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NUCOR CORP Form 10-Q August 12, 2015 Table of Contents

Second

**Quarter** 

<u>2015</u>

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# **FORM 10-Q**

# QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended July 4, 2015

Commission file number 1-4119

# **NUCOR CORPORATION**

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation or organization)

13-1860817 (I.R.S. Employer Identification No.)

1915 Rexford Road, Charlotte, North Carolina (Address of principal executive offices)

28211 (Zip Code)

(704) 366-7000

(Registrant s telephone number, including area code)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x = x No x = x

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T ( $\S232.405$  of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes x No "

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Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer x	Accelerated filer						
Non-accelerated filer "	Smaller reporting company						
Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange							
Act) Ves " No y							

319,599,749 shares of common stock were outstanding at July 4, 2015.

# **Nucor Corporation**

Form 10-Q

July 4, 2015

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# PART I. FINANCIAL INFORMATION

# **Item 1. Financial Statements**

# Nucor Corporation Condensed Consolidated Statements of Earnings (Unaudited)

(In thousands, except per share amounts)

	Three Months (1	3 Weeks) Ended	Six Months (26 Weeks) Ended			
	July 4, 2015	July 5, 2014	July 4, 2015	July 5, 2014		
Net sales	\$ 4,357,609	\$ 5,291,075	\$ 8,757,049	\$ 10,399,519		
	+ 1,001,001	+ - ,,	+ -,,	+		
Costs, expenses and other:						
Cost of products sold	3,971,303	4,875,208	8,082,461	9,606,450		
Marketing, administrative and other expenses	128,592	132,813	253,153	266,247		
Equity in earnings of unconsolidated affiliates	(694)	(3,202)	(435)	(7,676)		
Interest expense, net	42,186	44,391	86,603	85,132		
	,	,	,	,		
	4,141,387	5,049,210	8,421,782	9,950,153		
	1,111,007	2,015,210	0,121,702	3,500,100		
Earnings before income taxes and noncontrolling interests	216,222	241,865	335,267	449,366		
Provision for income taxes	56,878	74,930	91,631	152,735		
1 Tovision for income taxes	30,070	74,530	71,031	152,755		
N.A. com force	150 244	166.025	242 (26	207 (21		
Net earnings	159,344	166,935	243,636	296,631		
Earnings attributable to noncontrolling interests	34,589	19,894	51,081	38,559		
Net earnings attributable to Nucor stockholders	\$ 124,755	\$ 147,041	\$ 192,555	\$ 258,072		
Net earnings per share:						
Basic	\$ 0.39	\$ 0.46	\$ 0.60	\$ 0.80		
Diluted	\$ 0.39	\$ 0.46	\$ 0.60	\$ 0.80		
Average shares outstanding:						
Basic	320,506	319,693	320,409	319,597		
Diluted	320,708	319,981	320,594	319,872		
Dividends declared per share	\$ 0.3725	\$ 0.37	\$ 0.7450	\$ 0.74		
See notes to condensed consolidated financial statements.						

# Nucor Corporation Condensed Consolidated Statements of Comprehensive Income (Unaudited)

(In thousands)

	Three Months (1	/	Six Months (26 Weeks) Ended			
	July 4, 2015	July 5, 2014	July 4, 2015	July 5, 2014		
Net earnings	\$ 159,344	\$ 166,935	\$ 243,636	\$ 296,631		
Other comprehensive income (loss):						
Net unrealized (loss) income on hedging derivatives, net of income						
taxes of (\$300) and \$100 for the second quarter of 2015 and 2014,						
respectively, and (\$1,600) and (\$1,000) for the first six months of						
2015 and 2014, respectively	(464)	238	(2,732)	(1,633)		
Reclassification adjustment for loss (income) on settlement of						
hedging derivatives included in net income, net of income taxes of						
\$700 and (\$100) for the second quarter of 2015 and 2014,						
respectively, and \$800 and \$100 for the first six months of 2015 and						
2014, respectively	1,164	(238)	1,332	233		
Foreign currency translation gain (loss), net of income taxes of \$0 for						
the second quarter of 2015 and 2014, and \$0 and (\$400) for the first						
six months of 2015 and 2014, respectively	24,395	31,845	(92,300)	(11,632)		
Other, net of income taxes of \$1,500 and \$0 for the second quarter of						
2015 and 2014, respectively, and \$1,500 and \$0 for the first six						
months of 2015 and 2014, respectively	2,700		2,700			
	27,795	31,845	(91,000)	(13,032)		
Comprehensive income	187,139	198,780	152,636	283,599		
Comprehensive income attributable to noncontrolling interests	(34,589)	(19,894)	(51,081)	(38,559)		
Comprehensive income attributable to Nucor stockholders	\$ 152,550	\$ 178,886	\$ 101,555	\$ 245,040		

See notes to condensed consolidated financial statements.

# Nucor Corporation Condensed Consolidated Balance Sheets (Unaudited)

(In thousands)

	July 4, 2015	Dec. 31, 2014
ASSETS	<b>3</b> 3 - 1, - 2 - 2	
Current assets:		
Cash and cash equivalents	\$ 1,576,496	\$ 1,024,144
Short-term investments	112,236	100,000
Accounts receivable, net	1,791,523	2,068,298
Inventories, net	2,267,394	2,745,032
Other current assets	407,088	504,414
Total current assets	6,154,737	6,441,888
Property, plant and equipment, net	5,120,870	5,287,639
Goodwill	2,046,098	2,068,664
	· · ·	
Other intangible assets, net	819,050	862,093
Other assets	927,422	955,643
	<b>4.5.</b> 070.4 <b>55</b>	<b> </b>
Total assets	\$ 15,068,177	\$ 15,615,927
LIABILITIES		
Current liabilities:		
Short-term debt	\$ 42,664	\$ 207,476
Long-term debt due within one year	8,300	16,335
Accounts payable	820,557	993,872
Salaries, wages and related accruals	270,506	352,488
Accrued expenses and other current liabilities	548,050	527,605
Total current liabilities	1,690,077	2,097,776
Long-term debt due after one year	4,360,600	4,360,600
Deferred credits and other liabilities	1,042,415	1,082,433
	, ,	, ,
Total liabilities	7,093,092	7,540,809
	,,	,,
EQUITY		
Nucor stockholders equity:		
Common stock	151,423	151,237
Additional paid-in capital	1,907,049	1,883,356
Retained earnings	7,331,006	7,378,214
Accumulated other comprehensive loss, net of income taxes	(236,708)	(145,708)
Treasury stock	(1,492,067)	(1,494,629)
	, ,	
Total Nucor stockholders equity	7,660,703	7,772,470
Noncontrolling interests	314,382	302,648
Toncond oning meresis	317,302	302,040
Total equity	7,975,085	8,075,118

Total liabilities and equity \$ 15,068,177 \$ 15,615,927

See notes to condensed consolidated financial statements.

# Nucor Corporation Condensed Consolidated Statements of Cash Flows (Unaudited)

(In thousands)

Net earnings         \$ 243,636         \$ 296,631           Adjustments:         Perceitation         314,521         326,429           Amortization         36,895         36,265           Stock-based compensation         33,947         33,752           Deferred income taxes         33,947         33,752           Distributions from affiliates         (435         16,767           Equity in earnings of unconsolidated affiliates         (435         7,676           Loss on assets         1,194         1,194         1,194,196           Changes in assets and liabilities (exclusive of acquisitions and dispositions):         254,343         (249,196)           Investories         472,104         (130,463)           Accounts payable         (159,872)         90,460           Federal income taxes         212,891         1,100           Salaries, wages and related accruals         (77,214)         1,167           Cash provided by operating activities         1,194,704         443,329           Investing activities:         (28,711)         1,192,70           Cash provided by operating activities         (175,253)         (446,798)           Investing activities:         (23,759)         (38,491)           Investing activities:         (2		Six Months (26 July 4, 2015	Weeks) Ended July 5, 2014
Adjustments:         314,521         336,429           Depreciation         31,625         36,626           Stock-based compensation         33,977         33,737           Stock-based compensation         33,937         33,732           Distributions from affiliates         12,142         11,504           Loss on assets         9,046           Loss on assets         7,076           Changes in assets and liabilities (exclusive of acquisitions and dispositions):         254,343         (249,196)           Inventories         472,104         (150,462)         11,90,40           Accounts receivable         254,343         (249,196)         11,90,40         10,90,40           Federal income taxes         128,391         14,100         11,00         10,90,20         11,00         10,00 <t< th=""><th>Operating activities:</th><th></th><th></th></t<>	Operating activities:		
Depreciation	Net earnings	\$ 243,636	\$ 296,631
Amortization         36,895         36,265           Stock-based compensation         33,947         33,782           Deferred income taxes         (35,383)         (5,121)           Distributions from affiliates         (435)         7,676           Los on assets         9,046           Changes in assets and liabilities (exclusive of acquisitions and dispositions):         254,343         (29,1996)           Accounts receivable         472,104         (130,463)           Inventories         472,104         (130,463)           Accounts payable         (159,872)         90,460           Federal income taxes         123,91         14,100           Salaries, wages and related accruals         (77,214)         (167,227)           Other operating activities         (28,371)         19,270           Cash provided by operating activities         (194,704)         443,329           Investing activities         (175,253)         (446,798)           Investing activities         (175,253)         (446,798)           Repayment of advances to affiliates         (23,750)         (68,491)           Repayment of advances to affiliates         (23,750)         (68,491)           Repayment of meet cacha caquired)         (253)         (38,466)      <			
Stock-based compensation         33,347         33,752           Deferred income taxes         36,383         (51,21)           Distributions from affiliates         12,142         11,504           Equity in earnings of unconsolidated affiliates         9,046           Changes in assets and liabilities (exclusive of acquisitions and dispositions):         254,343         (249,196)           Inventories         472,104         (130,463)         Accounts payable         (158,872)         90,460           Federal income taxes         128,391         14,100         14,072           Salaries, wages and related accruals         (77,214)         (1,672)           Other operating activities         1,194,704         443,329           Investing activities:         2         1,194,704         443,329           Investing activities         (175,253)         (446,798)           Investing activities         (175,253)         (446,798)           Investing activities         (175,253)         (446,798)           Investing activities         (175,253)         (446,798)           Repayment of advances to affiliates         (23,750)         (68,491)           Repayment of plant and equipment         1,932         1,288           Acquisitions (net of cash acquired) <td< td=""><td></td><td></td><td>326,429</td></td<>			326,429
Deferred income taxes         (35,383)         (5,121)           Distributions from affiliates         (235)         7,676           Loss on assets         9,046           Changes in assets and liabilities (exclusive of acquisitions and dispositions):         ****           Accounts receivable         254,343         (249,196)           Inventories         472,104         (159,872)         90,460           Accounts payable         (159,872)         90,460           Federal income taxes         128,391         14,100           Salaries, wages and related accruals         (77,214)         (1672)           Other operating activities         (28,371)         192,70           Cash provided by operating activities         (175,253)         (446,798)           Investing activities:         (175,253)         (446,798)           Investing activities         (190,000)         (27,502)           Other i	Amortization		
Distributions from affiliates         12,142         11,504           Equity in earnings of unconsolidated affiliates         (435)         7,676           Loss on assets         9,046           Changes in assets and liabilities (exclusive of acquisitions and dispositions):         254,343         (249,196)           Inventories         472,104         (130,463)           Accounts payable         (159,872)         9,0460           Federal income taxes         128,391         14,100           Salaries, wages and related accruals         (77,214)         (1,672)           Other operating activities         (28,371)         19,270           Cash provided by operating activities         1,194,704         443,329           Investing activities:         1,194,704         443,329           Investing activities         (23,55)         (446,798)           Investing activities         (23,750)         (68,491)           Repayment of advances to affiliates         (23,750)         (68,491)           Repayment of plant and equipment         7,932         12,858           Acquisitions (net of eash acquired)         (253)         (38,466)           Purchases of investments         (111,272)         (100,000)           Processed from the sale of investments         (19,	Stock-based compensation	33,947	33,752
Equity in earnings of unconsolidated affiliates         (435)         (7,676)           Loss on assets         9,046           Changes in assets and liabilities (exclusive of acquisitions and dispositions):         254,343         (249,196)           Accounts receivable         472,104         (130,463)         Accounts receivable         472,104         (130,463)           Accounts payable         (159,872)         90,460         Pederal income taxes         (77,214)         (1,672)           Salaries, wages and related accruals         (77,214)         (1,672)         Other operating activities         (28,371)         19,270           Cash provided by operating activities         1,194,704         443,329           Investing activities:         1         1,194,704         443,329           Investing activities         (175,253)         (446,798)         1,194,704         443,329           Investing activities         (175,253)         (446,798)         1,241         1,241         1,242         1,	Deferred income taxes	(35,383)	
Loss on assets         9,046           Changes in assets and liabilities (exclusive of acquisitions and dispositions):         254,343         (249,196)           Inventories         477,104         (130,463)           Accounts receivable         115,872         90,463           Federal income taxes         128,391         14,100           Salaries, wages and related accruals         (77,214)         (1,672)           Other operating activities         (28,371)         19,270           Cash provided by operating activities         1,194,704         443,329           Investing activities:         2         (175,253)         (446,798)           Investing activities:         (23,750)         (68,491)         (68,491)           Repayment of advances to affiliates         (23,750)         (68,491)         (68,491)           Repayment of advances to affiliates         (23,50)         (68,491)         (59,000)           Pisposition of plant and equipment         17,932         12,858         (24,000)         (25,100)         (38,466)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798)         (46,798) <td< td=""><td>Distributions from affiliates</td><td>12,142</td><td>11,504</td></td<>	Distributions from affiliates	12,142	11,504
Changes in assets and liabilities (exclusive of acquisitions and dispositions):   Accounts receivable	Equity in earnings of unconsolidated affiliates	(435)	(7,676)
Accounts receivable         254,343         (249,196)           Inventories         472,104         (130,463)           Accounts payable         (159,872)         90,460           Federal income taxes         128,391         14,100           Salaries, wages and related accruals         (77,214)         (1,672)           Other operating activities         (28,371)         19,270           Cash provided by operating activities	Loss on assets		9,046
Inventories         472,104         (130,463)           Accounts payable         (159,872)         90,460           Federal income taxes         128,391         14,100           Salaries, wages and related accruals         (72,214)         (1,672)           Other operating activities         (28,371)         19,270           Cash provided by operating activities         1,194,704         443,329           Investing activities:         2         (175,253)         (446,798)           Investing activities:         (175,253)         (68,491)           Repayment of advances to affiliates         (15,000)         (68,491)           Investment in and advances to affiliates         15,000         (68,491)           Repayment of advances to affiliates         15,000         (253)         (38,466)           Disposition of plant and equipment         17,932         12,858         Acquisitions (net of cash acquired)         (253)         (38,466)           Purchases of investments         (111,927)         (10,000)         27,529           Other investing activities         (191,381)         (598,368)           Financing activities         (191,381)         (598,368)           Financing activities         (191,381)         (598,368)           Excess tax ben	Changes in assets and liabilities (exclusive of acquisitions and dispositions):		
Accounts payable         (159,872)         90,460           Federal income taxes         128,391         14,100           Salaries, wages and related accruals         (77,214)         (16,72)           Other operating activities         1,194,704         443,329           Cash provided by operating activities	Accounts receivable	254,343	(249,196)
Federal income taxes         128,391         14,100           Salaries, wages and related accruals         (77,214)         (1,672)           Other operating activities         1,194,704         443,329           Cash provided by operating activities         1,194,704         443,329           Investing activities:	Inventories	472,104	(130,463)
Salaries, wages and related accruals         (77,214)         (1,672)           Other operating activities         (28,371)         19,270           Cash provided by operating activities         1,194,704         443,329           Investing activities:         (252)         (446,798)           Capital expenditures         (175,253)         (446,798)           Investment in and advances to affiliates         (23,750)         (68,491)           Repayment of advances to affiliates         15,000         195,005         (68,491)           Repayment of plant and equipment         17,932         12,858           Acquisitions (net of cash acquired)         (253)         (38,466)           Purchases of investments         (111,927)         (100,000)           Proceeds from the sale of investments         100,000         27,529           Other investing activities         (191,381)         (598,368)           Financing activities         (201,466)         13,212           Repayment of long-te	Accounts payable	(159,872)	90,460
Salaries, wages and related accruals         (77,214)         (1,672)           Other operating activities         (28,371)         19,270           Cash provided by operating activities         1,194,704         443,329           Investing activities:         (253)         (446,798)           Capital expenditures         (175,253)         (446,798)           Investment in and advances to affiliates         (23,750)         (68,491)           Repayment of advances to affiliates         15,000         15900           Disposition of plant and equipment         17,932         12,888           Acquisitions (net of cash acquired)         (253)         (38,466)           Purchases of investments         (111,927)         (100,000)           Proceeds from the sale of investments         100,000         27,529           Other investing activities         (191,381)         (598,368)           Financing activities         (200,000)         (200,000)           Issuance of common stock         (	Federal income taxes	128,391	14,100
Cash provided by operating activities       1,194,704       443,329         Investing activities:       (25,750)       (446,798)         Investment in and advances to affiliates       (23,750)       (68,491)         Investment in and advances to affiliates       15,000         Disposition of plant and equipment       17,932       12,858         Acquisitions (net of cash acquired)       (253)       (38,466)         Purchases of investments       (100,000)       27,529         Other investing activities       1,870       27,529         Cash used in investing activities       (191,381)       (598,368)         Financing activities:       (237,369)       (2700)         Distributions to noncontrolling interests       (39,34	Salaries, wages and related accruals	(77,214)	
Cash provided by operating activities       1,194,704       443,329         Investing activities:       (25,750)       (446,798)         Investment in and advances to affiliates       (23,750)       (68,491)         Investment in and advances to affiliates       15,000         Disposition of plant and equipment       17,932       12,858         Acquisitions (net of cash acquired)       (253)       (38,466)         Purchases of investments       (100,000)       27,529         Other investing activities       1,870       27,529         Cash used in investing activities       (191,381)       (598,368)         Financing activities:       (237,369)       (2700)         Distributions to noncontrolling interests       (39,34			
Capital expenditures         (175,253)         (446,798)           Investment in and advances to affiliates         (23,750)         (68,491)           Repayment of advances to affiliates         15,000           Disposition of plant and equipment         17,932         12,858           Acquisitions (net of cash acquired)         (253)         (38,466)           Purchases of investments         (111,927)         (100,000)           Proceeds from the sale of investments         100,000         27,529           Other investing activities         (191,381)         (598,368)           Cash used in investing activities         (191,381)         (598,368)           Financing activities:         (101,466)         13,212           Repayment of long-term debt         (8,000)         (8,000)           Issuance of common stock         423         220           Excess tax benefits from stock-based compensation         1,200         2,700           Distributions to noncontrolling interests         (39	Cash provided by operating activities	1,194,704	443,329
Investment in and advances to affiliates         (23,750)         (68,491)           Repayment of advances to affiliates         15,000         15,000         22,858         Acquisitions (net of cash acquired)         (253)         (38,466)         Purchases of investments         (111,927)         (100,000)         27,529         Other investing activities         100,000         27,529         Other investing activities         1,870         Total used in investing activities         (191,381)         (598,368)         Sex of the contractivities of the contr	Investing activities:		
Repayment of advances to affiliates       15,000         Disposition of plant and equipment       17,932       12,858         Acquisitions (net of cash acquired)       (253)       (38,466)         Purchases of investments       (111,927)       (100,000)       27,529         Other investing activities       1,870       1,870         Cash used in investing activities       (191,381)       (598,368)         Financing activities:         Net change in short-term debt       (164,466)       13,212         Repayment of long-term debt       (8,000)         Issuance of common stock       423         Excess tax benefits from stock-based compensation       1,200       2,700         Distributions to noncontrolling interests       (39,347)       (37,877)         Cash dividends       (239,476)       (237,369)         Other financing activities       (450,747)       (260,457)         Effect of exchange rate changes on cash       (224)       (195)         Increase (decrease) in cash and cash equivalents       552,352       (415,691)	Capital expenditures	(175,253)	(446,798)
Disposition of plant and equipment         17,932         12,858           Acquisitions (net of cash acquired)         (253)         (38,466)           Purchases of investments         (100,000)         27,529           Other investing activities         100,000         27,529           Other investing activities         (191,381)         (598,368)           Financing activities:         ***         ***           Net change in short-term debt         (8,000)         ***           Issuance of common stock         423         ***           Excess tax benefits from stock-based compensation         1,200         2,700           Distributions to noncontrolling interests         (39,347)         (37,877)           Cash used in financing activities         (1,081)         (1,123)           Cash used in financing activities         (450,747)         (260,457)           Effect of exchange rate changes on cash         (224)         (195)           Increase (decrease) in cash and cash equivalents         552,352         (415,691)	Investment in and advances to affiliates	(23,750)	(68,491)
Acquisitions (net of cash acquired)       (253)       (38,466)         Purchases of investments       (111,927)       (100,000)         Proceeds from the sale of investments       100,000       27,529         Other investing activities       1,870         Cash used in investing activities       (191,381)       (598,368)         Financing activities:       Value of the change in short-term debt (164,466)       13,212         Repayment of long-term debt (8,000)       423       423         Excess tax benefits from stock-based compensation (1,200)       2,700         Distributions to noncontrolling interests (39,347)       (37,877)         Cash dividends (239,476)       (237,369)         Other financing activities (1,081)       (1,123)         Cash used in financing activities (450,747)       (260,457)         Effect of exchange rate changes on cash (224)       (195)         Increase (decrease) in cash and cash equivalents       552,352       (415,691)	Repayment of advances to affiliates		15,000
Purchases of investments         (111,927)         (100,000)           Proceeds from the sale of investments         100,000         27,529           Other investing activities         1,870	Disposition of plant and equipment	17,932	12,858
Proceeds from the sale of investments         100,000         27,529           Other investing activities         1,870           Cash used in investing activities         (191,381)         (598,368)           Financing activities:         ***           Net change in short-term debt         (164,466)         13,212           Repayment of long-term debt         (8,000)           Issuance of common stock         423           Excess tax benefits from stock-based compensation         1,200         2,700           Distributions to noncontrolling interests         (39,347)         (37,877)           Cash dividends         (239,476)         (237,369)           Other financing activities         (1,081)         (1,123)           Cash used in financing activities         (450,747)         (260,457)           Effect of exchange rate changes on cash         (224)         (195)           Increase (decrease) in cash and cash equivalents         552,352         (415,691)	Acquisitions (net of cash acquired)	(253)	(38,466)
Other investing activities       1,870         Cash used in investing activities       (191,381)       (598,368)         Financing activities:         Net change in short-term debt       (164,466)       13,212         Repayment of long-term debt       (8,000)         Issuance of common stock       423         Excess tax benefits from stock-based compensation       1,200       2,700         Distributions to noncontrolling interests       (39,347)       (37,877)         Cash dividends       (239,476)       (237,369)         Other financing activities       (1,081)       (1,123)         Cash used in financing activities       (450,747)       (260,457)         Effect of exchange rate changes on cash       (224)       (195)         Increase (decrease) in cash and cash equivalents       552,352       (415,691)	Purchases of investments	(111,927)	(100,000)
Cash used in investing activities       (191,381)       (598,368)         Financing activities:         Net change in short-term debt       (164,466)       13,212         Repayment of long-term debt       (8,000)         Issuance of common stock       423         Excess tax benefits from stock-based compensation       1,200       2,700         Distributions to noncontrolling interests       (39,347)       (37,877)         Cash dividends       (239,476)       (237,369)         Other financing activities       (450,747)       (260,457)         Cash used in financing activities       (450,747)       (260,457)         Effect of exchange rate changes on cash       (224)       (195)         Increase (decrease) in cash and cash equivalents       552,352       (415,691)	Proceeds from the sale of investments	100,000	27,529
Financing activities:  Net change in short-term debt (164,466) 13,212  Repayment of long-term debt (8,000)  Issuance of common stock 423  Excess tax benefits from stock-based compensation 1,200 2,700  Distributions to noncontrolling interests (39,347) (37,877)  Cash dividends (239,476) (237,369)  Other financing activities (1,081) (1,123)  Cash used in financing activities (450,747) (260,457)  Effect of exchange rate changes on cash (224) (195)  Increase (decrease) in cash and cash equivalents 552,352 (415,691)	Other investing activities	1,870	
Net change in short-term debt       (164,466)       13,212         Repayment of long-term debt       (8,000)         Issuance of common stock       423         Excess tax benefits from stock-based compensation       1,200       2,700         Distributions to noncontrolling interests       (39,347)       (37,877)         Cash dividends       (239,476)       (237,369)         Other financing activities       (1,081)       (1,123)         Cash used in financing activities       (450,747)       (260,457)         Effect of exchange rate changes on cash       (224)       (195)         Increase (decrease) in cash and cash equivalents       552,352       (415,691)	Cash used in investing activities	(191,381)	(598,368)
Net change in short-term debt       (164,466)       13,212         Repayment of long-term debt       (8,000)         Issuance of common stock       423         Excess tax benefits from stock-based compensation       1,200       2,700         Distributions to noncontrolling interests       (39,347)       (37,877)         Cash dividends       (239,476)       (237,369)         Other financing activities       (1,081)       (1,123)         Cash used in financing activities       (450,747)       (260,457)         Effect of exchange rate changes on cash       (224)       (195)         Increase (decrease) in cash and cash equivalents       552,352       (415,691)	Financing activities:		
Repayment of long-term debt(8,000)Issuance of common stock423Excess tax benefits from stock-based compensation1,2002,700Distributions to noncontrolling interests(39,347)(37,877)Cash dividends(239,476)(237,369)Other financing activities(1,081)(1,123)Cash used in financing activities(450,747)(260,457)Effect of exchange rate changes on cash(224)(195)Increase (decrease) in cash and cash equivalents552,352(415,691)		(164,466)	13,212
Issuance of common stock423Excess tax benefits from stock-based compensation1,2002,700Distributions to noncontrolling interests(39,347)(37,877)Cash dividends(239,476)(237,369)Other financing activities(1,081)(1,123)Cash used in financing activities(450,747)(260,457)Effect of exchange rate changes on cash(224)(195)Increase (decrease) in cash and cash equivalents552,352(415,691)			,
Excess tax benefits from stock-based compensation1,2002,700Distributions to noncontrolling interests(39,347)(37,877)Cash dividends(239,476)(237,369)Other financing activities(1,081)(1,123)Cash used in financing activities(450,747)(260,457)Effect of exchange rate changes on cash(224)(195)Increase (decrease) in cash and cash equivalents552,352(415,691)		423	
Distributions to noncontrolling interests (39,347) (37,877) Cash dividends (239,476) (237,369) Other financing activities (1,081) (1,123)  Cash used in financing activities (450,747) (260,457)  Effect of exchange rate changes on cash (224) (195)  Increase (decrease) in cash and cash equivalents 552,352 (415,691)			2,700
Cash dividends(239,476)(237,369)Other financing activities(1,081)(1,123)Cash used in financing activities(450,747)(260,457)Effect of exchange rate changes on cash(224)(195)Increase (decrease) in cash and cash equivalents552,352(415,691)			,
Other financing activities (1,081) (1,123)  Cash used in financing activities (450,747) (260,457)  Effect of exchange rate changes on cash (224) (195)  Increase (decrease) in cash and cash equivalents 552,352 (415,691)			
Effect of exchange rate changes on cash  (224) (195)  Increase (decrease) in cash and cash equivalents  552,352 (415,691)	Other financing activities		
Increase (decrease) in cash and cash equivalents 552,352 (415,691)	Cash used in financing activities	(450,747)	(260,457)
• • • • • • • • • • • • • • • • • • • •	Effect of exchange rate changes on cash	(224)	(195)
•	Increase (decrease) in cash and cash equivalents	552.352	(415.691)
	Cash and cash equivalents beginning of year	1,024,144	1,483,252

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Cash and cash equivalents end of six months	\$ 1	1,576,496	\$ 1	1,067,561
Non-cash investing activity:				
Change in accrued plant and equipment purchases	\$	(12,644)	\$	(96,023)

See notes to condensed consolidated financial statements.

Nucor Corporation Notes to Condensed Consolidated Financial Statements (Unaudited)

1. BASIS OF INTERIM PRESENTATION: The information furnished in Item 1 reflects all adjustments which are, in the opinion of management, necessary to a fair statement of the results for the interim periods presented and are of a normal and recurring nature unless otherwise noted. The information furnished has not been audited; however, the December 31, 2014 condensed consolidated balance sheet data was derived from audited financial statements but does not include all disclosures required by accounting principles generally accepted in the United States of America. The unaudited condensed consolidated financial statements in this Item 1 should be read in conjunction with the consolidated financial statements and the notes thereto included in Nucor s Annual Report on Form 10-K for the fiscal year ended December 31, 2014.

Recently Adopted Accounting Pronouncements In the first quarter of 2015, Nucor adopted new accounting guidance which changes the criteria for determining which disposals can be presented as discontinued operations and modifies related disclosure requirements. This standard is applied prospectively for the Company beginning January 1, 2015. The adoption of this standard did not have a material effect on the consolidated financial statements.

Recently Issued Accounting Pronouncements In May 2014, new accounting guidance was issued that will supersede nearly all existing accounting guidance related to revenue recognition. The new guidance provides that an entity recognizes revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. This update also requires additional disclosure about the nature, amount, timing and uncertainty of revenue and cash flows arising from customer contracts, including significant judgments and changes in judgments, and assets recognized from costs incurred to obtain or fulfill a contract. In July 2015, the Financial Accounting Standards Board decided to defer the effective date of this new accounting guidance by one year. As a result, the amendments are effective for the Company for all annual and interim reporting periods beginning after December 15, 2017. The Company is evaluating adoption methods and the impact it will have on the consolidated financial statements.

In August 2014, new accounting guidance was issued that specifies the responsibility that an entity s management has to evaluate whether there is substantial doubt about the entity s ability to continue as a going concern. The standard is effective for annual and interim periods beginning after December 15, 2016, and is not expected to have an effect on the Company s consolidated financial statements.

In April 2015, new accounting guidance was issued that requires debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. This new guidance is effective for the Company for all annual and interim periods beginning after December 15, 2015, and is not expected to have a material effect on the Company s consolidated financial statements.

- ACCOUNTS RECEIVABLE: An allowance for doubtful accounts is maintained for estimated losses resulting from the inability of our customers to make required payments. Accounts receivable are stated net of an allowance for doubtful accounts of \$49.8 million at July 4, 2015 (\$65.4 million at December 31, 2014).
- 3. INVENTORIES: Inventories consisted of approximately 37% raw materials and supplies and 63% finished and semi-finished products at July 4, 2015 (40% and 60%, respectively, at December 31, 2014). Nucor s manufacturing process consists of a continuous, vertically integrated process from which products are sold to customers at various stages throughout the process. Since most steel products can be classified as either finished or semi-finished products, these two categories of inventory are combined.

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Inventories valued using the last-in, first-out (LIFO) method of accounting represented approximately 45% of total inventories as of July 4, 2015 (43% as of December 31, 2014). If the first-in, first-out (FIFO) method of accounting had been used, inventories would have been \$455.4 million higher at July 4, 2015 (\$567.4 million higher at December 31, 2014). Use of the lower of cost or market methodology reduced inventories by \$4.3 million at July 4, 2015 (\$2.7 million at December 31, 2014).

4. PROPERTY, PLANT AND EQUIPMENT: Property, plant and equipment is recorded net of accumulated depreciation of \$7.47 billion at July 4, 2015 (\$7.17 billion at December 31, 2014).

Included within property, plant and equipment, net at July 4, 2015, is \$21.6 million of assets, net of accumulated depreciation, under a capital lease agreement (\$22.8 million at December 31, 2014). The gross amount of property, plant and equipment acquired under the capital lease was \$25.4 million, which was not included in capital expenditures on the condensed consolidated statement of cash flows in 2014. Total obligations associated with this capital lease agreement were \$22.1 million at July 4, 2015 (\$23.2 million at December 31, 2014), of which \$2.2 million was classified in accrued expenses and other current liabilities (\$2.2 million at December 31, 2014) and \$19.9 million was classified in deferred credits and other liabilities (\$21.0 million at December 31, 2014).

In 2013, one of three iron ore storage domes collapsed at Nucor Steel Louisiana in St. James Parish. As a result, Nucor recorded a partial write-down of assets at the facility, including \$21.0 million of property, plant and equipment and \$7.0 million of inventory, offset by a \$14.0 million insurance receivable that was based on management s best estimate of probable insurance recoveries. As of July 4, 2015, Nucor has received initial payments of \$10.3 million related to the insurance receivable. The two remaining storage domes have a carrying value of approximately \$19.8 million. Nucor continues to assess the advantages of these two domes and the assets associated with them versus other alternatives. As a result of the ongoing assessment, it is possible that Nucor will make operational decisions that could impact the carrying value of the domes and associated assets and the amount of insurance proceeds claimed by and payable to us. The Company expects to finalize its assessment process related to the domes by the end of the year.

Included in property plant and equipment within the steel mills segment at July 4, 2015, and December 31, 2014, is approximately \$84.1 million related to the anticipated further development activities at the St. James Parish site, the majority of which are engineering designs. Changes to the anticipated development activities at this site could result in full or partial impairment of these capitalized assets.

5. GOODWILL AND OTHER INTANGIBLE ASSETS: The change in the net carrying amount of goodwill for the six months ended July 4, 2015, by segment is as follows (in thousands):

	Steel Mills	Ste	el Products	Rav	w Materials	Total
Balance at December 31, 2014	\$ 594,402	\$	744,685	\$	729,577	\$ 2,068,664
Translation			(18,566)			(18,566)
Other	(4,000)					(4,000)
Balance at July 4, 2015	\$ 590,402	\$	726,119	\$	729,577	\$ 2,046,098

Nucor completed its most recent annual goodwill impairment testing during the fourth quarter of 2014 and concluded that there was no impairment of goodwill for any of its reporting units. There have been no triggering events requiring an interim assessment for impairment since the most recent annual impairment testing date.

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Intangible assets with estimated useful lives of 5 to 22 years are amortized on a straight-line or accelerated basis and are comprised of the following (in thousands):

	July 4	4, 2015	December 31, 2014			
	Gross	Accumulated	Gross	Accumulated		
	Amount	Amortization	Amount	Amortization		
Customer relationships	\$ 1,194,549	\$ 485,849	\$ 1,199,942	\$ 454,353		
Trademarks and trade names	157,604	53,077	158,584	48,356		
Other	23,047	17,224	22,823	16,547		
	\$ 1,375,200	\$ 556,150	\$ 1,381,349	\$ 519,256		

Intangible asset amortization expense for the second quarter of 2015 and 2014 was \$18.2 million and \$17.8 million, respectively, and was \$36.9 million and \$36.3 million in the first six months of 2015 and 2014, respectively. Annual amortization expense is estimated to be \$73.4 million in 2015; \$72.1 million in 2016; \$70.2 million in 2017; \$65.6 million in 2018; and \$63.0 million in 2019.

6. EQUITY INVESTMENTS: The carrying value of our equity investments in domestic and foreign companies was \$849.0 million at July 4, 2015 (\$872.5 million at December 31, 2014) and is recorded in other assets in the condensed consolidated balance sheets. DUFERDOFIN NUCOR

Nucor owns a 50% economic and voting interest in Duferdofin Nucor S.r.l. (Duferdofin Nucor), an Italian steel manufacturer, and accounts for the investment (on a one-month lag basis) under the equity method, as control and risk of loss are shared equally between the members.

Nucor s investment in Duferdofin Nucor at July 4, 2015, was \$371.4 million (\$412.9 million at December 31, 2014). Nucor s 50% share of the total net assets of Duferdofin Nucor was \$49.6 million at July 4, 2015, resulting in a basis difference of \$321.8 million due to the step-up to fair value of certain assets and liabilities attributable to Duferdofin Nucor as well as the identification of goodwill (\$268.0 million) and finite-lived intangible assets. This basis difference, excluding the portion attributable to goodwill, is being amortized based on the remaining estimated useful lives of the various underlying net assets, as appropriate. Amortization expense associated with the fair value step-up were \$2.2 million and \$2.7 million in the second quarter of 2015 and 2014, respectively, and were \$4.4 million and \$5.4 million in the first six months of 2015 and 2014, respectively.

As of July 4, 2015, Nucor had outstanding notes receivable of 35.0 million (\$38.8 million) from Duferdofin Nucor (35.0 million, or \$42.5 million, as of December 31, 2014). The notes receivable bear interest at 1.34% and reset annually on September 30 to the twelve-month Euro Interbank Offered Rate (Euribor) plus 1% per year. The principal amounts are due on January 31, 2019. As of July 4, 2015, and December 31, 2014, the note receivable was classified in other assets in the condensed consolidated balance sheets.

Nucor has issued guarantees, the fair values of which are immaterial, for its ownership percentage (50%) of Duferdofin Nucor s borrowings under Facility A of a Structured Trade Finance Facilities Agreement as well as the Standby Medium Long Term Loan Credit Facility, which mature on April 26, 2016, and April 22, 2016, respectively. The maximum amount Duferdofin Nucor can borrow under Facility A is 122.5 million (\$135.9 million at July 4, 2015). As of July 4, 2015, there was 120.0 million (\$133.1 million) outstanding under that facility (107.0 million, or \$129.9 million, at December 31, 2014). The guarantee under the Standby Medium Long Term Credit Facility was issued in the second quarter of 2014, and, as of July 4, 2015, Duferdofin Nucor had the maximum borrowing amount of 60 million (\$66.6 million) outstanding under the facility (60.0 million, or \$72.8 million, at December 31, 2014). If Duferdofin Nucor fails to pay when due any amounts for which it is obligated

under Facility A or the Standby Medium Long Term Credit Facility, Nucor could be required to pay 50% of such amounts pursuant to and in accordance with the terms of its guarantees. Any indebtedness of Duferdofin Nucor to Nucor is effectively subordinated to the indebtedness of Duferdofin Nucor under both financing agreements. Nucor has not recorded any liability associated with these guarantees.

#### **NUMIT**

Nucor has a 50% economic and voting interest in NuMit LLC (NuMit). NuMit owns 100% of the equity interest in Steel Technologies LLC, an operator of 25 sheet processing facilities located throughout the U.S., Canada and Mexico. Nucor accounts for the investment in NuMit (on a one-month lag basis) under the equity method as control and risk of loss are shared equally between the members. Nucor s investment in NuMit at July 4, 2015, was \$302.3 million (\$301.5 million as of December 31, 2014).

#### **HUNTER RIDGE**

Nucor has a 50% economic and voting interest in Hunter Ridge Energy Services LLC (Hunter Ridge). Hunter Ridge provides services for the gathering, separation and compression of energy products including natural gas produced by Nucor s working interest drilling programs. Nucor accounts for the investment (on a one-month lag basis) under the equity method, as control and risk of loss are shared equally between the members. Nucor s investment in Hunter Ridge was \$136.9 million at July 4, 2015 (\$138.6 million at December 31, 2014).

#### ALL EQUITY INVESTMENTS

Nucor reviews its equity investments for impairment if and when circumstances indicate that a decline in value below their carrying amounts may have occurred. In the fourth quarter of 2014, Nucor assessed its equity investment in Duferdofin Nucor for impairment due to the protracted challenging steel market conditions in Europe. After completing its assessment, the Company determined that the estimated fair value exceeded its carrying amount and that there was no need for impairment. The assumptions that most significantly affect the fair value determination include projected revenues and the discount rate. Steel market conditions in Europe have continued to be challenging through the second quarter of 2015, and, therefore, it is reasonably possible that material deviation of future performance from the estimates used in our most recent valuation could result in impairment of our investment in Duferdofin Nucor. We will continue to monitor for potential triggering events that could affect the carrying value of our investment in Duferdofin Nucor as a result of future market conditions and changes in business strategy which continues to evolve.

It is possible that the future performance of Duferdofin Nucor could affect the recorded value of the note receivable the Company has with Duferdofin Nucor and any potential liability associated with the Company s guarantees of the indebtedness of Duferdofin Nucor as discussed above.

- 7. CURRENT LIABILITIES: Book overdrafts, included in accounts payable in the condensed consolidated balance sheets, were \$19.2 million at July 4, 2015 (\$107.9 million at December 31, 2014). Dividends payable, included in accrued expenses and other current liabilities in the condensed consolidated balance sheets, were \$120.0 million at July 4, 2015 (\$119.7 million at December 31, 2014).
- 8. DERIVATIVES: Nucor periodically uses derivative financial instruments primarily to partially manage its exposure to price risk related to natural gas purchases used in the production process as well as to scrap, copper and aluminum purchased for resale to its customers. In addition, Nucor periodically uses derivatives to partially manage its exposure to changes in interest rates on outstanding debt instruments and uses forward foreign exchange contracts to hedge cash flows associated with certain assets and liabilities, firm commitments and anticipated transactions.

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Nucor recognizes all derivative instruments in the condensed consolidated balance sheets at fair value. Any resulting changes in fair value are recorded as adjustments to other comprehensive income (loss), net of tax, or recognized in net earnings, as appropriate.

At July 4, 2015, natural gas swaps covering approximately 14.2 million MMBTUs (extending through February 2017) were outstanding.

The following tables summarize information regarding Nucor s derivative instruments (in thousands):

## Fair Value of Derivative Instruments

			Fair '	Value at	
	<b>Balance Sheet Location</b>	July 4, 2015			2. 31, 2014
Asset derivatives not designated as hedging					
instruments:					
Commodity contracts	Other current assets	\$	614	\$	1,856
Foreign exchange contracts	Other current assets		112		372
Total asset derivatives not designated as hedging instruments		\$	726	\$	2,228
Liability derivatives designated as hedging instruments:					
Commodity contracts	Accrued expenses and other current liabilities	\$ (10	0,100)	\$	(6,400)
Commodity contracts	Deferred credits and other liabilities	(4	4,800)		(6,300)
Total liability derivatives designated as hedging instruments		\$ (14	4,900)	\$	(12,700)

#### The Effect of Derivative Instruments on the Condensed Consolidated Statements of Earnings

# **Derivatives Designated as Hedging Instruments**

		net of tax, Recognized in OCI on Derivatives		(Loss), Accumulated OCI into net of tax, Recognized in OCI on Derivatives  Rectassined from Earnings  OCI on Derivatives		or (I net o Recogn Earni Deriv (Ineffectiv	t of Gain Loss), If tax, nized in ngs on ratives re Portion) Months		
				(13 weeks) Ended		(13 weeks) Ended (13 weeks) End		onths Ended	
Derivatives in Cash Flow Hedging	Statement of		July		July	July	July		
Relationships	Earnings Location	July 4, 2015	5, 2014	July 4, 2015	5, 2014	4, 2015	5, 2014		
Commodity contracts	Cost of products sold	\$ (464)	\$ 238	\$ (1,164)	\$ 238	\$	\$		

Derivatives in Cash Flow Hedging Statement of Amount of Gain or (Loss), Amount of Gain or (Loss), Or (Loss), Or (Loss),

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Relationships	Earnings Location	net of tax,  Recognized in OCI on Derivatives (Effective Portion)  Six Months (26 weeks) Ended		net of Reclassific Accumulated Earni on Deriv (Effective	ed from I OCI into ngs atives	Earni Deriv	nized in
							Six M (26 w Enc
		July 4, 2015	July 5, 2014	July 4, 2015	July 5, 2014	July 4, 2015	July 5, 2014
Commodity contracts	Cost of products sold	\$ (2,732)	\$ (1,633)	\$ (1,332)	\$ (233)	\$	\$

## **Derivatives Not Designated as Hedging Instruments**

		Amount of Gain or (Loss) Recognized in Earnings on Derivative					
		Three Mo wee End	ks)	Six Months (26 weeks) Ended			
Derivatives Not Designated as	Statement of						
Hedging Instruments	Earnings Location	July 4, 2015	July 5, 2014	July 4, 2015	July 5, 2014		
Commodity contracts	Cost of products sold	\$ 1,352	\$ (795)	\$ 1,656	\$ 438		
Foreign exchange contracts	Cost of products sold	4	(201)	762	(48)		
Total		\$ 1,356	\$ (996)	\$ 2,418	\$ 390		

9. FAIR VALUE MEASUREMENTS: The following table summarizes information regarding Nucor s financial assets and financial liabilities that are measured at fair value as of July 4, 2015, and December 31, 2014 (in thousands). Nucor does not currently have any non-financial assets or liabilities that are measured at fair value on a recurring basis.

	Carrying Amount in Condensed Consolidated		Fair Value Mea Quoted Prices in Active Markets for Identical Assets		easurements at Repor Significant Other Observable Inputs		ng Date Using  Significant  Unobservable  Inputs
Description	Ba	lance Sheets		(Level 1)		(Level 2)	(Level 3)
<u>As of July 4, 2015</u>							
Assets:							
Cash equivalents	\$	1,157,640	\$	1,157,640	\$		
Short-term investments		112,236		112,236			
Foreign exchange and commodity contracts		726				726	
Total assets	\$	1,270,602	\$	1,269,876	\$	726	\$
Liabilities:							
Commodity contracts	\$	(14,900)	\$		\$	(14,900)	\$
As of December 31, 2014							
Assets:							
Cash equivalents	\$	861,656	\$	861,656	\$		
Short-term investments		100,000		100,000			
Foreign exchange and commodity contracts		2,228				2,228	
Total assets	\$	963,884	\$	961,656	\$	2,228	\$
Liabilities:							
Commodity contracts	\$	(12,700)	\$		\$	(12,700)	\$

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Fair value measurements for Nucor s cash equivalents and short-term investments are classified under Level 1 because such measurements are based on quoted market prices in active markets for identical assets. Our short-term investments are held in similar short-term investment instruments as described in Note 4 to Nucor s Annual Report on Form 10-K for the year ended December 31, 2014. Fair value measurements for Nucor s derivatives are classified under Level 2 because such measurements are based on published market prices for similar assets or are estimated based on observable inputs such as interest rates, yield curves, credit risks, spot and future commodity prices, and spot and future exchange rates.

The fair value of short-term and long-term debt, including current maturities, was approximately \$4.65 billion at July 4, 2015 (\$4.97 billion at December 31, 2014). The debt fair value estimates are

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classified under Level 2 because such estimates are based on readily available market prices of our debt at July 4, 2015, and December 31, 2014, or similar debt with the same maturities, ratings and interest rates.

10. CONTINGENCIES: Nucor is subject to environmental laws and regulations established by federal, state and local authorities and, accordingly, makes provision for the estimated costs of compliance. Of the undiscounted total of \$22.0 million of accrued environmental costs at July 4, 2015 (\$27.2 million at December 31, 2014), \$10.6 million was classified in accrued expenses and other current liabilities (\$11.3 million at December 31, 2014) and \$11.4 million was classified in deferred credits and other liabilities (\$15.9 million at December 31, 2014). Inherent uncertainties exist in these estimates primarily due to unknown conditions, evolving remediation technology and changing governmental regulations and legal standards.

Nucor has been named, along with other major steel producers, as a co-defendant in several related antitrust class-action complaints filed by Standard Iron Works and other steel purchasers in the United States District Court for the Northern District of Illinois. The majority of these complaints were filed in September and October of 2008, with two additional complaints being filed in July and December of 2010. Two of these complaints have been voluntarily dismissed and are no longer pending. The plaintiffs allege that from April 1, 2005, through December 31, 2007, eight steel manufacturers, including Nucor, engaged in anticompetitive activities with respect to the production and sale of steel. The plaintiffs seek monetary and other relief on behalf of themselves and a putative class of all purchasers of steel products from the defendants in the U.S. between April 1, 2005, and December 31, 2007. Five of the eight defendants have reached court approved settlements with the plaintiffs. We believe the plaintiffs claims are without merit. We will continue to vigorously defend against them, but we cannot at this time predict the outcome of this litigation or estimate the range of Nucor s potential exposure and, consequently, have not recorded any reserves or contingencies related to this lawsuit.

On March 25, 2014, a jury in the U.S. District Court for the Southern District of Texas returned a verdict against Nucor and its co-defendants in an antitrust lawsuit brought by plaintiff MM Steel, LP, a steel plate service center located in Houston. The jury returned a verdict of \$52.0 million in damages against all defendants jointly and severally. On June 1, 2014, pursuant to antitrust laws providing for treble damages, the court awarded a judgment to MM Steel jointly and severally against the defendants in an amount totaling \$160.8 million after including costs and attorneys fees. As a result of developments since the verdict, including settlements reached by various other parties, the Company believes that its practical estimable exposure has been reduced to approximately \$40.0 million. The Company has appealed the judgment to the U.S. Court of Appeals for the Fifth Circuit, and believes that it has valid grounds to have the judgment vacated or reversed. The Company believes that the evidence against Nucor was insufficient to support any finding that Nucor was involved in a horizontal conspiracy. The Company believes that the trial court wrongly excluded relevant testimony of Nucor s expert witness. The Company believes that the trial court erred in admitting hearsay evidence. Finally, the Company believes that the trial court did not sufficiently instruct the jury on applicable legal principles. As a result, the Company believes that the likelihood that the judgment will be affirmed is not probable, and, accordingly, it has not recorded any reserves or contingencies related to this legal matter. Although we are defending this lawsuit vigorously, its ultimate resolution is uncertain.

We are from time to time a party to various other lawsuits, claims and legal proceedings that arise in the ordinary course of business. With respect to all such lawsuits, claims and proceedings, we record reserves when it is probable a liability has been incurred and the amount of loss can be reasonably estimated. We do not believe that any of these proceedings, individually or in the aggregate, would be expected to have a material adverse effect on our results of operations, financial position or cash flows. Nucor maintains liability insurance for certain risks that is subject to certain self-insurance limits.

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11. STOCK-BASED COMPENSATION: Stock Options Stock options may be granted to Nucor s key employees, officers and non-employee directors with exercise prices at 100% of the market value on the date of the grant. The stock options granted are generally exercisable at the end of three years and have a term of 10 years. New shares are issued upon exercise of stock options. A summary of activity under Nucor s stock option plans for the first six months of 2015 is as follows (in thousands, except year and per share amounts):

	Shares	Weighted - Average Exercise Price	Weighted - Average Remaining Contractual Life	Aggregate Intrinsic Value
Number of shares under option:				
Outstanding at beginning of year	2,422	\$ 42.39		
Granted	700	\$ 47.59		
Exercised	(10)	\$ 42.34		\$ 66
Canceled				
Outstanding at July 4, 2015	3,112	\$ 43.56	7.7 years	\$ 7,526
Options exercisable at July 4, 2015	1,551	\$ 39.49	6.2 years	\$ 7,526

For the 2015 stock option grant, the grant date fair value of \$11.71 per share was calculated using the Black-Scholes option-pricing model with the following assumptions:

Exercise price	\$ 47.59
Expected dividend yield	3.13%
Expected stock price volatility	33.32%
Risk-free interest rate	1.86%
Expected life (years)	6.5

Stock options granted to employees who are eligible for retirement on the date of grant are expensed immediately since these awards vest upon retirement from the Company. Retirement, for purposes of vesting in these stock options, means termination of employment after satisfying age and years of service requirements. Similarly, stock options granted to employees who will become retirement-eligible prior to the end of the vesting term are expensed over the period through which the employee will become retirement-eligible. Compensation expense for stock options granted to employees who are not retirement-eligible is recognized on a straight-line basis over the vesting period. Compensation expense for stock options was \$7.0 million and \$7.6 million in the second quarter of 2015 and 2014, respectively, and \$7.1 million and \$7.6 million in the first six months of 2015 and 2014, respectively. As of July 4, 2015, unrecognized compensation expense related to options was \$1.5 million, which is expected to be recognized over a weighted-average period of 2.7 years.

Restricted Stock Units 
Nucor annually grants restricted stock units (RSUs) to key employees, officers and non-employee directors. The RSUs typically vest and are converted to common stock in three equal installments on each of the first three anniversaries of the grant date. A portion of the RSUs awarded to senior officers vest upon the officer s retirement. Retirement, for purposes of vesting in these units only, means termination of employment with approval of the Compensation and Executive Development Committee of the Board of Directors after satisfying age and years of service requirements. RSUs granted to non-employee directors are fully vested on the grant date and are payable to the non-employee director in the form of common stock after the termination of the director s service on the Board of Directors.

RSUs granted to employees who are eligible for retirement on the date of grant are expensed immediately, and RSUs granted to employees who will become retirement-eligible prior to the end of the vesting term are expensed over the period through which the employee will become retirement-eligible since these awards vest upon retirement from the Company. Compensation expense for RSUs granted to employees who are not retirement-eligible is recognized on a straight-line basis over the vesting period.

Cash dividend equivalents are paid to participants each quarter. Dividend equivalents paid on RSUs expected to vest are recognized as a reduction in retained earnings.

The fair value of an RSU is determined based on the closing stock price of Nucor s common stock on the date of the grant. A summary of Nucor s RSU activity for the first six months of 2015 is as follows (shares in thousands):

	Shares	 ant Date ir Value
Restricted stock units:		
Unvested at beginning of year	1,012	\$ 45.98
Granted	790	\$ 47.59
Vested	(731)	\$ 44.92
Canceled	(9)	\$ 46.01
Unvested at July 4, 2015	1,062	\$ 47.91
Shares reserved for future grants (stock options and RSUs)	10,343	

Compensation expense for RSUs was \$19.1 million and \$17.6 million in the second quarter of 2015 and 2014, respectively, and \$24.4 million and \$22.5 million in the first six months of 2015 and 2014, respectively. As of July 4, 2015, unrecognized compensation expense related to unvested RSUs was \$41.5 million, which is expected to be recognized over a weighted-average period of 2.5 years.

Restricted Stock Awards Nucor's Senior Officers Long-Term Incentive Plan (LTIP) and Annual Incentive Plan (AIP) authorize the award of shares of common stock to officers subject to certain conditions and restrictions.

The LTIP provides for the award of shares of restricted common stock at the end of each LTIP performance measurement period at no cost to officers if certain financial performance goals are met during the period. One-third of the LTIP restricted stock award vests upon each of the first three anniversaries of the award date or, if earlier, upon the officer s attainment of age 55 while employed by Nucor. Although participants are entitled to cash dividends and may vote such awarded shares, the sale or transfer of such shares is limited during the restricted period.

The AIP provides for the payment of annual cash incentive awards. An AIP participant may elect, however, to defer payment of up to one-half of an annual incentive award. In such event, the deferred AIP award is converted into common stock units and credited with a deferral incentive, in the form of additional common stock units, equal to 25% of the number of common stock units attributable to the deferred AIP award. Common stock units attributable to deferred AIP awards are fully vested. Common stock units credited as a deferral incentive vest upon the AIP participant s attainment of age 55 while employed by Nucor. Vested common stock units are paid to AIP participants in the form of shares of common stock following their termination of employment with Nucor.

A summary of Nucor s restricted stock activity under the AIP and the LTIP for the first six months of 2015 is as follows (shares in thousands):

	Shares	 ant Date ir Value
Restricted stock awards and units:		
Unvested at beginning of year	65	\$ 48.20
Granted	136	\$ 47.07
Vested	(134)	\$ 47.11
Canceled		
Unvested at July 4, 2015	67	\$ 48.08
Shares reserved for future grants	975	

Compensation expense for common stock and common stock units awarded under the AIP and LTIP is recorded over the performance measurement and vesting periods based on the anticipated number and market value of shares of common stock and common stock units to be awarded. Compensation expense for anticipated awards based upon Nucor s financial performance, exclusive of amounts payable in cash, was \$1.2 million and \$1.9 million in the second quarter of 2015 and 2014, respectively, and \$2.3 million and \$3.1 million in the first six months of 2015 and 2014 respectively. As of July 4, 2015, unrecognized compensation expense related to unvested restricted stock awards was \$1.1 million, which is expected to be recognized over a weighted-average period of 1.9 years.

- 12. EMPLOYEE BENEFIT PLAN: Nucor makes contributions to a Profit Sharing and Retirement Savings Plan for qualified employees based on the profitability of the Company. Nucor s expense for these benefits totaled \$21.2 million and \$22.0 million in the second quarter of 2015 and 2014, respectively, and was \$32.3 million and \$40.2 million in the first six months of 2015 and 2014, respectively. The related liability for these benefits is included in salaries, wages and related accruals.
- 13. INTEREST EXPENSE (INCOME): The components of net interest expense are as follows (in thousands):

	Three Months (1	3 Weeks) Ended	Six Months (26 Weeks) Ended			
	July 4, 2015	July 5, 2014	July 4, 2015	July 5, 2014		
Interest expense	\$ 43,150	\$ 45,878	\$ 88,218	\$ 87,771		
Interest income	(964)	(1,487)	(1,615)	(2,639)		
Testament annual most	¢ 42.197	¢ 44.201	¢ 97 702	¢ 05 122		
Interest expense, net	\$ 42,186	\$ 44,391	\$ 86,603	\$ 85,132		

14. INCOME TAXES: The effective tax rate for the second quarter of 2015 was 26.3% compared to 31.0% for the second quarter of 2014. The decrease in the effective tax rate for the second quarter of 2015 as compared to the second quarter of 2014 is primarily due to a \$9.3 million benefit related to state tax credits during the second quarter of 2015. The decrease in effective tax rate is also due to the change in relative proportions of net earnings attributable to noncontrolling interests to total pre-tax earnings between the periods. The Internal Revenue Service (IRS) is currently examining Nucor s 2012 federal income tax return. Management believes that the Company has adequately provided for any adjustments that may arise from this audit. Nucor has concluded U.S. federal income tax matters for years through 2010. The 2011 and 2013 tax years are also open to examination by the IRS. The Canada Revenue Agency is examining the 2012 Canadian returns for Harris Steel Group Inc. and certain related affiliates. The tax years 2009 through 2013 remain open to examination by other major taxing jurisdictions to which Nucor is subject (primarily Canada and other state and local jurisdictions).

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Current deferred tax assets included in other current assets were \$266.3 million at July 4, 2015 (\$253.4 million at December 31, 2014). Current deferred tax liabilities included in accrued expenses and other current liabilities were \$10.2 million at July 4, 2015 (\$13.1 million at December 31, 2014). Non-current deferred tax liabilities included in deferred credits and other liabilities were \$758.3 million at July 4, 2015 (\$779.3 million at December 31, 2014).

15. STOCKHOLDERS EQUITY: The following tables reflect the changes in stockholders equity attributable to both Nucor and the noncontrolling interests of Nucor s joint ventures, primarily Nucor-Yamato Steel Company, of which Nucor owns 51% (in thousands):

	Attributable to		Attı	ributable to	
	Nuco	or Corporation	Noncont	rolling Interests	Total
Stockholders equity at December 31, 2014	\$	7,772,470	\$	302,648	\$ 8,075,118
Total comprehensive income		101,555		51,081	152,636
Stock options		7,557			7,557
Issuance of stock under award plans, net of forfeitures		18,384			18,384
Amortization of unearned compensation		500			500
Dividends declared		(239,763)			(239,763)
Distributions to noncontrolling interests				(39,347)	(39,347)
Stockholders equity at July 4, 2015	\$	7,660,703	\$	314,382	\$ 7,975,085

	Attributable to		Att	ributable to	
	Nuco	r Corporation	Noncont	rolling Interests	Total
Stockholders equity at December 31, 2013	\$	7,645,769	\$	264,509	\$ 7,910,278
Total comprehensive income		245,040		38,559	283,599
Stock options		7,617			7,617
Issuance of stock under award plans, net of forfeitures		19,556			19,556
Amortization of unearned compensation		400			400
Dividends declared		(237,560)			(237,560)
Distributions to noncontrolling interests				(37,877)	(37,877)
Stockholders equity at July 5, 2014	\$	7,680,822	\$	265,191	\$ 7,946,013

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16. ACCUMULATED OTHER COMPREHENSIVE (LOSS) INCOME: The following tables reflect the changes in accumulated other comprehensive (loss) income by component (in thousands):

Three Month (13 week) Period Ended

	July 4, 2015						
	Gains and Losses on	ı					
	Hedging	Fore	ign Currency	Adjust	ment to Early		
	Derivatives	G	ain (Loss)	Retiree	Medical Plan	Total	
April 4, 2015	\$ (10,100)	\$	(265,663)	\$	11,260	\$ (264,503)	
Other comprehensive income (loss) before							
reclassifications	(464)		24,395			23,931	
Amounts reclassified from accumulated other							
comprehensive income (loss) into earnings (1)	1,164		2,700			3,864	
Net current-period other comprehensive income (loss)	700		27,095			27,795	
,			,			,	
July 4, 2015	\$ (9,400)	\$	(238,568)	\$	11,260	\$ (236,708)	

Six Month (26 week) Period Ended

July 4, 2015

	July 4, 2015						
	Gains and Losses on						
	Hedging	Fore	ign Currency	Adjust	ment to Early		
	Derivatives	G	Sain (Loss)	Retiree	Medical Plan	Total	
December 31, 2014	\$ (8,000)	\$	(148,968)	\$	11,260	\$ (145,708)	
Other comprehensive income (loss) before							
reclassifications	(2,732)		(92,300)			(95,032)	
Amounts reclassified from accumulated other							
comprehensive income (loss) into earnings (1)	1,332		2,700			4,032	
Net current-period other comprehensive income (loss)	(1,400)		(89,600)			(91,000)	
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July 4, 2015	\$ (9,400)	\$	(238,568)	\$	11,260	\$ (236,708)	

<sup>(1)</sup> Includes \$1,164 and \$1,332 of accumulated other comprehensive income reclassifications into cost of products sold for net losses on commodity contracts in the second quarter and first six months of 2015, respectively. The tax impacts of those reclassifications were \$700 and \$800, respectively. Also includes \$2,700 of accumulated other comprehensive income reclassifications into marketing, administrative, and other expenses for net losses on translation in the second quarter and first six months of 2015. The tax impacts of those reclassifications were \$1,500 in the second quarter and first six months of 2015.

Three Month (13 week) Period Ended

July 5, 2014

	Gains and Losse	es on				
	Hedging					
	Derivatives	Gair	n (Loss)	Retiree	e Medical Plan	Total
April 5, 2014	\$ (1,400)	\$	(50,915)	\$	16,518	\$ (35,797)
Other comprehensive income (loss) before reclassifications	238		31,845			32,083
Amounts reclassified from accumulated other comprehensive income (loss)	)					
into earnings (2)	(238)					(238)
Net current-period other comprehensive income (loss)			31,845			31,845
			,			,-
July 5, 2014	\$ (1,400)	\$	(19,070)	\$	16,518	\$ (3,952)

Six Month (26 week) Period Ended

July 5, 2014

	Gains and Losse	es on			
	Hedging	Foreign Currenc	yAdjustmo	ent to Early	
	Derivatives	Gain (Loss)	Retiree M	<b>Iedical Plan</b>	Total
December 31, 2013	\$	\$ (7,438)	) \$	16,518	\$ 9,080
Other comprehensive income (loss) before reclassifications	(1,633)	(11,632)	)		(13,265)
Amounts reclassified from accumulated other comprehensive income (loss	)				
into earnings <sup>(2)</sup>	233				233
Net current-period other comprehensive income (loss)	(1,400)	(11,632	)		(13,032)
• • • • • • • • • • • • • • • • • • • •	. , ,	. , ,	•		
July 5, 2014	\$ (1,400)	\$ (19,070)	) \$	16,518	\$ (3,952)

- (2) Includes \$(238) and \$233 of accumulated other comprehensive income reclassifications into cost of products sold for net losses on commodity contracts in the second quarter and first six months of 2014, respectively. The tax impacts of those reclassifications were (\$100) and \$100, respectively.
- 17. SEGMENTS: Nucor reports its results in the following segments: steel mills, steel products and raw materials. The steel mills segment includes carbon and alloy steel in sheet, bars, structural and plate; steel foundation distributors; steel trading businesses; rebar distribution businesses; and Nucor s equity method investments in Duferdofin Nucor and NuMit. The steel products segment includes steel joists and joist girders, steel deck, fabricated concrete reinforcing steel, cold finished steel, steel fasteners, metal building systems, steel grating and expanded metal, and wire and wire mesh. The raw materials segment includes DJJ, primarily a scrap broker and processor; Nu-Iron Unlimited and Nucor Steel Louisiana, two facilities that produce DRI used by the steel mills; our natural gas working interests; and Nucor s equity method investment in Hunter Ridge. The steel mills, steel products and raw materials segments are consistent with the way Nucor manages its business, which is primarily

based upon the similarity of the types of products produced and sold by each segment. During the second quarter of 2015, the Company continued to perform certain internal reorganization activities that began in the first quarter of 2015. In connection with this process, the financial information utilized by the Chief Operating Decision Maker when assessing segment performance and making resource allocations was adjusted in a way that affected how certain assets are grouped. This resulted in certain assets being reclassified between the steel mills segment, steel products segment, raw materials segment and corporate/eliminations in order to align with the approach management uses to assess the performance of those segments. The segment data for the comparable periods has also been reclassified in order to conform to the current period presentation. These reclassifications did not have any impact on the consolidated asset balances nor did they impact any segment income statement amounts.

Net interest expense, other income, profit sharing expense, stock-based compensation and changes in the LIFO reserve are shown under Corporate/eliminations. Corporate assets primarily include cash and cash equivalents, short-term investments, allowances to eliminate intercompany profit in inventory, deferred income tax assets, federal and state income taxes receivable, the LIFO reserve and investments in and advances to affiliates.

Nucor s results by segment were as follows (in thousands):

					_			
		ree Months (1		,		ix Months (26		/
	J	uly 4, 2015	J	uly 5, 2014	J	uly 4, 2015	J	uly 5, 2014
Net sales to external customers:	ф	200000	ф	2 (= 4 4 40	ф	< 0.24 0.02	ф	<b>= 201 004</b>
Steel mills	\$	2,968,644	\$	3,674,140	\$	6,021,983	\$	7,281,904
Steel products		1,015,646		1,035,923		1,937,030		1,910,092
Raw materials		373,319		581,012		798,036		1,207,523
	\$	4,357,609	\$	5,291,075	\$	8,757,049	\$	10,399,519
Intercompany sales:								
Steel mills	\$	577,271	\$	742,200	\$	1,152,254	\$	1,451,066
Steel products		21,020	-	26,542	-	40,517	-	48,042
Raw materials		1,687,941		2,443,492		3,520,859		4,971,498
Corporate/eliminations		(2,286,232)		(3,212,234)		(4,713,630)		(6,470,606)
Corporato, Chiminatorio		(=,=00,=0=)		(0,212,201)		(1,7.10,000)		(0,170,000)
	Φ		Ф		Ф		Φ	
	\$		\$		\$		\$	
Earnings (loss) before income taxes and noncontrolling interests:								
Steel mills	\$	198,500	\$	368,138	\$	415,628	\$	685,935
Steel products		70,636		42,612		103,094		44,332
Raw materials		(38,104)		(9,635)		(79,601)		(1,276)
Corporate/eliminations		(14,810)		(159,250)		(103,854)		(279,625)
	\$	216,222	\$	241,865	\$	335,267	\$	449,366
		-,	•	,	•	, .	Ċ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		1 4 2015	ъ	21 2014				
S	J	uly 4, 2015	ע	ec. 31, 2014				
Segment assets: Steel mills	ф	7 000 572	Φ	0 520 (22				
	\$	7,900,573	\$	8,528,623				
Steel products		2,708,522		2,731,320				
Raw materials		3,590,917		3,858,254				
Corporate/eliminations		868,165		497,730				
	\$	15,068,177	\$	15,615,927				

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18. EARNINGS PER SHARE: The computations of basic and diluted net earnings per share are as follows (in thousands, except per share amounts):

	Th	ree Months (1	3 Wee	eks) Ended	Si	ix Months (2	6 Wee	ks) Ended
	Ju	ly 4, 2015	Ju	ly 5, 2014	Ju	ıly 4, 2015	Ju	ıly 5, 2014
Basic net earnings per share:								
Basic net earnings	\$	124,755	\$	147,041	\$	192,555	\$	258,072
Earnings allocated to participating securities		(411)		(487)		(762)		(878)
Net earnings available to common stockholders	\$	124,344	\$	146,554	\$	191,793	\$	257,194
Average shares outstanding		320,506		319,693		320,409		319,597
Basic net earnings per share	\$	0.39	\$	0.46	\$	0.60	\$	0.80
Diluted net earnings per share:								
Diluted net earnings	\$	124,755	\$	147,041	\$	192,555	\$	258,072
Earnings allocated to participating securities		(411)		(487)		(762)		(878)
Net earnings available to common stockholders	\$	124,344	\$	146,554	\$	191,793	\$	257,194
Diluted average shares outstanding:								
Basic shares outstanding		320,506		319,693		320,409		319,597
Dilutive effect of stock options and other		202		288		185		275
		320,708		319,981		320,594		319,872
Diluted net earnings per share	\$	0.39	\$	0.46	\$	0.60	\$	0.80

The following stock options were excluded from the computation of diluted net earnings per share because their effect would have been anti-dilutive (in thousands, except per share amounts):

	Three Mo	onths (13 V	Veeks) End	&dx Mo	onths (26 W	eeks) Ended
			July 5,			July 5,
	July	4, 2015	2014	July	4, 2015	2014
Anti-dilutive stock options:						
Weighted average shares		455			455	
*********	ф	<b>5</b> 0.73	ф	ф	<b>5</b> 0.63	ф
Weighted average exercise price	\$	50.63	\$	\$	50.63	\$

#### Item 2. Management s Discussion and Analysis of Financial Condition and Results of Operations

Certain statements made in this quarterly report are forward-looking statements that involve risks and uncertainties. The words expect, project, will, should, could and similar expressions are intended to identify those forward-looking statements. The forward-looking statements reflect the Company s best judgment based on current information, and although we base these statements on circumstances that we believe to be reasonable when made, there can be no assurance that future events will not affect the accuracy of such forward-looking information. As such, the forward-looking statements are not guarantees of future performance, and actual results may vary materially from the projected results and expectations discussed in this report. Factors that might cause the Company s actual results to differ materially from those anticipated in forward-looking statements include, but are not limited to: (1) competitive pressure on sales and pricing, including pressure from imports and substitute materials; (2) U.S. and foreign trade policies affecting steel imports or exports; (3) the sensitivity of the results of our operations to prevailing steel prices and changes in the supply and cost of raw materials, including pig iron, iron ore and scrap steel; (4) availability and cost of electricity and natural gas which could negatively affect our cost of steel production or could result in a delay or cancellation of existing or future drilling within our natural gas working interest drilling programs; (5) critical equipment failures and business interruptions; (6) market demand for steel products, which, in the case of many of our products, is driven by the level of nonresidential construction activity in the U.S.; (7) impairment in the recorded value of inventory, equity investments, fixed assets, goodwill or other long-lived assets; (8) uncertainties surrounding the global economy, including the severe economic downturn in construction markets and excess world capacity for steel production; (9) fluctuations in currency conversion rates; (10) significant changes in laws or government regulations affecting environmental compliance, including legislation and regulations that result in greater regulation of greenhouse gas emissions that could increase our energy costs and our capital expenditures and operating costs or cause one or more of our permits to be revoked or make it more difficult to obtain permit modifications; (11) the cyclical nature of the steel industry; (12) capital investments and their impact on our performance; and (13) our safety performance.

The following discussion should be read in conjunction with the unaudited condensed consolidated financial statements included elsewhere in this report, as well as the audited consolidated financial statements, Risk Factors and Management s Discussion and Analysis of Financial Condition and Results of Operations contained in Nucor s Annual Report on Form 10-K for the year ended December 31, 2014.

#### **Overview**

Nucor and its affiliates manufacture steel and steel products. Nucor also produces direct reduced iron (DRI) for use in its steel mills. Through The David J. Joseph Company and its affiliates (DJJ), the Company also processes ferrous and nonferrous metals and brokers ferrous and nonferrous metals, pig iron, hot briquetted iron (HBI) and DRI. Most of Nucor s operating facilities and customers are located in North America, but, increasingly, Nucor is doing business outside of North America as well. Nucor s operations include several international trading and sales companies that buy and sell steel and steel products manufactured by the Company and others. Nucor is North America s largest recycler, using scrap steel as the primary raw material in producing steel and steel products.

Nucor reports its results in three segments: steel mills, steel products and raw materials. In the steel mills segment, Nucor produces sheet steel (hot-rolled, cold-rolled and galvanized), plate steel, structural steel (wide-flange beams, beam blanks, H-piling and sheet piling) and bar steel (blooms, billets, concrete reinforcing bar, merchant bar and special bar quality). Nucor manufactures steel principally from scrap steel and scrap steel substitutes using electric arc furnaces, continuous casting and automated rolling mills. The steel mills segment also includes Nucor s equity method investments in Duferdofin Nucor and NuMit, as well as Nucor s steel trading businesses and rebar distribution businesses. In the steel products segment, Nucor produces steel joists and joist girders, steel deck, fabricated concrete reinforcing steel, cold-finished steel, steel fasteners, metal building systems, steel grating and expanded metal, and wire and wire mesh. In the raw materials segment, Nucor produces DRI; brokers ferrous and nonferrous metals, pig iron, HBI and DRI; supplies ferro-alloys; and processes ferrous and nonferrous scrap metal. The raw materials segment also includes certain equity method investments including our natural gas working interest drilling programs.

Nucor Steel Louisiana resumed operations late in the first quarter of 2015 following completion of repairs related to the failure of the process gas heater that occurred on November 2, 2014. The ramp-up in production at the Louisiana DRI facility has gone extremely well, with the facility producing DRI at world class quality levels. Nucor Steel Louisiana produced approximately 540,000 tons of DRI in the second quarter of 2015.

The average utilization rates of all operating facilities in the steel mills, steel products and raw materials segments were approximately 69%, 61% and 55%, respectively, in the first six months of 2015 compared with 77%, 61% and 64%, respectively, in the first six months of 2014.

#### **Results of Operations**

Net Sales Net sales to external customers by segment for the second quarter and first six months of 2015 and 2014 were as follows (in thousands):

	Three Months (13 Weeks) Ended			Six Mo	nths (26 Weeks) E	nded
	July 4, 2015	July 5, 2014	% Change	July 4, 2015	July 5, 2014	% Change
Steel mills	\$ 2,968,644	\$ 3,674,140	-19%	\$ 6,021,983	\$ 7,281,904	-17%
Steel products	1,015,646	1,035,923	-2%	1,937,030	1,910,092	1%
Raw materials	373,319	581,012	-36%	798,036	1,207,523	-34%
Net sales	\$ 4,357,609	\$ 5,291,075	-18%	\$ 8,757,049	\$ 10,399,519	-16%

Net sales for the second quarter of 2015 decreased 18% from the second quarter of 2014. Average sales price per ton decreased 13% from \$831 in the second quarter of 2014 to \$720 in the second quarter of 2015. Total tons shipped to outside customers in the second quarter of 2015 were 6,055,000, a 5% decrease from the second quarter of 2014.

Net sales for the first six months of 2015 decreased 16% from the first six months of 2014. Average sales price per ton decreased 10% from \$828 in the first half of 2014 to \$749 in the first half of 2015, while total tons shipped to outside customers decreased 7% from the first six months of 2014.

In the steel mills segment, production and sales tons were as follows (in thousands):

	Three Months (13 Weeks) Ended			Six Months (26 Weeks) Ende		
	July 4, 2015	July 5, 2014	% Change	July 4, 2015	July 5, 2014	% Change
Steel production	5,196	5,324	-2%	9,954	10,518	-5%
Outside steel shipments	4,578	4,646	-1%	8,743	9,246	-5%
Inside steel shipments	770	831	-7%	1,492	1,663	-10%
<b>Total steel shipments</b>	5,348	5,477	-2%	10,235	10,909	-6%

Net sales for the steel mills segment decreased 19% from the second quarter of 2014 due to an 18% decrease in the average sales price per ton from \$789 to \$646, and a 1% decrease in tons shipped to outside customers. Our sheet, bar, structural and plate products experienced lower average selling prices in the second quarter of 2015 as compared to the second quarter of 2014, with the most significant decreases at our sheet, bar and plate mills. The 17% decrease in sales for the first half of 2015 compared to the first half of 2014 in the steel mills segment was attributable to the 5% decrease in tons sold to outside customers and the 13% decrease in average sales price per ton from \$786 in the first half of 2014 to \$687 in the first half of 2015.

The lower sales performance at our steel mills segment is primarily due to the exceptionally high level of steel imports that have flooded the domestic market in the second quarter and first six months of 2015. Imports accounted for an estimated 32% of the finished steel market in the first six months of 2015, compared with an estimated 27% in the first six months of 2014. The biggest factors driving these exceptionally high levels of imports are the trade-distorting practices of some foreign governments. We are pleased with recently passed legislation that strengthens our trade laws and provides the steel industry with more effective tools to fight back against unfair trade. While these trade law changes alone will not address the serious challenges facing the U.S. steel industry due to systemic steel overcapacity overseas, they do strengthen our hand against illegal trade practices.

Tonnage data for the steel products segment is as follows (in thousands):

	Three Months (13 weeks) Ended			Six M	lonths (26 weeks	s) Ended
	July 4, 2015	July 5, 2014	% Change	July 4, 2015	July 5, 2014	% Change
Joist sales	97	97	0%	186	189	-2%
Deck sales	92	101	-9%	174	188	-7%
Cold finish sales	117	133	-12%	247	271	-9%
Fabricated concrete reinforcing steel sales	324	321	1%	586	560	5%

The 2% decrease in the steel products segment—s sales for the second quarter of 2015 from the second quarter of 2014 was due to a 3% decrease in volume that was partially offset by a 1% increase in average sales price per ton from \$1,367 to \$1,380. The 1% increase in the steel products segment—s sales for the first half of the year was due to a 2% increase in average sales price per ton, from \$1,358 to \$1,391, partially offset by a 1% decrease in volume. Conditions in nonresidential construction markets are continuing to gradually improve, but we believe that the growth rate of nonresidential construction in 2015 will be lower than the growth rate experienced in 2014. Sales for the steel products segment in the second quarter of 2015 increased from the first quarter of 2015 due to typical seasonality in nonresidential construction markets as weather conditions improved.

The sales for the raw materials segment decreased 36% from the second quarter of 2014 and 34% from the first half of 2014 primarily due to lower volumes and average selling prices in DJJ s brokerage and scrap processing operations. In the second quarter of 2015, approximately 88% of outside sales in the raw materials segment were from the brokerage operations of DJJ and approximately 8% of the outside sales were from the scrap processing facilities (79% and 12%, respectively, in the second quarter of 2014). In the first half of 2015, approximately 88% of outside sales for the raw materials segment were from the brokerage operations and approximately 9% of outside sales were from the scrap processing facilities of DJJ (78% and 14%, respectively, in the first half of 2014).

Gross Margins For the second quarter of 2015, Nucor recorded gross margins of \$386.3 million (9%), compared with \$415.9 million (8%) in the second quarter of 2014. The gross margin was impacted by a 13% decrease in average sales price per ton and a 5% decrease in tons shipped to outside customers, which was partially offset by a 29% decrease in scrap prices in the steel mills segment. The following factors also impacted gross margins:

In the steel mills segment, the average scrap and scrap substitute cost per ton used decreased 29% from \$384 in the second quarter of 2014 to \$271 in the second quarter of 2015; however, metal margin per ton also decreased from the second quarter of 2014 due to the decrease in average selling prices and volumes. The average scrap and scrap substitute cost per ton decreased 16% from \$324 in the first quarter of 2015 to \$271 in the second quarter of 2015 and metal margins per ton increased from the first quarter of 2015. Metal margin is the difference between the selling price of steel and the cost of scrap and scrap substitutes.

Scrap prices are driven by the global supply and demand for scrap and other iron based raw materials used to make steel. Scrap prices were volatile during the second quarter of 2015, decreasing from the first quarter of 2015. As we begin the third quarter, we expect to see some downward pressure on scrap prices.

Nucor s gross margins can be significantly impacted by the application of the LIFO method of accounting. LIFO charges or credits for interim periods are based on management s current estimates of both inventory costs and quantities at year-end. The actual amounts will likely differ from these estimated amounts, and such differences may be significant. Annual charges or credits are largely based on the relative changes in cost and quantities year-over-year, primarily within raw material inventory in the steel mills segment. Gross margin was impacted by a LIFO credit of \$95.5 million in the second quarter of 2015, compared with no credit or charge in the second quarter of 2014 and a credit of \$16.5 million in the first quarter of 2015. The increase in the LIFO credit in the second quarter of 2015 as compared to the first quarter of 2015 is due primarily to a decrease in the estimated costs of raw material inventory of the steel mills segment on hand at the end of 2015. The decrease in the estimated costs of raw material inventory is based on decreases in scrap costs in the second quarter and first half of 2015 and expectations of those lower costs at the end of the year as compared to the prior year.

Total steel mill energy costs in the second quarter of 2015 decreased approximately \$4 per ton compared with the second quarter of 2014 due primarily to lower natural gas unit costs. Total steel mill energy costs in the second quarter of 2015 decreased approximately \$4 per ton compared with the first quarter of 2015 due to increased production volumes and lower unit costs for electricity and natural gas.

Despite lower volumes, gross margins in the steel products segment in the second quarter of 2015 improved over the second quarter of 2014 due to lower input costs and the small increase in average selling prices. Gross margins in the steel products segment increased from the first quarter of 2015 due to typical seasonality in nonresidential construction markets as weather conditions improved.

Within the raw materials segment, gross margins related to DJJ s scrap processing operations increased significantly during the second quarter of 2015 compared to both the second quarter of 2014 and the first quarter of 2015 due to lower operating expenses that has resulted from a continued focus on expense reduction and operational efficiencies.

For the first half of 2015, Nucor recorded gross margins of \$674.6 million (8%), compared to \$793.1 million (8%) in the first half of 2014. The gross margin was impacted by a 10% decrease in average sales price per ton and a 7% decrease in shipments to external customers, partially offset by a 24% decrease in scrap prices in the steel mills segment in the first six months of 2015 as compared to the first six months of 2014. Gross margins were also impacted by the following factors:

In the steel mills segment, the average scrap and scrap substitute cost per ton used decreased 24% from \$391 in the first half of 2014 to \$297 in the first half of 2015; however, metal margins also decreased.

Gross margins benefited from a \$112.0 million LIFO credit in the first half of 2015 as compared to a \$14.5 million LIFO charge in the first half of 2014.

Energy costs for the first half of 2015 decreased \$1 per ton from the first half of 2014 due to lower natural gas unit costs.

Gross margins in the steel products segment increased in the first half of 2015 over the first half of 2014 for the reasons described above.

Within the raw materials segment, gross margins related to DJJ s scrap processing operations in the first half of 2015 decreased significantly from the first half of 2014 due primarily to decreased performance in the first quarter of 2015 caused by decreased sales volumes and margin compression caused by falling scrap selling prices.

Marketing, Administrative and Other Expenses A major component of marketing, administrative and other expenses is profit sharing and other incentive compensation costs. These costs, which are based upon and fluctuate with Nucor's financial performance, decreased \$2.6 million in the second quarter of 2015 compared to the second quarter of 2014, and decreased \$12.4 million in the first half of 2015 compared to the first half of 2014, due to the decreased profitability of the Company. Profit sharing and other incentive compensation costs increased \$23.5 million in the second quarter of 2015 compared to the first quarter of 2015 due to the annual restricted stock unit grant and the stock option grant that occurred in the second quarter of 2015, and increased profitability of the Company in the second quarter of 2015 compared to the first quarter of 2015.

Included in marketing, administrative and other expenses in the first half of 2014 is a \$9.0 million charge related to the disposal of assets within the steel mills segment (none in the first half of 2015).

Equity in Earnings of Unconsolidated Affiliates Equity method investment earnings, including amortization expense and other purchase accounting adjustments, were \$0.7 million and \$3.2 million in the second quarter of 2015 and 2014, respectively, and \$0.4 million and \$7.7 million in the first half of 2015 and 2014, respectively. The decrease in the equity method investment earnings is primarily due to decreased earnings at NuMit and Hunter Ridge during both the second quarter and the first half of 2015 compared with the respective prior year periods.

In the fourth quarter of 2014, Nucor assessed its equity investment in Duferdofin Nucor for impairment due to the protracted challenging steel market conditions in Europe. After completing its assessment, the Company determined that the estimated fair value exceeded its carrying amount and that there was no need for impairment. Steel market conditions in Europe have continued to be challenging through the second quarter of 2015, and, therefore, it is reasonably possible that material deviation of future performance from the estimates used in our most recent valuation could result in impairment of our investment in Duferdofin Nucor. We will continue to monitor for potential triggering events that could affect the carrying value of our investment in Duferdofin Nucor as a result of future market conditions and changes in business strategy which continues to evolve.

Interest Expense (Income) Net interest expense for the second quarter and first half of 2015 and 2014 was as follows (in thousands):

	Three Months	Three Months (13 Weeks) Ended			Six Months (26 Weeks) E		
	July 4, 2015	Ju	ly 5, 2014	July 4, 2015	Jul	ly 5, 2014	
Interest expense	\$ 43,150	\$	45,878	\$ 88,218	\$	87,771	
Interest income	(964)		(1,487)	(1,615)		(2,639)	
Interest expense, net	\$ 42,186	\$	44,391	\$ 86,603	\$	85,132	

In the second quarter of 2015, gross interest expense decreased 6% from the second quarter of 2014 due to a slight decrease in both average debt outstanding and the average interest rate on debt. In the first half of 2015, gross interest expense increased 1% from the first half of 2014 due to a slight increase in average debt outstanding.

Earnings Before Income Taxes and Noncontrolling Interests Earnings before income taxes and noncontrolling interests by segment for the second quarter and first half of 2015 and 2014 were as follows (in thousands):

	Three Months	(13 Weeks) Ended	Six Months (26 Weeks) Ended		
	<b>July 4, 2015</b>	July 5, 2014	July 4, 2015	July 5, 2014	
Steel mills	\$ 198,500	\$ 368,138	\$ 415,628	\$ 685,935	
Steel products	70,636	42,612	103,094	44,332	
Raw materials	(38,104)	(9,635)	(79,601)	(1,276)	
Corporate/eliminations	(14,810)	(159,250)	(103,854)	(279,625)	
	\$ 216,222	\$ 241,865	\$ 335,267	\$ 449,366	

Earnings before income taxes and noncontrolling interests in the steel mills segment for the second quarter and first six months of 2015 decreased from the second quarter and first six months of 2014 due to lower sales volume, lower average sales prices and lower metal margins resulting from factors discussed above. The biggest challenge the steel mills segment faced in the second quarter and first half of 2015 was the exceptionally high levels of imports that have flooded the domestic market. These imports gained a larger share of the finished steel market in the first half of 2015 as compared to the first half of 2014. The profitability of the steel mills segment in the first half of 2015 was impacted by decreases in average selling prices outpacing decreases in raw material costs, particularly in the first quarter of 2015. Energy markets remain challenging following the collapse in oil prices that occurred in late 2014 and subsequent customer inventory rebalancing and high levels of imported oil country tubular goods. Automotive markets remain strong and we continue to see gradual improvement in demand in nonresidential construction markets.

In the steel products segment, earnings before income taxes and noncontrolling interests increased significantly from the second quarter and first half of 2014. The steel products segment continued to capitalize on the gradual improvement in nonresidential construction markets. The steel products segment s profitability benefited from lower input costs while average selling prices experienced small increases. While conditions in nonresidential construction markets are gradually improving, we believe the growth rate will be lower than the growth rate experienced in 2014. Backlog tons for the steel products segment were higher at the end of the second quarter of 2015 than at the end of the second quarter of 2014 and first quarter of 2015. Earnings before income taxes and noncontrolling interests in the steel products segment increased significantly from the first quarter of 2015 due to typical seasonality that occurs in the second quarter as improved weather conditions benefit nonresidential construction markets.

The raw materials segment experienced significantly larger losses in the second quarter and first half of 2015 than the respective prior year periods due to overall decreased performance of all of our operations within the segment. Our DRI facility in Trinidad experienced lower profitability in the first half of 2015 compared to the prior year period due primarily to a planned 20-day outage that occurred in the second quarter of 2015. The performance of our natural gas drilling programs decreased significantly in the second quarter and first half of 2015 as compared to the respective prior year periods due to significant decreases in natural gas market prices and lower volumes. Lower volumes and average selling prices contributed to the decreased profitability of the brokerage operations of DJJ. The performance of DJJ s scrap processing operations decreased in the first half of 2015 as compared to the first half of 2014 due to falling scrap selling prices.

Our Nucor Steel Louisiana DRI facility had an operating loss of approximately \$64 million in the first half of 2015 compared with an operating loss of approximately \$60 million in the first half of 2014. The Louisiana DRI facility was not operational for almost the entire first quarter of 2015 as repairs continued related to the process gas heater, which experienced a failure in November 2014. Due to this suspension of operations, the operating loss was approximately \$44 million in the first quarter of 2015. Nucor Steel Louisiana resumed operations late in the first quarter of 2015 following the completion of repairs related

to the process gas heater. The Louisiana DRI facility had an operating loss of approximately \$20 million in the second quarter of 2015, which included a \$10.0 million payment received related to warranty claims associated with the repair of the process gas heater and the negative impact of working through higher cost iron ore that was purchased in 2014. We believe that the facility will work through the higher cost iron ore that was purchased in 2014 by the end of the third quarter of 2015. Nucor Steel Louisiana had an operating loss of approximately \$30 million in the second quarter of 2014. During the second quarter of 2014, the Louisiana DRI facility underwent a three week outage to implement adjustments to improve yield and conversion costs. Conversion costs and yield losses have improved in the second quarter of 2015 as compared to the second quarter of 2014.

Noncontrolling Interests Noncontrolling interests represent the income attributable to the noncontrolling partners of Nucor s joint ventures, primarily Nucor-Yamato Steel Company (NYS), of which Nucor owns 51%. The increase in earnings attributable to noncontrolling interests in the second quarter of 2015 as compared to the second quarter of 2014 was primarily attributable to lower raw material costs, favorable product mix, and a planned three week outage associated with a capital project that occurred in the second quarter of 2014. The increase in earnings attributable to noncontrolling interests in the first half of 2015 from the first half of 2014 is mainly the result of lower raw material costs and the planned three week outage mentioned above. Raw material costs at NYS in the second quarter of 2015 decreased when compared to both the first quarter of 2015 and the second quarter of 2014.

Provision for Income Taxes The effective tax rate was 26.3% in the second quarter of 2015 compared with 31.0% in the second quarter of 2014. The expected rate for the full year of 2015 will be approximately 29.2% compared with 32.3% for the full year of 2014. The decrease in the effective tax rate for the second quarter of 2015 as compared to the second quarter of 2014 is primarily due to a \$9.3 million benefit related to state tax credits during the second quarter of 2015. The decrease in effective tax rate is also due to the change in relative proportions of net earnings attributable to noncontrolling interests to total pre-tax earnings between the periods.

We estimate that in the next twelve months our gross uncertain tax positions which totaled \$53.1 million at July 4, 2015, exclusive of interest, could decrease by as much as \$10.0 million as a result of the expiration of the statute of limitations and closures of examinations, substantially all of which would impact the effective tax rate.

The Internal Revenue Service (IRS) is currently examining Nucor s 2012 federal income tax return. Management believes that the Company has adequately provided for any adjustments that may arise from this audit. Nucor has concluded U.S. federal income tax matters for years through 2010. The 2011 and 2013 tax years are also open to examination by the IRS. The Canada Revenue Agency is examining the 2012 Canadian returns for Harris Steel Group Inc. and certain related affiliates. The tax years 2009 through 2013 remain open to examination by other major taxing jurisdictions to which Nucor is subject (primarily Canada and other state and local jurisdictions).

Net Earnings Attributable to Nucor Stockholders and Return on Equity Nucor reported consolidated net earnings of \$124.8 million, or \$0.39 per diluted share, in the second quarter of 2015 compared with consolidated net earnings of \$147.0 million, or \$0.46 per diluted share, in the second quarter of 2014. Net earnings attributable to Nucor stockholders as a percentage of net sales were 3% in the second quarter of 2015 and 2014.

Nucor reported consolidated net earnings of \$192.6 million, or \$0.60 per diluted share, in the first half of 2015, compared to consolidated net earnings of \$258.1 million, or \$0.80 per diluted share, in the first half of 2014. Net earnings attributable to Nucor stockholders as a percentage of net sales was 2% in the first half of 2015 and 2014. Return on average stockholders equity was approximately 5% and 7% in the first half of 2015 and 2014, respectively.

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Outlook Earnings in the third quarter of 2015 are expected to be improved compared to the second quarter of 2015 mainly due to improved performance of the steel mills segment. The steel mills segment will benefit from a lower average cost of inventories to begin the third quarter. We believe the strongest end markets continue to be automotive and construction. We expect improved performance in the downstream products segment in the third quarter of 2015 as compared to the second quarter of 2015 due to the continuing gradual improvement in nonresidential construction markets. The performance of the raw materials segment in the third quarter of 2015 is expected to be comparable to the second quarter of 2015.

Nucor s largest exposure to market risk is via our steel mills and steel products segments. Our largest single customer in the first half of 2015 represented approximately 5% of sales and consistently pays within terms. In the raw materials segment, we are exposed to price fluctuations related to the purchase of scrap steel, iron ore and natural gas. Our exposure to market risk is mitigated by the fact that our steel mills use a significant portion of the products of this segment.

#### **Liquidity and capital resources**

Cash provided by operating activities was \$1.20 billion in the first half of 2015, compared with cash provided by operating activities of \$443.3 million in the first half of 2014. The primary reason for the change is increased cash generated from changes in operating assets and liabilities of \$589.4 million in the first half of 2015 compared with cash used by changes in operating asset and liabilities of (\$257.5) million in the first half of 2014. The funding provided by working capital increased over the prior year period due mainly to decreases in accounts receivable, inventories and federal income taxes, partially offset by an increase in cash used to fund accounts payable; salaries, wages and related accruals; and other operating activities. Accounts receivable decreased due to a 13% decrease in average sales price per ton in the second quarter of 2015 from the fourth quarter of 2014. Inventories decreased due to the rapid fall in scrap cost from year-end 2014 to the end of the second quarter of 2015. There was an increase in cash used to fund accounts payable during the first half of 2015 compared with the same period in the prior year due to the timing of payments. The increase in cash used by changes in salaries, wages and related accruals is primarily attributable to the payout of accrued profit sharing and other incentive compensation costs in the first quarter of 2015. This payout was based upon Nucor s financial performance in 2014, which had improved significantly over the prior year period.

The current ratio was 3.6 at the end of the second quarter of 2015 and 3.1 at year-end 2014. Accounts receivable and inventories decreased 13% and 17%, respectively, since year-end, while quarterly net sales decreased 13% from the fourth quarter of 2014. Accounts receivable and inventories decreased due to the reasons cited above. In the second quarter of 2015, total accounts receivable turned approximately every six weeks and inventories turned approximately every eight weeks. These ratios compare with accounts receivable turnover every five weeks and inventory turnover every seven weeks in the second quarter of 2014. The turnover calculation was negatively impacted by year-end 2014 accounts receivable and inventory balances which were significantly higher than those balances at the end of the second quarter 2015 due to the rapid decrease in steel selling prices and raw material costs and by decreased utilization in the first half of 2015. The current ratio was positively impacted by a 54% increase in cash and cash equivalents from reduced working capital needs, a 17% decrease in accounts payable, a 23% decrease in salaries, wages and related accruals and a 79% decrease in short-term debt from year-end 2014 to the end of the second quarter of the current year. The decreases in accounts payable and salaries, wages and related accruals were due to the previously cited reasons, while the decrease in short-term debt is primarily due to the repayment of approximately \$151 million of commercial paper outstanding at year-end 2014 which was used to partially fund the acquisition of Gallatin Steel Company in the fourth quarter of last year.

Cash used in investing activities during the first half of 2015 decreased \$407.0 million from the prior year period. The largest factor contributing to the decrease in cash used in investing activities was the net decrease of \$271.5 million in capital expenditures, which was due to the reduced spending with our natural gas working interest drilling programs, reduced spending at our Louisiana DRI facility and reduced spending at our steel mills following significant capital expansion projects that were completed

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in 2014. The change in cash used in investing activity was also positively benefited by an increase in proceeds from the sale of investments over the prior year period, lower current year net investments and advances to affiliates and the prior year including funding of several small acquisitions.

Cash used in financing activities increased by \$190.3 million in the first half of 2015 compared with the prior year period. The majority of this change related to the net change in short-term debt. The primary driver of the change was the first quarter 2015 repayment of approximately \$151 million of commercial paper that was outstanding at year-end 2014.

Nucor s conservative financial practices have served us well in the past and are serving us well today. Our cash and cash equivalents and short-term investments position remained strong at \$1.69 billion as of July 4, 2015. Our \$1.5 billion revolving credit facility is undrawn and does not expire until August 2018. We believe our financial strength is a key strategic advantage among domestic steel producers, particularly during recessionary business cycles. We carry the highest credit ratings of any metals and mining company in North America, with an A rating from Standard and Poor s and a Baa1 rating from Moody s. Based upon these factors, we expect to continue to have adequate access to the capital markets at a reasonable cost of funds for liquidity purposes when needed. This was evidenced when, during the fourth quarter of 2014, we issued approximately \$300 million of commercial paper to partially fund the acquisition of Gallatin Steel Company. Due to our strong cash flow, we were able to retire the remaining outstanding commercial paper in the first quarter of 2015. Our credit ratings are dependent, however, upon a number of factors, both qualitative and quantitative, and are subject to change at any time. The disclosure of our credit ratings is made in order to enhance investors understanding of our sources of liquidity and the impact of our credit ratings on our cost of funds.

Our credit facility includes only one financial covenant, which is a limit of 60% on the ratio of funded debt to total capitalization. In addition, the credit facility contains customary non-financial covenants, including a limit on Nucor s ability to pledge the Company s assets and a limit on consolidations, mergers and sales of assets. As of July 4, 2015, our funded debt to total capital ratio was 36%, and we were in compliance with all other non-financial covenants under our credit facility. No borrowings were outstanding under the credit facility as of July 4, 2015.

In challenging market conditions such as we are experiencing today, our financial strength allows a number of capital preservation options. Nucor s robust capital investment and maintenance practices give us the flexibility to reduce spending by prioritizing our capital projects, potentially rescheduling certain projects, and selectively allocating capital to investments with the greatest impact on our long-term earnings power. Capital expenditures for 2015 are projected to be approximately \$450 million compared to \$568.9 million in 2014. The decrease in projected 2015 capital expenditures is due to a number of capital expansion projects within the steel mills segment being completed in 2014, such as the Berkeley County, South Carolina mill s \$100 million capital project to produce wider and thinner high-strength steel (wide-light steel) and the NYS \$115 million capital project to expand its offering of wider sheet piling sections. We expect pre-tax profit averaging \$100 per ton through the cycle for the Berkeley wide-light steel and \$450 per ton for the NYS wider sheet piling sections. Also, projected 2015 capital expenditures is also decreased because of the suspension of drilling new natural gas wells in 2015 through natural gas working interest drilling programs due to the expectation that natural gas prices will continue to be weak in 2015.

In June 2015, Nucor s board of directors declared a quarterly cash dividend on Nucor s common stock of \$0.3725 per share payable on August 11, 2015 to stockholders of record on June 30, 2015. This dividend is Nucor s 169th consecutive quarterly cash dividend.

Funds provided from operations, cash and cash equivalents, short-term investments and new borrowings under our existing credit facilities are expected to be adequate to meet future capital expenditure and working capital requirements for existing operations for at least the next 24 months.

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#### Item 3. Quantitative and Qualitative Disclosures About Market Risk

In the ordinary course of business, Nucor is exposed to a variety of market risks. We continually monitor these risks and develop appropriate strategies to manage them.

Interest Rate Risk Nucor manages interest rate risk by using a combination of variable-rate and fixed-rate debt. Nucor also occasionally makes use of interest rate swaps to manage net exposure to interest rate changes. Management does not believe that Nucor s exposure to interest rate market risk has significantly changed since December 31, 2014. There were no interest rate swaps outstanding at July 4, 2015.

Commodity Price Risk In the ordinary course of business, Nucor is exposed to market risk for price fluctuations of raw materials and energy, principally scrap steel, other ferrous and nonferrous metals, alloys and natural gas. We attempt to negotiate the best prices for our raw materials and energy requirements and to obtain prices for our steel products that match market price movements in response to supply and demand. In periods of strong or stable demand for our products, we are more likely to be able to effectively reduce the normal time lag in passing through higher raw material costs so that we can maintain our gross margins. When demand for our products is weaker, this becomes more challenging.

Natural gas produced by Nucor s working interest drilling programs is being sold to third parties to offset our exposure to changes in the price of natural gas consumed by our Louisiana DRI facility. In addition to the natural gas needs at the Louisiana DRI facility, Nucor is also a substantial consumer of natural gas at our steel mill operations. Natural gas produced through the working interest drilling programs is expected to be sufficient in the future to cover Nucor s demand at all of its steel mills in the United States plus the demand of two DRI plants or, alternatively, at three DRI plants. However, the natural gas production from the working interest drilling programs currently does not completely cover the natural gas usage at our operating facilities due to the temporary suspension of drilling discussed below. For the six months ended July 4, 2015, the volume of natural gas sold from our natural gas working interest drilling programs was approximately 47% of the volume of natural gas purchased for consumption in our domestic steelmaking and DRI facilities.

Our natural gas working interest drilling programs are affected by changes in natural gas prices in an inverse manner to natural gas costs at our DRI and steel mill operations. As natural gas prices increase, our increased energy costs at our DRI and steel mill operations are somewhat mitigated by increased profit from sales of natural gas to third party customers from our natural gas drilling programs. Likewise, as natural gas prices decrease, we experience decreased energy costs at our DRI and steel mill operations, but we also experience decreased profit from our natural gas drilling programs.

The impact of low natural gas prices associated with our drilling programs is limited by the existence of a drilling suspension clause. Nucor is contractually obligated to drill a minimum number of wells per year under the terms of our original agreements with Encana; however, we have the right to suspend drilling of new wells if market pricing falls below a pre-established threshold. In the fourth quarter of 2013, we announced a joint decision with Encana to temporarily suspend drilling new natural gas wells until there is a sustained improvement in natural gas pricing. In the fourth quarter of 2014, Nucor and Encana agreed to further suspend drilling through calendar year 2015, except for a de minimis number of wells that are necessary in order to retain leasehold rights. We believe that this pause demonstrates the flexibility of our partnership with Encana to react to market conditions to the mutual benefit of both parties while still allowing us to better manage our exposure to natural gas pricing volatility at our operating divisions that consume natural gas.

Nucor also periodically uses derivative financial instruments to hedge a portion of our exposure to price risk related to natural gas purchases used in the production process and to hedge a portion of our scrap, aluminum and copper purchases and sales. Gains and losses from derivatives designated as hedges are deferred in accumulated other comprehensive income (loss) on the condensed consolidated balance sheets and recognized into earnings in the same period as the underlying physical

transaction. At July 4, 2015, accumulated other comprehensive income (loss) included \$9.4 million in unrealized net-of-tax losses for the fair value of these derivative instruments. Changes in the fair values of derivatives not designated as hedges are recognized in earnings each period. The following table presents the negative effect on pre-tax earnings of a hypothetical change in the fair value of derivative instruments outstanding at July 4, 2015, due to an assumed 10% and 25% change in the market price of each of the indicated commodities (in thousands):

Commodity Derivative	10% Change	25% Change
Natural gas	\$ 4,700	\$ 11,600
Aluminum	1,366	3,414
Copper	66	164

Any resulting changes in fair value would be recorded as adjustments to other comprehensive income (loss), net of tax, or recognized in net earnings, as appropriate. These hypothetical losses would be partially offset by the benefit of lower prices paid or higher prices received for the physical commodities.

Foreign Currency Risk Nucor is exposed to foreign currency risk primarily through its operations in Canada, Europe, and Trinidad. We periodically use derivative contracts to mitigate the risk of currency fluctuations. Open foreign currency derivative contracts at July 4, 2015, were insignificant.

#### **Item 4. Controls and Procedures**

Evaluation of Disclosure Controls and Procedures — As of the end of the period covered by this report, the Company carried out an evaluation, under the supervision and with the participation of the Company s management, including the Company s Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of the Company s disclosure controls and procedures. Based upon that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that the Company s disclosure controls and procedures were effective as of the evaluation date.

Changes in Internal Control Over Financial Reporting There were no changes in our internal control over financial reporting during the quarter ended July 4, 2015, that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

#### **PART II. OTHER INFORMATION**

#### **Item 1. Legal Proceedings**

Nucor has been named, along with other major steel producers, as a co-defendant in several related antitrust class-action complaints filed by Standard Iron Works and other steel purchasers in the United States District Court for the Northern District of Illinois. The majority of these complaints were filed in September and October of 2008, with two additional complaints being filed in July and December of 2010. Two of these complaints have been voluntarily dismissed and are no longer pending. The plaintiffs allege that from April 1, 2005, through December 31, 2007, eight steel manufacturers, including Nucor, engaged in anticompetitive activities with respect to the production and sale of steel. The plaintiffs seek monetary and other relief on behalf of themselves and a putative class of all purchasers of steel products from the defendants in the U.S. between April 1, 2005, and December 31, 2007. Five of the eight defendants have reached court approved settlements with the plaintiffs. Although we believe the plaintiffs claims are without merit and will vigorously defend against them, we cannot at this time predict the outcome of this litigation or estimate the range of Nucor s potential exposure. Nucor has not recorded any reserves or contingencies related to this legal matter.

On April 19, 2012, MM Steel LP filed an action against Nucor and its co-defendants in the U.S. District Court for the Southern District of Texas and has asserted violations of federal antitrust law. On March 25, 2014, the jury returned a verdict of \$52.0 million in damages against all defendants jointly and severally,

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which amount was subject to trebling under the federal antitrust laws. On June 1, 2014, the court awarded a judgment jointly and severally against the defendants totaling \$160.8 million after trebling and including costs and attorneys fees. As a result of developments since the verdict, including settlements reached by various other parties, the Company believes that its practical estimable exposure has been reduced to approximately \$40.0 million. Although the Company has filed an appeal with the U.S. Court of Appeals for the Fifth Circuit, the ultimate resolution of the case is uncertain. Nucor has not recorded any reserves or contingencies related to this matter.

Nucor is from time to time a party to various other lawsuits, claims and legal proceedings that arise in the ordinary course of business. With respect to all such lawsuits, claims and proceedings, we record reserves when it is probable a liability has been incurred and the amount of loss can be reasonably estimated. We do not believe that any of these proceedings, individually or in the aggregate, would be expected to have a material adverse effect on our results of operations, financial position or cash flows. Nucor maintains liability insurance for certain risks that is subject to certain self-insurance limits.

#### **Item 1A. Risk Factors**

There have been no material changes in Nucor s risk factors from those included in Nucor s Annual Report on Form 10-K for the year ended December 31, 2014.

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# **Item 6. Exhibits**

Exhibit No.	Description of Exhibit
12	Computation of Ratio of Earnings to Fixed Charges
31	Certification of Principal Executive Officer Pursuant to Rule 13a-14(a)/15d-14(a), as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
31.1	Certification of Principal Financial Officer Pursuant to Rule 13a-14(a)/15d-14(a), as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
32	Certification of Principal Executive Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
32.1	Certification of Principal Financial Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
101	Financial statements from the quarterly report on Form 10-Q of Nucor Corporation for the quarter ended July 4, 2015, filed on August 12, 2015, formatted in XBRL: (i) the Condensed Consolidated Statements of Earnings, (ii) the Condensed Consolidated Statements of Comprehensive Income, (iii) the Condensed Consolidated Balance Sheets, (iv) the Condensed Consolidated Statements of Cash Flows and (v) the Notes to Condensed Consolidated Financial Statements. <u>SIGNATURES</u>

Pursuant to the requirements of the Securities Exchange Act of 1934, Nucor Corporation has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

NUCOR CORPORATION

By: /s/ James D. Frias James D. Frias Chief Financial Officer, Treasurer and Executive Vice President

Dated: August 12, 2015

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# NUCOR CORPORATION

# List of Exhibits to Form 10-Q July 4, 2015

Exhibit No.	Description of Exhibit
12	Computation of Ratio of Earnings to Fixed Charges
31	Certification of Principal Executive Officer Pursuant to Rule 13a-14(a)/15d-14(a), as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
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101	Financial statements (unaudited) from the quarterly report on Form 10-Q of Nucor Corporation for the quarter ended July 4, 2015, filed on August 12, 2015, formatted in XBRL: (i) the Condensed Consolidated Statements of Earnings, (ii) the Condensed Consolidated Statements of Comprehensive Income, (iii) the Condensed Consolidated Balance Sheets, (iv) the Condensed Consolidated Statements of Cash Flows and (v) the Notes to Condensed Consolidated Financial Statements.

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