HALCON RESOURCES CORP Form 10-Q May 02, 2018

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

ý QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2018

OR

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to Commission File Number: 001-35467

Halcón Resources Corporation

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation or organization)

1311

(Primary Standard Industrial Classification Code Number)

1000 Louisiana Street, Suite 1500, Houston, TX 77002 (Address of principal executive offices)

(832) 538-0300

(Registrant's telephone number, including area code) (Former name, former address and former fiscal year, if changed since last report)

20-0700684

(I.R.S. Employer Identification Number)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding twelve months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days. Yes ý No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes ý No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer o Accelerated filer ý Non-accelerated filer o Smaller reporting company o

(Do not check if a

smaller reporting company) Emerging growth company o

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. o

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No ý

At April 27, 2018, 160,457,918 shares of the Registrant's Common Stock were outstanding.

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Special note regarding forward-looking statements

This Quarterly Report on Form 10-Q contains forward-looking statements within the meaning of the federal securities laws. All statements, other than statements of historical facts, concerning, among other things, planned capital expenditures, potential increases in oil and natural gas production, the number and location of wells to be drilled in the future, future cash flows and borrowings, pursuit of potential acquisition opportunities, our financial position, business strategy and other plans and objectives for future operations, are forward-looking statements. These forward-looking statements are identified by their use of terms and phrases such as "may," "expect," "estimate," "project," "plan," "objective," "believe," "predict," "intend," "achievable," "anticipate," "will," "continue," "potential," "should," "could" and similar terms and phrases. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve certain assumptions, risks and uncertainties. Actual results could differ materially from those anticipated in these forward-looking statements. Readers should consider carefully the risks described under the "Risk Factors" section of our previously filed Annual Report on Form 10-K for the fiscal year ended December 31, 2017, as well as the other disclosures contained herein and therein, which describe factors that could cause our actual results to differ from those anticipated in the forward-looking statements, including, but not limited to, the following factors:

volatility in commodity prices for oil, natural gas and NGLs;

our ability to generate sufficient cash flow from operations, borrowings or other sources to enable us to fund our operations, satisfy our obligations and develop our undeveloped acreage positions;

our ability to replace our oil and natural gas reserves and production;

the possibility that acquisitions may involve unexpected costs or delays, and that acquisitions may not achieve intended benefits and may divert management's time and energy;

our ability to successfully integrate acquired oil and natural gas businesses and operations;

we have historically had substantial indebtedness and we may incur more debt in the future;

higher levels of indebtedness make us more vulnerable to economic downturns and adverse developments in our business;

the presence or recoverability of estimated oil and natural gas reserves attributable to our properties and the actual future production rates and associated costs of producing those oil and natural gas reserves;

our ability to successfully develop our large inventory of undeveloped acreage;

our ability to retain key members of senior management, the board of directors, and key technical employees;

access to and availability of water and other treatment materials to carry out fracture stimulations in our resource play;

access to adequate gathering systems, processing and treating facilities and transportation take-away capacity to move our production to market and marketing outlets to sell our production at market prices;

the cost and availability of goods and services, such as drilling rigs, fracture stimulation services and tubulars;

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	ontractual limitations that affect our management's discretion in managing our business, including covenants that, among ther things, limit our ability to incur debt, make investments and pay cash dividends;
the	e potential for production decline rates for our wells to be greater than we expect;
co	ompetition, including competition for acreage in our resource play;
en	nvironmental risks;
dr	rilling and operating risks;
ex	xploration and development risks;
	e possibility that the industry may be subject to future regulatory or legislative actions (including additional taxes and nanges in environmental regulations);
bu we	eneral economic conditions, whether internationally, nationally or in the regional and local market areas in which we do asiness, may be less favorable than expected, including the possibility that economic conditions in the United States will orsen and that capital markets are disrupted, which could adversely affect demand for oil and natural gas and make it fficult to access capital;
	ocial unrest, political instability or armed conflict in major oil and natural gas producing regions outside the United States, and armed conflict or acts of terrorism or sabotage;
	ther economic, competitive, governmental, regulatory, legislative, including federal and state regulations and laws, copolitical and technological factors that may negatively impact our business, operations or oil and natural gas prices;
ou	ar insurance coverage may not adequately cover all losses that we may sustain;
tit	ele to the properties in which we have an interest may be impaired by title defects; and
se	enior management's ability to execute our plans to meet our goals.
	ing statements are expressly qualified in their entirety by the cautionary statements in this paragraph and elsewhere in thi as required under the securities laws, we do not assume a duty to update these forward-looking statements, whether as a

result of new information, subsequent events or circumstances, changes in expectations or otherwise.

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PART I. FINANCIAL INFORMATION

Item 1. Condensed Consolidated Financial Statements (Unaudited)

HALCÓN RESOURCES CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)

(In thousands, except per share amounts)

	Three Months Ended March 31,	
	2018	2017
Operating revenues:		
Oil, natural gas and natural gas liquids sales:		
Oil	\$ 43,069 \$	122,521
Natural gas	2,319	6,219
Natural gas liquids	3,712	6,025
Total oil, natural gas and natural gas liquids sales	49,100	134,765
Other	155	833
Total operating revenues	49,255	135,598
Operating expenses:		
Production:		
Lease operating	4,915	20,644
Workover and other	1,361	11,441
Taxes other than income	3,029	11,576
Gathering and other	6,422	11,942
Restructuring	101	755
General and administrative	15,210	20,849
Depletion, depreciation and accretion	15,991	32,886
(Gain) loss on sale of oil and natural gas properties	3,679	(231,190)
(Sum) 1000 on suit of on and natural gas properties	2,072	(201,150)
Total operating expenses	50,708	(121,097)
Total operating expenses	30,700	(121,077)
To a constant of the constant	(1.452)	256 605
Income (loss) from operations	(1,453)	256,695
Other income (expenses):		
Other income (expenses):	5,903	26.209
Net gain (loss) on derivative contracts Interest expense and other	(7,048)	26,398
Gain (loss) on extinguishment of debt	(7,046)	(24,843)
Gain (loss) on extinguishment of deot		(56,898)
	(1.145)	(55.040)
Total other income (expenses)	(1,145)	(55,343)
Income (loss) before income taxes	(2,598)	201,352
Income tax benefit (provision)		(12,000)
Net income (loss)	(2,598)	189,352
Non-cash preferred dividend		(801)
Net income (loss) available to common stockholders	\$ (2,598) \$	188,551

Net income (loss) per share of common stock:		
Basic	\$ (0.02)	\$ 2.07
Diluted	\$ (0.02)	\$ 1.69
Weighted average common shares outstanding:		
Basic	153,884	91,274
Diluted	153,884	112,084

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

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HALCÓN RESOURCES CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

(In thousands, except share and per share amounts)

	March 31, 2018		December 31, 2017	
Current assets:				
Cash and cash equivalents	\$	382,075	\$	424,071
Accounts receivable		41,608		36,416
Receivables from derivative contracts		13,465		677
Prepaids and other		10,520		10,628
Total current assets		447,668		471,792
Oil and natural gas properties (full cost method):				
Evaluated		984,861		877,316
Unevaluated		898,515		765,786
Gross oil and natural gas properties		1,883,376		1,643,102
Less accumulated depletion		(584,616)		(570,155)
Net oil and natural gas properties		1,298,760		1,072,947
Other operating property and equipment:				
Other operating property and equipment		130,820		101,282
Less accumulated depreciation		(5,424)		(4,092)