

AMERON INTERNATIONAL CORP  
Form 10-K  
January 29, 2009

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United States  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934

For the fiscal year ended November 30, 2008

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF  
1934  
Commission File Number 1-9102

AMERON INTERNATIONAL CORPORATION  
(Exact name of registrant as specified in its charter)

Delaware 77-0100596  
(State of (I.R.S.  
Incorporation) Employer  
Identification  
No.)

245 South Los Robles Avenue  
Pasadena, CA 91101-3638  
(Address and Zip Code of principal executive offices)

Registrant's telephone number, including area code: (626) 683-4000

SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

Title of each class	Name of each exchange on which registered
Common Stock \$2.50 par value	New York Stock Exchange

SECURITIES REGISTERED PURSUANT TO SECTION 12(g) OF THE ACT: None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.

Yes  No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes  No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer (as defined in Rule 12b-2 of the Exchange Act).

Large accelerated filer <input checked="" type="checkbox"/>	Accelerated filer <input type="checkbox"/>	Non-accelerated filer <input type="checkbox"/>
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Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes  No

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The aggregate market value of voting and non-voting common equity held by non-affiliates was approximately \$1,038 million on May 30, 2008, based upon the last reported sales price of such stock on the New York Stock Exchange on that date.

On January 23, 2009 there were 9,188,692 shares of Common Stock, \$2.50 par value, outstanding. No other class of Common Stock exists.

#### DOCUMENTS INCORPORATED BY REFERENCE

1. PORTIONS OF AMERON'S PROXY STATEMENT FOR THE 2009 ANNUAL MEETING OF STOCKHOLDERS (PART III)

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES  
2008 ANNUAL REPORT ON FORM 10-K

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

PART I

AMERON INTERNATIONAL CORPORATION, a Delaware corporation, and its consolidated subsidiaries are collectively referred to herein as "Ameron", the "Company", the "Registrant" or the "Corporation" unless the context clearly indicates otherwise. The business of the Company has been divided into business segments in Item 1(c)(1), herein. Substantially all activities relate to the manufacture of highly-engineered products for sale to the industrial, chemical, energy and construction markets. All references to "the year" or "the fiscal year" pertain to the 12 months ended November 30, 2008. All references to the "Proxy Statement" pertain to the Company's Proxy Statement to be filed on or about February 23, 2009 in connection with the 2009 Annual Meeting of Stockholders.

ITEM 1 - BUSINESS

(a) GENERAL DEVELOPMENT OF BUSINESS.

Although the Company's antecedents date back to 1907, the Company evolved directly from the merger of two separate firms in 1929, resulting in the incorporation of American Concrete Pipe Company on April 22, 1929. Various name changes occurred between that time and 1942, at which time the Company's name became American Pipe and Construction Co. By the late 1960's the Company was almost exclusively engaged in manufacturing and had expanded its product lines to include not only concrete and steel pipe but also high-performance protective coatings, ready-mix concrete, aggregates and fiberglass pipe and fittings. At the beginning of 1970, the Company's name was changed to Ameron, Inc. In the meantime, other manufactured product lines were added, including concrete and steel poles for street and area lighting and steel poles for traffic signals. In 1996, the Company's name was changed to Ameron International Corporation. In 2006, the Company sold its Performance Coatings & Finishes business ("Coatings Business"). In 2006, the Company began manufacturing large, steel towers that are used with wind turbines for generating electricity.

(b) FINANCIAL INFORMATION AS TO INDUSTRY SEGMENTS.

Financial information on segments and joint ventures may be found in Notes (1), (6) and (18) of the Notes to Consolidated Financial Statements, under Part II, Item 8, herein.

(c) NARRATIVE DESCRIPTION OF BUSINESS.

(1) For geographical and operational convenience, the Company is organized into divisions. These divisions are combined into groups serving various industry segments, as follows:

a) The Fiberglass-Composite Pipe Group develops, manufactures and markets filament-wound and molded fiberglass pipe and fittings. These products are used by a wide range of process industries, including industrial, petroleum, chemical processing and petrochemical industries, for service station piping systems, aboard marine vessels and offshore oil platforms, and are marketed as an alternative to metallic piping systems which ultimately fail under corrosive operating conditions. These products are marketed directly, as well as through manufacturers' representatives, distributors and licensees. Competition is based upon quality, price and service. Manufacture of these products is carried out in the Company's plant in Burkburnett, Texas, by its wholly-owned domestic subsidiary, Centron International Inc. ("Centron"), at its plant in Mineral Wells, Texas, by wholly-owned subsidiaries in the Netherlands, Brazil, Singapore and Malaysia, and by a joint venture in Saudi Arabia.

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b) The Water Transmission Group supplies products and services used in the construction of water pipelines. Five pipe manufacturing plants are located in Arizona and California. Also included within this group is American Pipe & Construction International, a wholly-owned subsidiary, with two plants in Colombia, and Tubos Y Activos, a wholly-owned subsidiary, with a plant in Mexico. These plants manufacture concrete cylinder pipe, prestressed concrete cylinder pipe, steel pipe and reinforced concrete pipe for water transmission, storm and industrial waste water and sewage collection. Products are marketed directly using the Company's own personnel and by competitive bidding. Customers include local, state and federal agencies, developers and general contractors. Normally, no one customer or group of customers for the Company's water pipe products will account for sales equal to or greater than 10 percent of the Company's consolidated revenue. However, occasionally, when more than one unusually large project is in progress, combined sales to U.S., state or local government agencies and/or general contractors for those agencies can reach those proportions. Besides competing with several other welded-steel pipe and concrete pipe manufacturers located in the market area, alternative products such as ductile iron, plastic, and clay pipe compete with the Company's concrete and steel pipe products, but ordinarily these other materials do not offer the full diameter range produced by the Company. Principal methods of competition are price, delivery schedule and service. The Company's technology is used in the Middle East through affiliated companies. This segment also includes the manufacturing and marketing, on a worldwide basis directly and through manufacturers' representatives, of polyvinyl chloride and polyethylene sheet lining for the protection of concrete pipe and cast-in-place concrete structures from the corrosive effects of sewer gases, acids and industrial chemicals. Competition is based upon quality, price and service. Manufacture of this product is carried out in the Company's plant in California. Additionally, the Company manufactures large-diameter wind towers at one of its California plants for the U.S. wind-energy market. Wind towers are sold to wind turbine manufacturers based on price, quality and availability. In 2008, Siemens Power Generation, Inc. purchased \$46.2 million of wind towers from the Company, which was approximately 70% of the Company's wind tower sales. Siemens Power Generation, Inc. is expected to continue to be the Company's principal customer for wind towers in 2009.

c) The Infrastructure Products Group supplies ready-mix concrete, crushed and sized basaltic aggregates, dune sand, concrete pipe and box culverts, primarily to the construction industry in Hawaii, and manufactures and markets concrete and steel poles for highway, street and outdoor area lighting and for traffic signals nationwide. Ample raw materials are available locally in Hawaii. As to rock products, the Company has exclusive rights to quarries containing many years' reserves. There is only one major source of supply for cement in Hawaii. Within the market area there are competitors for each of the segment's products. No single competitor offers the full range of products sold by the Company in Hawaii. An appreciable portion of the segment's business in Hawaii is obtained through competitive bidding. Sales of poles are nationwide, but with a stronger concentration in the western and southeastern U.S. Marketing of poles is handled by the Company's own sales force and by outside sales agents. Competition for poles is mainly based on price and quality, but with some consideration for service and delivery. Poles are manufactured in two plants in California, as well as in plants in Washington, Oklahoma and Alabama.

d) The Company has three significant partially-owned affiliated companies ("joint ventures"): Ameron Saudi Arabia, Ltd. ("ASAL"), Bondstrand, Ltd. ("BL") and TAMCO. ASAL, owned 30% by the Company, manufactures and sells concrete pressure pipe to customers in Saudi Arabia. BL, owned 40% by the Company, manufactures and sells glass reinforced epoxy pipe and fittings in Saudi Arabia. TAMCO, 50%-owned by the Company, operates a steel mini-mill in California that produces reinforcing bar sold into construction markets in the western U.S. ASAL is included in the Water Transmission Group, and BL is included in the Fiberglass-Composite Pipe Group. TAMCO is not included in the three operating groups.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

e) Except as individually outlined in the above descriptions of industry segments, the following comments or situations currently apply to all segments and applied during the three years ended November 30, 2008:

(i) Raw material supplies are periodically constrained due to industry capacities. However, because of the number of manufacturing locations and the variety of raw materials essential to the business, no critical situations exist with respect to supply of materials. The Company has multiple sources for raw materials. The effects of increases in costs of energy are being mitigated to the extent practical through conservation and through addition or substitution of equipment to manage the use and reduce consumption of energy.

(ii) The Company owns certain patents and trademarks, both U.S. and foreign, related to its products. The Company licenses its patents, trademarks, know-how and technical assistance to several of its subsidiary and affiliated companies and to various third-party licensees. It licenses these proprietary items to some extent in the U.S., and to a greater degree abroad. These patents, trademarks, and licenses do not constitute a material portion of the Company's total business. No franchises or concessions exist.

(iii) Many of the Company's products are used in connection with capital goods, water and sewage transmission and construction of capital facilities. Favorable or adverse effects on general sales volume and earnings can result from weather conditions. Normally, sales volume and earnings will be lowest in the first fiscal quarter. Seasonal effects typically accelerate or slow the business volume and normally do not bring about severe changes in full-year activity.

(iv) With respect to working capital items, the Company does not encounter any requirements which are not common to other companies engaged in similar industries. No unusual amounts of inventory are required to meet seasonal delivery requirements. In 2008, all of the Company's industry segments turned inventory between four and six times annually. Average days' sales in accounts receivable ranged between 36 and 158 for all segments. Excluding the \$24.7 million of unbilled receivables from the Water Transmission Group, the average days' sales ranged between 36 and 131 for all segments. Due to the percentage-of-completion method of accounting used by the Water Transmission Group, which is outlined in Item 7, herein, receivables of the Water Transmission Group may be outstanding longer than would be typical.

(v) The backlog of orders at November 30, 2008 and 2007 by industry segment is shown below. Approximately 97% of the November 30, 2008 backlog is expected to be converted to sales during 2009. The Water Transmission Group's backlog included \$90.7 million of orders for large-diameter wind towers at November 30, 2008, compared to \$33.7 million at the end of 2007. The increase reflects the timing of new orders and improved productivity at the Company's new wind tower facility. The backlog of concrete and steel pipe manufactured by the Water Transmission Group decreased \$37.8 million during 2008 due to the sluggish pipe market in the western U.S. The Fiberglass-Composite Pipe Group's backlog increased \$13.9 million with growing demand for marine, offshore platform and oilfield piping. The backlog decreased at Infrastructure Products Group due to a decline in construction markets.

SEGMENT	2008	2007
	(in thousands)	
Water Transmission Group	\$ 153,037	\$ 133,862
Fiberglass-Composite Pipe Group	85,290	71,391
Infrastructure Products Group	26,904	28,512
Total	\$ 265,231	\$ 233,765

(vi) Except for the sale of the Coatings Business and the introduction of wind towers, the Company believes there was no significant change in competitive conditions or the competitive position of the Company in the industries and

localities in which it operates in recent years. The Company is not aware of any change in the competitive situation which would be material to an understanding of the business.

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(vii) Sales contracts in all of the Company's business segments normally consist of purchase orders, which in some cases are issued pursuant to master purchase agreements. Contracts seldom involve commitments of more than one year by the Company. In those instances when the Company commits to sell products under longer-term contracts, the Company will typically contractually arrange to fix a portion of the associated costs. Payment is normally due from 30 to 60 days after shipment, with progress payments prior to shipment in some circumstances. It is the Company's practice to require letters of credit prior to shipment of foreign orders, subject to limited exceptions. The Company does not typically extend long-term credit to purchasers of its products. For 2008, excluding the effect of unbilled receivables related to long-term construction contracts, trade receivables turned approximately four times.

(viii) A number of the Company's operations operate outside the U.S. and are affected by changes in foreign exchange rates. Sales, profits, assets and liabilities could be materially impacted by changes in foreign exchange rates. From time to time, the Company borrows in various currencies to reduce the level of net assets subject to changes in foreign exchange rates or purchases foreign exchange forward and option contracts to hedge firm commitments, such as receivables and payables, denominated in foreign currencies. The Company does not typically hedge forecasted sales or items subject to translation adjustments, such as intercompany transactions of a long-term investment nature.

(2) a) Costs during each of the last three years for research and development were \$6.7 million in 2008, \$5.7 million in 2007, and \$5.8 million in 2006, excluding expenses incurred by the Coatings Business in 2006. Such costs, which are included in selling, general and administrative expenses, relate primarily to the development, design and testing of products, and are expensed as incurred.

b) The Company's business is not dependent on any single customer or few customers, the loss of any one or more of whom would have a material adverse effect on its business, except as described above.

c) For many years the Company consistently installed or improved devices to control or eliminate the discharge of pollutants into the environment. Accordingly, compliance with federal, state, and locally-enacted provisions relating to protection of the environment did not have, and is not expected to have, a material effect upon the Company's capital expenditures, earnings, or competitive position.

d) At year-end the Company and its consolidated subsidiaries employed approximately 2,800 persons. Of those, approximately 1,000 were covered by labor union contracts. Five separate bargaining agreements are subject to renegotiation in 2009.

(d) FINANCIAL INFORMATION ABOUT FOREIGN AND DOMESTIC OPERATIONS AND EXPORT SALES.

Aggregate export sales from U.S. operations during each of the last three years were:

	In thousands
2008	\$ 24,844
2007	34,044
2006	27,811

Financial information about foreign and domestic operations may be found in Notes (1), (6), and (18) of the Notes to Consolidated Financial Statements, under Part II, Item 8, herein.

(e) AVAILABLE INFORMATION

(1) The Company's Internet address is [www.ameron.com](http://www.ameron.com)

(2) The Company makes available free of charge through its Internet website, its annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and amendments to those reports as soon as reasonably practicable after the Company electronically files such material with, or furnishes it to, the Securities and Exchange Commission (the "Commission").

#### FORWARD-LOOKING AND CAUTIONARY STATEMENTS

All statements and assumptions contained in this Annual Report on Form 10-K and in the documents attached or incorporated by reference that do not directly and exclusively relate to historical facts constitute "forward-looking statements" within the meaning of the Safe Harbor provisions of the Private Securities Litigation Reform Act of 1995. These statements represent current expectations and beliefs of the Company, and no assurance can be given that the results described in such statements will be achieved.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Forward-looking information contained in these statements include, among other things, statements with respect to the Company's financial condition, results of operations, cash flows, business strategies, operating efficiencies or synergies, competitive positions, growth opportunities, plans and objectives of management, and other matters. Such statements are subject to numerous assumptions, risks, uncertainties and other factors, many of which are outside of the Company's control, which could cause actual results to differ materially from the results described in such statements. These factors include without limitation those listed below under Item 1A. Risk Factors.

Forward-looking statements in this Annual Report on Form 10-K speak only as of the date of this Annual Report, and forward-looking statements in documents attached or incorporated by reference speak only as to the date of those documents. The Company does not undertake any obligation to update or release any revisions to any forward-looking statement or to report any events or circumstances after the date of this Annual Report or to reflect the occurrence of unanticipated events, except as required by law.

ITEM 1A - RISK FACTORS

The following information should be read in conjunction with Management's Discussion and Analysis ("MD&A") and the Consolidated Financial Statements and related Notes.

The Company's businesses routinely encounter and address risks, some of which could cause the Company's future results to be materially different than presently anticipated. Discussion about the important operational risks that the Company's businesses encounter can also be found in the MD&A section and in the business descriptions in Item 1, herein.

a) The primary markets for the Company's products are cyclical and dependent on factors that may not necessarily correspond to general economic cycles. The Company's Water Transmission Group sells piping products for public works projects, which are typically dependent on taxes and fees for funding. The Fiberglass-Composite Pipe Group's performance is closely linked to the level of oil prices and the corresponding impact on oil production, processing and transport. The Infrastructure Products Group is dependent on the level of construction, especially the level of construction in Hawaii and construction of new homes for the sale of concrete poles. Therefore, the Company's activities can be materially impacted by changes in interest rates, construction cycles, changes in oil prices and constraints on governmental budgets and spending.

b) The availability and price of key raw materials can fluctuate dramatically. The Company consumes significant amounts of steel, cement, epoxy resin and fiberglass. The availability of these raw materials is subject to periodic shortages, and future allocations may not be sufficient to prevent disruption to sales of the Company and its subsidiaries. Additionally, significant increases in the cost of these raw materials could lead to significantly lower operating margins if the Company is unable to recover these cost increases through price increases to its customers.

c) Labor disruptions or labor shortages could materially impact the Company's operations. The Company's businesses are involved with heavy-duty manufacturing and materials handling. Labor is a key component of such operations, and disruptions, such as disputes and strikes, could have a material impact on the Company and its subsidiaries. Additionally, shortages of skilled labor could periodically impact the Company's costs and profitability.

d) Claims associated with the Company's performance can be relatively large. The Company sells products that may be essential to the use of large, multi-million-dollar, infrastructure projects, such as water and sewer systems, offshore platforms, marine vessels, petrochemical plants, roads, and large construction projects. Additionally, the Company sells products used in critical applications, such as to protect against corrosion or to convey hazardous materials. Use of the Company's products in such applications could expose the Company to large potential product liability risks which are inherent in the design, manufacture and sale of such products. Successful claims against the Company

could materially and adversely affect its reputation, financial condition and results of operations.

e) TAMCO's profitability could be significantly reduced due to market conditions in the steel industry, by a sharp increase in costs and/or a significant increase in foreign imports of rebar into TAMCO's markets in the western U.S. TAMCO, the Company's 50%-owned joint venture that manufactures steel rebar in California, has historically contributed to the Company's earnings and paid significant dividends to the Company. TAMCO uses large quantities of natural gas, electricity, and scrap metal. A major spike in energy or scrap costs without a corresponding increase in TAMCO's selling price of its rebar, or continued reduction in steel rebar demand or market selling prices, could result in a dramatic decline in profitability. TAMCO's ability to raise prices could be limited due to competitive pressures, including imports of foreign-sourced rebar.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

- f) A significant part of the Company's assets and profits are located or generated outside the U.S., with an associated foreign exchange and country risk. The Company and its subsidiaries operate in several countries outside the U.S. A significant change in the value of foreign currencies, political stability, trade restrictions, the impact of foreign government regulations, or economic cycles in foreign countries could materially impact the Company.
- g) The returns from the Company's new investment in wind tower capabilities are dependent on a limited number of customers and future demand which could be impacted by changes in government policy, energy prices or tax credits. The Company is completing a major expansion program to enhance its capabilities to produce wind towers used for wind-generated electricity. In 2009, one customer is expected to purchase most of the wind towers produced by the Company. The current demand for wind-generated power is driven by high energy prices and tax credits. The demand for wind towers could subside if the tax credits are not renewed in 2010 and/or if oil prices continue to fall so that wind energy is less competitive. Additionally, the Company's entry into this new market may not meet forecasted expectations due to entry costs and competitive pressures.
- h) The Company's quarterly results are subject to significant fluctuation. The Company's sales and net income can fluctuate significantly from quarter to quarter due to production and delivery schedules of major orders and the seasonal variation in demand for certain of the Company's products, particularly in the Water Transmission Group. Operating results in any quarterly period are not necessarily indicative of results for any future quarterly period, and comparisons between periods may not be meaningful. The Company sells products which are installed outdoors; and, therefore, demand for the Company's products can be affected by weather conditions.
- i) Limits on the Company's ability to significantly influence or control partially-owned joint ventures could restrict the future operations of such ventures and the amount of cash available to the Company from such joint ventures. Without control, the Company cannot solely dictate the dividend or operating policies of joint ventures without the cooperation of the respective joint-venture partners.
- j) The general economic conditions and the availability of third-party financing could affect demand for the Company's products. The Company's products are sold into the capital goods industry. The markets served by the Company and its joint ventures could be severely impacted by a general economic slowdown. The availability of financing for customers or for projects could impact the overall level of demand for the Company's products and the timing of new orders. Additionally, existing orders in backlog are subject to cancellation or delays if customers are unable to obtain anticipated financing or if economic conditions worsen.
- k) The Company's relatively low trading volume could limit a shareholder's ability to trade the Company's shares. The Company's shares are traded on the New York Stock Exchange; however, the average trading volume can be considered to be relatively low. As a result, shareholders could have difficulty in selling or buying a large number of the Company's shares in the manner or at a price that might otherwise be possible if the shares were more actively traded.

ITEM 1B - UNRESOLVED STAFF COMMENTS

None.

ITEM 2 - PROPERTIES

(a) The location and general character of principal plants and other materially important physical properties used in the Company's operations are tabulated below. Property is owned in fee simple except where otherwise indicated by footnote. In addition to the property shown, the Company owns vacant land adjacent to or in the proximity of some of

its operating locations and holds this property available for use when it may be needed to accommodate expanded or new operations. The Company also has a property formerly used in the Coatings Business that is being held for sale. Listed properties do not include any temporary project sites which are generally leased for the duration of the respective projects or leased or owned warehouses that could be easily replaced. With the exception of the Kailua, Oahu property, shown under the Infrastructure Products Group industry segment, there are no material leases with respect to which expiration or inability to renew would have a material adverse effect on the Company's operations. The lease term on the Kailua property extends to 2052. Kailua is the principal source of quarried rock and aggregates for the Company's operations on Oahu, Hawaii, and rock reserves are adequate for its requirements during the term of the lease.

(b) The Company believes that its existing facilities are adequate for current and presently foreseeable operations. Because of the cyclical nature of certain of the Company's operations and the substantial amounts involved in some individual orders, the level of utilization of particular facilities may vary significantly from time to time in the normal course of operations.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## INDUSTRY SEGMENT - GROUP

Division - Location	Description
<b>FIBERGLASS-COMPOSITE PIPE GROUP</b>	
Fiberglass Pipe Division - USA	
Houston, TX	*Office
Burkburnett, TX	Office, Plant
Centron International, Inc.	
Mineral Wells, TX	Office, Plant
Ameron B.V.	
Geldermalsen, the Netherlands	Office, Plant
Ameron (Pte) Ltd.	
Singapore	*Office, Plant
Ameron Malaysia Sdn. Bhd.	
Malaysia	*Office, Plant
Ameron Polyplaster	
Betim, Brazil	Office, Plant
Ameron Brazil	
Betim, Brazil	Office, Plant
<b>WATER TRANSMISSION GROUP</b>	
Rancho Cucamonga, CA	*Office
Rancho Cucamonga, CA	Office, Plant
Fontana, CA	Office, Plant
Lakeside, CA	Office, Plant
Phoenix, AZ	Office, Plant
Tracy, CA	Office, Plant
Protective Linings Division	
Brea, CA	Office, Plant
Tubos California	
Pasadena, CA	*Office
Tubos Y Activos	
Mexicali, Mexico	*Office, Plant
American Pipe & Construction International	
Bogota, Colombia	Office, Plant
Cali, Colombia	Office, Plant
<b>INFRASTRUCTURE PRODUCTS GROUP</b>	
Hawaii Division	
Honolulu, Oahu, HI	*Office, Plant
Kailua, Oahu, HI	*Plant, Quarry
Barbers Point, Oahu, HI	Office, Plant
Puunene, Maui, HI	*Office, Plant, Quarry
Pole Products Division	
Ventura, CA	*Office
Fillmore, CA	Office, Plant
Oakland, CA	*Plant
Everett, WA	*Office, Plant
Tulsa, OK	*Office, Plant
Anniston, AL	*Office, Plant
CORPORATE	

Corporate Headquarters	
Pasadena, CA	*Office
Houston, TX	Warehouse
Hull, UK	**Office, Plant
Corporate Research & Engineering	
Long Beach, CA	*Office
South Gate, CA	Office, Laboratory

\*Leased

\*\*Held for Sale

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ITEM 3 - LEGAL PROCEEDINGS

In April 2004, Sable Offshore Energy Inc. ("Sable"), as agent for certain owners of the Sable Offshore Energy Project, brought an action against various coatings suppliers and application contractors, including the Company and two of its subsidiaries, Ameron (UK) Limited and Ameron B.V. (collectively the "Ameron Subsidiaries"), in the Supreme Court of Nova Scotia, Canada. Sable seeks damages allegedly sustained by it resulting from performance problems with several coating systems used on the Sable Offshore Energy Project, including coatings products furnished by the Company and the Ameron Subsidiaries. Sable's originating notice and statement of claim alleged a claim for damages in an unspecified amount; however, Sable has since alleged that its claim for damages against all defendants is approximately 440 million Canadian dollars, a figure which the Company and the Ameron Subsidiaries contest. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

In May 2003, Dominion Exploration and Production, Inc. and Pioneer Natural Resources USA, Inc. (collectively "Dominion") brought an action against the Company in Civil District Court for the Parish of Orleans, Louisiana as owners of an offshore production facility known as a SPAR. Dominion seeks damages allegedly sustained by it resulting from delays in delivery of the SPAR caused by the removal and replacement of certain coatings containing lead and/or lead chromate for which the manufacturer of the SPAR alleged the Company was responsible. Dominion contends that the Company made certain misrepresentations and warranties to Dominion concerning the lead-free nature of those coatings. Dominion's petition as filed alleged a claim for damages in an unspecified amount; however, Dominion's economic expert has since estimated Dominion's damages at approximately \$128 million, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

In July 2004, BP America Production Company ("BP America") brought an action against the Company in the 24th Judicial District Court, Parish of Jefferson, Louisiana in connection with fiberglass pipe sold by the Company for installation in four offshore platforms constructed for BP America. The plaintiff seeks damages allegedly sustained by it resulting from claimed defects in such pipe. BP America's petition as filed alleged a claim against the Company for rescission, products liability, negligence, breach of contract and warranty and for damages in an amount of not less than \$20 million, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

In June 2006, the Cawelo, California Water District ("Cawelo") brought an action against the Company in Kern County Superior Court, California in connection with concrete pipe sold by the Company in 1995 for a wastewater recovery pipeline in such county. Cawelo seeks damages allegedly sustained by it resulting from the failure of such pipe in 2004. Cawelo's petition as filed alleged a claim against the Company for products liability, negligence, breach of express warranty and breach of written contract and for damages in an amount of not less than \$8 million, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

The Company is a defendant in a number of asbestos-related personal injury lawsuits. These cases generally seek unspecified damages for asbestos-related diseases based on alleged exposure to products previously manufactured by the Company and others. As of November 30, 2008, the Company was a defendant in 24 asbestos-related cases, compared to 36 cases (60 claimants) as of November 30, 2007. During the year ended November 30, 2008, there were

20 new asbestos-related cases, 24 cases dismissed, eight cases settled, no judgments and aggregate net costs and expenses of \$.1 million. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to these cases.

The Company is subject to federal, state and local laws and regulations concerning the environment and is currently participating in administrative proceedings at several sites under these laws. While the Company finds it difficult to estimate with any certainty the total cost of remediation at the several sites, on the basis of currently available information and reserves provided, the Company believes that the outcome of such environmental regulatory proceedings will not have a material effect on the Company's financial position, cash flows, or results of operations. During the year ended November 30, 2008, the Company incurred \$1.0 million of net costs and expenses related to such proceedings.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The U.S. Treasury Department's Office of Foreign Assets Control ("OFAC") sent to the Company a Requirement To Furnish Information regarding transactions involving Iran. The Company intends to cooperate fully with OFAC on this matter. Based upon the information available to it at this time, the Company is not able to predict the outcome of this matter.

In addition, certain other claims, suits and complaints that arise in the ordinary course of business, have been filed or are pending against the Company. Management believes that these matters are either adequately reserved, covered by insurance, or would not have a material effect on the Company's financial position, cash flows or results of operations if disposed of unfavorably.

## ITEM 4 - SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

There was no matter submitted to a vote of security holders during the fourth quarter of 2008.

## Executive Officers of the Registrant

The following sets forth information with respect to individuals who served as executive officers as of November 30, 2008 and who are not directors of the Company. All executive officers are appointed by the Board of Directors to serve at the discretion of the Board of Directors.

Name	Age	Title and Year Elected as Officer	
Daniel J. Emmett	48	Vice President, Controller	2006
Ralph S. Friedrich	61	Vice President-Research & Engineering	2003
Stephen E. Johnson	54	Senior Vice President, Secretary & General Counsel	2008
James R. McLaughlin	61	Senior Vice President, Chief Financial Officer & Treasurer	1997
Mark J. Nowak	54	Vice President; Group President, Fiberglass-Composite Pipe Group	2008
Terrence P. O'Shea	62	Vice President-Human Resources	2003
Christine Stanley	50	Vice President-Operations Compliance	2008
Gary Wagner	57	President & Chief Operating Officer	1990

All of the executive officers named above have held high-level managerial or executive positions with the Company for more than the past five years, except Daniel J. Emmett, Stephen E. Johnson and Christine Stanley. Daniel J. Emmett was appointed Vice President, Controller on January 11, 2006, after having served as Group Controller for the Fiberglass-Composite Pipe Group since July 2004. Prior to joining the Company, he was Corporate Controller for

Bearcom from 2002 to 2004 and Director of International Accounting for Blockbuster from 2000 to 2002. Stephen E. Johnson joined the Company and was appointed Senior Vice President Secretary & General Counsel on May 28, 2008. Prior to joining the Company, he was Deputy General Counsel and Assistant Secretary of Computer Sciences Corporation from 1997 to 2008, and Assistant General Counsel and Assistant Secretary from 1995 to 1996. Mark J. Nowak was appointed Vice President; Group President, Fiberglass-Composite Pipe Group on March 26, 2008. He served as the Group President, Fiberglass-Composite Pipe Group since March 2004 and President, Fiberglass-Composite Pipe Division-USA since April 2003. Christine Stanley was appointed Vice President-Operations Compliance on September 24, 2008, after serving as Group Executive since 2006. Prior to 2006, she served as Vice President of Technology of the worldwide Performance Coatings & Finishes Group and held numerous senior technology and manufacturing management positions.

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PART II

ITEM 5 - MARKET FOR REGISTRANT'S COMMON EQUITY AND RELATED STOCKHOLDER MATTERS

The Common Stock, \$2.50 par value, of the Company, its only outstanding class of common equity, is traded on the New York Stock Exchange ("NYSE"), the only exchange on which it is presently listed. On January 7, 2009, there were 936 stockholders of record of such stock, based on the information provided by the Company's transfer agent, Computershare. Information regarding incentive stock compensation plans may be found in Note (13) of the Notes to Consolidated Financial Statements, under Part II, Item 8, herein.

Dividends have been paid each quarter during the prior two years. Information as to the amount of dividends paid during the reporting period and the high and low prices of the Company's Common Stock during such period are set out in Supplementary Data - Quarterly Financial Data (Unaudited) following the Notes to Consolidated Financial Statements, under Part II, Item 8.

Terms of lending agreements which place restrictions on cash dividends are discussed in Management's Discussion and Analysis of Financial Condition and Results of Operations under Item 7, herein, and Note (11) of the Notes to Consolidated Financial Statements, under Part II, Item 8.

STOCK PRICE PERFORMANCE GRAPH

The following line graph compares the yearly changes in the cumulative total return of the Company's Common Stock against the cumulative total return of the NYSE (New York Stock Exchange) Market Value Index and the Peer Group Composite Index described below for the period of the Company's five fiscal years commencing December 1, 2003 and ended November 30, 2008. The comparison assumes \$100 invested in stock on December 1, 2003. Total return assumes reinvestment of dividends. The Company's stock price performance over the years indicated below does not necessarily track the operating performance of the Company nor is it necessarily indicative of future stock price performance.

The Peer Group Composite Index is comprised of the following public companies: Ameron, Dresser-Rand Group, Inc., Gibraltar Industries, Inc., Lufkin Industries, Inc., Martin Marietta Materials, Inc., National Oilwell Varco, Inc., Northwest Pipe Co., Schnitzer Steel Industries, Inc., Texas Industries, Inc., Trinity Industries, Inc., Valmont Industries, Inc. and Vulcan Materials Co. Grant Prideco, Inc. was included in the Peer Group Composite Index in the Company's 2007 Annual Report on Form 10-K; however, Grant Prideco, Inc. was acquired by National Oilwell Varco, Inc. and is no longer a public company.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

	Dec-03	Nov-04	Nov-05	Nov-06	Nov-07	Nov-08
Ameron	100	117.76	142.47	241.51	343.24	177.60
NYSE Market Value Index	100	114.68	127.65	148.46	163.39	100.50
Peer Group Composite Index	100	134.25	179.04	230.78	297.79	171.04

## ISSUER PURCHASES OF EQUITY SECURITIES

Period	(a) Total Number of Shares (or Units) Purchased	(b) Average Price Paid per Share (or Unit)	(c)	(d)
			Number of Shares (or Units) Purchased As Part of Publicly Announced Plans or Programs	Maximum Number (or Approximate Dollar Value) Of Shares (or Units) that May Yet Be Purchased Under The Plans or Programs**
9/1/08 thru 9/28/08	-	N/A	-	39,006
9/29/08 thru 10/2/08	-	N/A	-	39,006
10/3/08 thru 11/30/08	-	N/A	-	39,006

\*\*Shares may be repurchased by the Company to pay taxes applicable to the vesting of restricted stock. The number of shares assumes an average statutory withholding rate of 40.6% and does not include shares which may be repurchased to pay social security taxes applicable to the vesting of such restricted stock.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

ITEM 6 - SELECTED FINANCIAL DATA

SELECTED CONSOLIDATED FINANCIAL INFORMATION

(Dollars in thousands, except per share data)	Year ended November 30,				
	2008	2007	2006	2005	2004
<b>PER COMMON SHARE DATA</b>					
<b>Basic earnings per share:</b>					
Income from continuing operations	\$ 6.42	\$ 6.77	\$ 5.73	\$ 3.51	\$ 1.35
Income from discontinued operations, net of taxes	-	.68	.25	.37	.28
Net income	6.42	7.45	5.98	3.88	1.63
<b>Diluted earnings per share:</b>					
Income from continuing operations	6.39	6.73	5.64	3.44	1.32
Income from discontinued operations, net of taxes	-	.67	.24	.36	.27
Net income	6.39	7.40	5.88	3.80	1.59
Weighted-average shares (basic)	9,124,557	9,029,487	8,731,839	8,410,563	8,270,487
Weighted-average shares (diluted)	9,169,056	9,090,846	8,871,695	8,579,194	8,448,987
Dividends	1.15	.90	.80	.80	.80
Stock price - high	130.51	109.60	80.01	46.61	40.05
Stock price - low	33.30	64.35	44.66	31.76	28.60
Price/earnings ratio (range)	20-5	15-9	14-8	12-8	25-18
<b>OPERATING RESULTS</b>					
Sales	\$ 667,543	\$ 631,010	\$ 549,180	\$ 494,767	\$ 406,230
Gross profit	153,621	146,029	132,389	125,210	92,209
Interest income/(expense), net	1,533	1,927	(1,682)	(5,520)	(5,522)
Provision for income taxes	(16,955)	(10,359)	(10,905)	(11,040)	(4,789)
Equity in earnings of joint venture, net of taxes	10,337	15,383	13,550	9,005	10,791
Income from continuing operations	58,592	61,140	50,060	29,509	11,151
Income from discontinued operations, net of taxes	-	6,099	2,140	3,101	2,308
Net income	58,592	67,239	52,200	32,610	13,459
Net income/sales	8.8%	10.7%	9.5%	6.6%	3.3%
Return on equity	12.7%	16.6%	15.8%	11.3%	5.0%
<b>FINANCIAL CONDITION AT YEAR-END (1)</b>					

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Working capital	\$	297,445	\$	314,339	\$	280,467	\$	216,126	\$	180,813
Property, plant and equipment, net		206,162		173,731		134,470		154,665		153,651
Investments in joint ventures										
Equity method		14,428		14,677		14,501		13,777		16,042
Cost method		3,784		3,784		3,784		5,922		5,922
Total assets		726,322		705,812		616,351		578,036		543,937
Long-term debt, less current portion		35,989		57,593		72,525		77,109		75,349
<b>CASH FLOW (1)</b>										
Expenditures for property, plant and equipment	\$	60,697	\$	47,697	\$	35,519	\$	25,371	\$	18,312
Depreciation and amortization		20,409		17,034		17,440		18,924		18,897

(1) Amounts include both continuing and discontinued operations.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

ITEM 7 - MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Ameron International Corporation ("Ameron", the "Company", the "Registrant" or the "Corporation") is a multinational manufacturer of highly-engineered products and materials for the chemical, industrial, energy, transportation and infrastructure markets. Ameron is a leading producer of water transmission lines; fiberglass-composite pipe for transporting oil, chemicals and corrosive fluids and specialized materials; and products used in infrastructure projects. The Company operates businesses in North America, South America, Europe and Asia. The Company has three reportable segments. The Fiberglass-Composite Pipe Group manufactures and markets filament-wound and molded composite fiberglass pipe, tubing, fittings and well screens. The Water Transmission Group manufactures and supplies concrete and steel pressure pipe, concrete non-pressure pipe, protective linings for pipe and fabricated steel products, such as large-diameter wind towers. The Infrastructure Products Group consists of two operating segments, which are aggregated: the Hawaii Division which manufactures and sells ready-mix concrete, sand and aggregates, concrete pipe and culverts and the Pole Products Division which manufactures and sells concrete and steel lighting and traffic poles. The markets served by the Fiberglass-Composite Pipe Group are worldwide in scope. The Water Transmission Group serves primarily the western U.S. for pipe and sells wind towers primarily west of the Mississippi river. The Infrastructure Products Group's quarry and ready-mix business operates exclusively in Hawaii, and poles are sold throughout the U.S. Ameron also participates in several joint-venture companies, directly in the U.S. and Saudi Arabia, and indirectly in Egypt.

During the third quarter of 2006, the Company sold its Performance Coatings & Finishes business ("Coatings Business"). The results from this segment are reported as discontinued operations for all the reporting periods. Accordingly, the following discussions generally reflect summary results from continuing operations unless otherwise noted. However, the net income and net income per share discussions include the impact of discontinued operations.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

Management's Discussion and Analysis of Liquidity and Capital Resources and Results of Operations are based upon the Company's consolidated financial statements, which are prepared in accordance with accounting principles generally accepted in the United States of America. The preparation of these financial statements requires Management to make certain estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and related disclosure of contingent assets and liabilities during the reporting periods. Management bases its estimates on historical experience and on various other assumptions that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results could differ from those estimates.

A summary of the Company's significant accounting policies is provided in Note (1) of the Notes to Consolidated Financial Statements, under Part II, Item 8, herein. In addition, Management believes the following accounting policies affect the more significant estimates used in preparing the consolidated financial statements.

The consolidated financial statements include the accounts of Ameron and all wholly-owned subsidiaries. All material intercompany accounts and transactions are eliminated. The functional currencies for the Company's foreign operations are the applicable local currencies. The translation from the applicable foreign currencies to U.S. dollars is performed for balance sheet accounts using current exchange rates in effect at the balance sheet date and for revenue and expense accounts using a weighted-average exchange rate during the period. The resulting translation adjustments are recorded in accumulated other comprehensive income/(loss). The Company advances funds to certain foreign subsidiaries that are not expected to be repaid in the foreseeable future. Translation adjustments arising from these advances are also included in accumulated other comprehensive income/(loss). The timing of repayments of intercompany advances could materially impact the Company's consolidated financial statements. Additionally,

earnings of foreign subsidiaries are often permanently reinvested outside the U.S. Unforeseen repatriation of such earnings could result in significant unrecognized U.S. tax liability. Gains or losses resulting from foreign currency transactions are included in other income, net.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Revenue for the Fiberglass-Composite Pipe and Infrastructure Products segments is recognized when risk of ownership and title pass, primarily at the time goods are shipped, provided that an agreement exists between the customer and the Company, the price is fixed or determinable and collection is reasonably assured. Revenue is recognized for the Water Transmission Group primarily under the percentage-of-completion method, typically based on completed units of production, since products are manufactured under enforceable and binding construction contracts, typically are designed for specific applications, are not interchangeable between projects, and are not manufactured for stock. Revenue for the period is determined by multiplying total estimated contract revenue by the percentage-of-completion of the contract and then subtracting the amount of previously recognized revenue. Cost of earned revenue is computed by multiplying estimated contract completion cost by the percentage-of-completion of the contract and then subtracting the amount of previously recognized cost. In some cases, if products are manufactured for stock or are not related to specific construction contracts, revenue is recognized under the same criteria used by the other two segments. Revenue under the percentage-of-completion method is subject to a greater level of estimation, which affects the timing of revenue recognition, costs and profits. Estimates are reviewed on a consistent basis and are adjusted periodically to reflect current expectations. Costs attributable to unpriced change orders are treated as costs of contract performance in the period, and contract revenue is recognized if recovery is probable. Disputed or unapproved change orders are treated as claims. Recognition of amounts of additional contract revenue relating to claims occurs when amounts have been received or awarded with recognition based on the percentage-of-completion methodology.

The Company expenses environmental clean-up costs related to existing conditions resulting from past or current operations on a site-by-site basis. Liabilities and costs associated with these matters, as well as other pending litigation and asserted claims arising in the ordinary course of business, require estimates of future costs and judgments based on the knowledge and experience of Management and its legal counsel. When the Company's exposures can be reasonably estimated and are probable, liabilities and expenses are recorded. The ultimate resolution of any such exposure to the Company may differ due to subsequent developments.

Inventories are stated at the lower of cost or market with cost determined principally on the first-in, first-out ("FIFO") method. Certain steel inventories used by the Water Transmission Group are valued using the last-in, first-out ("LIFO") method. Significant changes in steel levels or costs could materially impact the Company's financial statements. Reserves are established for excess, obsolete and rework inventories based on estimates of salability and forecasted future demand. Management records an allowance for doubtful accounts receivable based on historical experience and expected trends. A significant reduction in demand or a significant worsening of customer credit quality could materially impact the Company's consolidated financial statements.

Investments in unconsolidated joint ventures or affiliates ("joint ventures") over which the Company has significant influence are accounted for under the equity method of accounting, whereby the investment is carried at the cost of acquisition, plus the Company's equity in undistributed earnings or losses since acquisition. Investments in joint ventures over which the Company does not have the ability to exert significant influence over the investees' operating and financing activities are accounted for under the cost method of accounting. The Company's investment in TAMCO, a steel mini-mill in California, is accounted for under the equity method. Investments in Ameron Saudi Arabia, Ltd. and Bondstrand, Ltd. are accounted for under the cost method due to Management's current assessment of the Company's influence over these joint ventures.

Property, plant and equipment is stated on the basis of cost and depreciated principally using a straight-line method based on the estimated useful lives of the related assets, generally three to 40 years. The Company reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If the estimated future, undiscounted cash flows from the use of an asset are less than its carrying value, a write-down is recorded to reduce the related asset to estimated fair value. Actual cash flows may differ

significantly from estimated cash flows. Additionally, current estimates of future cash flows may differ from subsequent estimates of future cash flows. Changes in estimated or actual cash flows could materially impact the Company's consolidated financial statements.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The Company is self-insured for a portion of the losses and liabilities primarily associated with workers' compensation claims and general, product and vehicle liability. Losses are accrued based upon the Company's estimates of the aggregate liability for claims incurred using historical experience and certain actuarial assumptions followed in the insurance industry. The estimate of self-insurance liability includes an estimate of incurred but not reported claims, based on data compiled from historical experience. Actual experience could differ significantly from these estimates and could materially impact the Company's consolidated financial statements. The Company purchases varying levels of insurance to cover losses in excess of the self-insured limits. Currently, the Company's primary self-insurance limits or deductibles are \$1.0 million per workers' compensation claim, \$.1 million per general, property or product liability claim, and \$.25 million per vehicle liability claim.

The Company follows the guidance of Statement of Financial Accounting Standards ("SFAS") No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans," SFAS No. 87, "Employers' Accounting for Pensions," and SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," when accounting for pension and other postretirement benefits. Under these accounting standards, assumptions are made regarding the valuation of benefit obligations and the performance of plan assets that are controlled and invested by third-party fiduciaries. Delayed recognition of differences between actual results and expected or estimated results is a guiding principle of these standards. Such delayed recognition provides a gradual recognition of benefit obligations and investment performance over the working lives of the employees who benefit under the plans, based on various assumptions. Assumed discount rates are used to calculate the present values of benefit payments which are projected to be made in the future, including projections of increases in employees' annual compensation and health care costs. Management also projects the future returns on invested assets based principally on prior performance. These projected returns reduce the net benefit costs the Company records in the current period. Actual results could vary significantly from projected results, and such deviations could materially impact the Company's consolidated financial statements. Management consults with the Company's actuaries when determining these assumptions. Program changes, including termination, freezing of benefits or acceleration of benefits, could result in an immediate recognition of unrecognized benefit obligations; and such recognition could materially impact the Company's consolidated financial statements.

The discount rate is based on market interest rates. At November 30, 2008, the Company increased the annual discount rate from 6.15% to 7.29% as a result of the then-current market interest rates on long-term, fixed-income debt securities of highly-rated corporations. In estimating the expected return on assets, the Company considers past performance and future expectations for various types of investments as well as the expected long-term allocation of assets. At November 30, 2008, the Company decreased the long-term annual rate of return on assets assumption from 8.75% to 8.50% to reflect current expectations for future returns in the equity markets. In projecting the rate of increase in compensation levels, the Company considers movements in inflation rates as reflected by market interest rates. At November 30, 2008, the Company changed the assumed annual rate of compensation increase from 3.65% to 4.25%. In selecting the rate of increase in health care costs, the Company considers past performance and forecasts of future health care cost trends. At November 30, 2008, the Company decreased the annual rate of increase in health care costs from 10% to 9%, decreasing ratably until reaching 5% in 2012 and beyond.

Different assumptions would impact the Company's projected benefit obligations and annual net periodic benefit costs related to pensions, and the accrued other benefit obligations and benefit costs related to postretirement benefits. The following reflects the impact associated with a change in certain assumptions:

	1% Increase		1% Decrease	
	Increase/ (Decrease) in Benefit Obligations	Increase/ (Decrease) in Benefit Costs	Increase/ (Decrease) in Benefit Obligations	Increase/ (Decrease) in Benefit Costs
(In thousands)				
Discount rate:				

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Pensions	\$ (21,263)	\$ (866)	\$ 23,697	\$ 2,517
Other postretirement benefits	(263)	(23)	304	23
Expected rate of return on assets	N/A	(2,139)	N/A	2,139
Rate of increase in compensation levels	2,248	628	(2,035)	(562)
Rate of increase in health care costs	120	16	(106)	(15)

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Additional information regarding pensions and other postretirement benefits is disclosed in Note (16) of Notes to Consolidated Financial Statements, under Part II, Item 8.

Effective December 1, 2007, the Company adopted SFAS No. 157, "Fair Value Measurements," which provides a framework for measuring fair value. As defined in SFAS No. 157, fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). The Company utilizes market data or assumptions that the Company believes market participants would use in pricing assets or liabilities, including assumptions about risk and the risks inherent in the inputs to valuation techniques. These inputs can be readily observable, market corroborated or generally unobservable. The Company primarily applies the market and income approaches for recurring fair value measurements and endeavors to utilize the best available information. Accordingly, the Company utilizes valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. The Company classifies fair value balances based on the observability of those inputs. The ultimate exit price could be significantly different than currently estimated by the Company.

Management incentive compensation is accrued based on current estimates of the Company's ability to achieve short-term and long-term performance targets. The Company's actual performance could be significantly different than currently estimated by the Company.

Deferred income tax assets and liabilities are computed for differences between the financial statement and income tax bases of assets and liabilities. Such deferred income tax asset and liability computations are based on enacted tax laws and rates applicable to periods in which the differences are expected to reverse. Valuation allowances are established, when necessary, to reduce deferred income tax assets to the amounts expected to be realized. Quarterly income taxes are estimated based on the mix of income by jurisdiction forecasted for the full fiscal year. The Company believes that it has adequately provided for tax-related matters. Actual income, the mix of income by jurisdiction and income taxes could be significantly different than currently estimated.

The amount of income taxes the Company pays is subject to ongoing audits by federal, state and foreign tax authorities. The Company's estimate of the potential outcome of any uncertain tax issue is subject to Management's assessment of relevant risks, facts, and circumstances existing at that time, pursuant to the Financial Accounting Standards Board ("FASB") Interpretation ("FIN") No. 48, "Accounting for Uncertainty in Income Taxes - an interpretation of FASB Statement No. 109." FIN No. 48 requires a more-likely-than-not threshold for financial statement recognition and measurement of tax positions taken or expected to be taken in a tax return. A liability is recorded for the difference between the benefit recognized and measured pursuant to FIN No. 48 and the tax position taken or expected to be taken on the tax return. To the extent that the Company's assessment of such tax positions changes, the change in estimate is recorded in the period in which the determination is made. The Company reports tax-related interest and penalties as a component of income tax expense.

## LIQUIDITY AND CAPITAL RESOURCES

The following discussion of liquidity and capital resources combines the impact of both continuing and discontinued operations unless otherwise noted.

As of November 30, 2008, the Company's working capital, including cash and cash equivalents and current portion of long-term debt, totaled \$297.4 million, a decrease of \$16.9 million from working capital of \$314.3 million as of November 30, 2007. The decrease resulted primarily from a decrease in cash, receivables, inventories, other prepaid assets, income taxes payable and deferred income, partially offset by an increase in trade payables. The reductions in receivables and inventories were primarily due to more efficient working capital management. All of the Company's industry segments turned inventory between four and six times per year in 2008, compared to four and seven times in

2007. Average days' sales in accounts receivable ranged between 36 and 131 in 2008, compared to 33 and 171 times in 2007, for all segments. Cash and cash equivalents totaled \$143.6 million as of November 30, 2008, compared to \$155.4 million as of November 30, 2007.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

In accordance with SFAS No. 95, "Statement of Cash Flows," the consolidated statements of cash flows include cash flows for both continuing and discontinued operations. During 2008, net cash of \$88.4 million was generated from operating activities, compared to \$63.2 million generated in 2007. The higher operating cash flow in 2008 was primarily due to lower growth in operating assets, offset by lower liabilities and earnings. In 2007, the Company's cash from operating activities included net income of \$67.2 million, less loss on sale of assets and gain from sale of discontinued operations of \$5.9 million, plus non-cash adjustments (depreciation, amortization, deferred taxes, dividends from joint-ventures less than equity income and stock compensation expense) of \$28.3 million, offset by changes in operating assets and liabilities of \$26.4 million. In 2008, the Company's cash provided by operating activities included net income of \$58.6 million, plus loss on sale of assets of \$.1 million, plus similar non-cash adjustments of \$22.3 million, plus corresponding changes in operating assets and liabilities of \$7.4 million. The higher operating cash flow in 2007, compared to 2006, was primarily due to higher earnings and lower growth in operating assets and liabilities. In 2006, \$16.8 million of cash was generated from operating activities. Cash from operating activities included net income of \$52.2 million, less gain on sale of assets and loss from sale of discontinued operations of \$8.7 million, plus similar non-cash adjustments of \$14.8 million, offset by changes in operating assets and liabilities of \$41.5 million.

Net cash used in investing activities totaled \$59.1 million in 2008, compared to \$37.1 million in 2007. In 2008, the Company generated net proceeds of \$1.6 million from the sale of assets. In 2007, the Company generated net proceeds of \$16.6 million from the sale of assets, including the sale of certain properties used by the former Coatings Business. In 2006, the Company generated net proceeds of \$10.3 million from the sale of assets. In addition, the Company generated proceeds of \$115.0 million from the sale of the Coatings Business in 2006. Net cash used in investing activities included capital expenditures of \$60.7 million in 2008, compared to \$47.7 million in 2007. In addition to capital expenditures for normal replacement and upgrades of machinery and equipment, in both 2007 and 2008, the Company spent \$22.1 million and \$13.7 million, respectively, to enhance the capabilities of its steel fabrication plant in California to manufacture large-diameter wind towers. The Company also spent \$9.2 million for the construction of a new fiberglass pipe plant in Brazil in 2008. Additionally, the Company acquired the business of Polyplaster, Ltda. ("Polyplaster"), a Brazilian fiberglass-pipe operation, in 2007 for approximately \$6.0 million, plus an earn out that could total \$1.5 million based on the post-acquisition performance of the acquired business. In 2006, net cash used in investing activities included capital expenditures of \$34.5 million. Additionally, the assets of a Mexican steel fabrication operation were acquired for approximately \$1.0 million in 2006. During the year ending November 30, 2009, the Company anticipates spending between \$30 and \$40 million on capital expenditures. Normal replacement expenditures are typically equal to depreciation. In addition, the Company anticipates that it will fund from \$10 million to \$35 million to support the operations and capital expenditures of TAMCO. Capital expenditures and investments are expected to be funded by existing cash balances, cash generated from operations or additional borrowings.

Net cash used in financing activities totaled \$32.5 million during 2008, compared to \$16.5 million in 2007. Net cash used in 2008 consisted of net payment of debt of \$21.1 million, payment of Common Stock dividends of \$10.5 million and treasury stock purchases of \$2.6 million, related to the payment of taxes associated with the vesting of restricted shares. Also in 2008, the Company received \$.4 million from the issuance of Common Stock related to exercised stock options and recognized tax benefits related to stock-based compensation of \$1.3 million. Net cash used in 2007 consisted of net payment of debt of \$10.2 million, payment of Common Stock dividends of \$8.2 million and similar treasury stock purchases of \$1.6 million. In 2007, the Company received \$1.6 million from the issuance of Common Stock related to exercised stock options and recognized tax benefits related to stock-based compensation of \$2.0 million. In 2006, \$14.0 million was used in financing activities. Cash used in 2006 consisted of net payment of debt of \$16.1 million, payment of Common Stock dividends of \$7.1 million and similar treasury stock purchases of \$1.2 million. In 2006, the Company received \$8.0 million from issuance of Common Stock related to the exercise of stock options and recognized tax benefits related to stock-based compensation of \$2.5 million.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The Company utilizes a \$100.0 million revolving credit facility with six banks (the "Revolver"). Under the Revolver, the Company may, at its option, borrow at floating interest rates (LIBOR plus a spread ranging from .75% to 1.625%, determined based on the Company's financial condition and performance), at any time until September 2010, when all borrowings under the Revolver must be repaid.

The Company's lending agreements contain various restrictive covenants, including the requirement to maintain specified amounts of net worth and restrictions on cash dividends, borrowings, liens, investments, guarantees, and financial covenants. The Company is required to maintain consolidated net worth of \$181.4 million plus 50% of net income and 75% of proceeds from any equity issued after January 24, 2003. The Company's consolidated net worth exceeded the covenant amount by \$167.9 million as of November 30, 2008. The Company is required to maintain a consolidated leverage ratio of consolidated funded indebtedness to earnings before interest, taxes, depreciation and amortization ("EBITDA") of no more than 2.5 times. At November 30, 2008, the Company maintained a consolidated leverage ratio of .54 times EBITDA. Lending agreements require that the Company maintain qualified consolidated tangible assets at least equal to the outstanding secured funded indebtedness. At November 30, 2008, qualifying tangible assets equaled 4.15 times funded indebtedness. Under the most restrictive fixed charge coverage ratio, the sum of EBITDA and rental expense less cash taxes must be at least 1.50 times the sum of interest expense, rental expense, dividends and scheduled funded debt payments. At November 30, 2008, the Company maintained such a fixed charge coverage ratio of 2.68 times. Under the most restrictive provisions of the Company's lending agreements, approximately \$26.8 million of retained earnings was not restricted at November 30, 2008, as to the declaration of cash dividends or the repurchase of Company stock. At November 30, 2008, the Company was in compliance with all covenants.

Cash and cash equivalents at November 30, 2008 totaled \$143.6 million, a decrease of \$11.9 million from November 30, 2007. At November 30, 2008, the Company had total debt outstanding of \$52.8 million, compared to \$74.6 million at November 30, 2007, and approximately \$112.2 million in unused committed and uncommitted credit lines available from foreign and domestic banks. The Company's highest borrowing and the average borrowing levels during 2008 were \$74.5 million and \$71.1 million, respectively.

Cash balances are held throughout the world, including substantial amounts held outside of the U.S. Most of the amounts held outside of the U.S. could be repatriated to the U.S. but, under current law, would be subject to U.S. federal income taxes, less applicable foreign tax credits.

The Company contributed \$3.0 million to the U.S. defined-benefit pension plan and \$.9 million to the non-U.S. defined-benefit pension plans in 2008. The Company expects to contribute approximately \$8.5 million to its U.S. defined-benefit pension plan and \$1.8 million to the non-U.S. defined-benefit pension plans in 2009. The increased contribution is due to the decrease in plan assets associated with declining investment markets in 2008 and to the funding requirement of the Pension Protection Act of 2006.

TAMCO's primary source of financing is a \$60 million credit facility. Approximately \$50 million is currently outstanding under the credit facility, which is scheduled to expire on March 1, 2009. TAMCO has received a commitment from its bank, subject to certain conditions precedent to closing, for a one year credit facility that decreases to \$35 million effective May 1, 2009. Separately, TAMCO's shareholders agreed to provide \$22 million to TAMCO by February 28, 2009. The Company's share of the funding from shareholders totals \$11 million. The Company may provide additional funding to TAMCO if TAMCO is unable to finalize the bank facility or obtain other third-party financing. TAMCO's ability to issue dividends will be dependent on its future cash position and limited by terms of its financing arrangements.

Management believes that cash flow from operations and current cash balances, together with currently available lines of credit, will be sufficient to meet operating requirements in 2009. Cash available from operations could be affected

by any general economic downturn or any decline or adverse changes in the Company's business, such as a loss of customers, competitive pricing pressures or significant raw material price increases.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The Company's contractual obligations and commercial commitments at November 30, 2008 are summarized as follows (in thousands):

Contractual Obligations	Total	Payments Due by Period			
		Less than 1 year	1-3 years	3-5 years	After 5 years
Long-term debt	\$ 52,752	\$ 16,763	\$ 13,526	\$ 6,763	\$ 15,700
Interest payments on debt (a)	5,493	1,891	1,849	701	1,052
Operating leases	36,255	4,494	7,345	3,534	20,882
Pension funding	10,300	10,300	-	-	-
Purchase obligations (b)	235	235	-	-	-
Uncertain tax positions	1,127	1,127	-	-	-
<b>Total contractual obligations (c)</b>	<b>\$ 106,162</b>	<b>\$ 34,810</b>	<b>\$ 22,720</b>	<b>\$ 10,998</b>	<b>\$ 37,634</b>

Contractual Commitments	Total	Commitments Expiring Per Period			
		Less than 1 year	1-3 years	3-5 years	After 5 years
Standby letters of credit (d)	\$ 2,100	\$ 2,100	\$ -	\$ -	\$ -
<b>Total commercial commitments (c)</b>	<b>\$ 2,100</b>	<b>\$ 2,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

(a) Future interest payments related to debt obligations, excluding the Revolver.

(b) Obligation to purchase sand used in the Company's ready-mix operations in Hawaii.

(c) The Company has no capitalized lease obligations, unconditional purchase obligations or standby repurchases obligations.

(d) Not included are standby letters of credit totaling \$16,067 supporting industrial development bonds with principal of \$15,700. The principal amount of the industrial development bonds is included in long-term debt. The standby letters of credit are issued under the Revolver.

## RESULTS OF OPERATIONS: 2008 COMPARED WITH 2007

## General

Income from continuing operations totaled \$58.6 million, or \$6.39 per diluted share, on sales of \$667.5 million in the year ended November 30, 2008, compared to \$61.1 million, or \$6.73 per diluted share, on sales of \$631.0 million in 2007. Income from continuing operations was lower in 2008 due principally to \$5.3 million of tax benefits recognized in 2007 associated with the dissolution of the Company's wholly-owned United Kingdom subsidiary. The Fiberglass-Composite Pipe Group had higher sales and income due to continued strength in energy and marine markets and the acquisition of the business of Polyplaster. The Water Transmission Group had higher sales primarily due to wind towers and larger losses due to the weak pipe market and inefficient pipe and wind tower production. The Infrastructure Products Group had lower sales and income due to declines by both the Hawaii division and the Pole Products division due to declining construction markets. Equity in earnings of TAMCO, Ameron's 50%-owned steel

mini-mill in California, decreased by \$5.0 million in 2008, compared to 2007, due to the decline in the steel market.

Income from discontinued operations, net of taxes, totaled \$6.1 million, or \$.67 per diluted share, in 2007. In 2007, the Company completed disposition of several retained properties formerly used by the Coatings Business and recognized a net gain of \$5.3 million. Also in 2007, the Company recognized a net gain of \$.1 million from the final settlement of the sale of the Coatings Business, \$.2 million of research and development credits and \$.7 million of tax benefits.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Sales

Sales increased \$36.5 million in 2008, compared to 2007. Sales increased due to higher demand for fiberglass piping, the impact of foreign exchange rates on the Company's Asian and European operations and expansion of the Company's capabilities to manufacture large-diameter wind towers, offset by lower sales into weak residential construction markets.

Fiberglass-Composite Pipe's sales increased \$36.3 million, or 15.3%, in 2008, compared to 2007. Sales from operations in the U.S. increased \$10.2 million in 2008 primarily due to increase demand for onshore oilfield piping which more than offset a decline in demand for industrial piping. Sales from Asian subsidiary operations increased \$22.8 million in 2008, driven by activity in the industrial, marine and offshore segments and the impact of foreign exchange. Sales from European operations decreased \$12.2 million in 2008 primarily due to a decline in onshore oilfield and industrial piping, partially offset by favorable foreign exchange. The Brazilian business acquired at the end of 2007 contributed sales of \$16.8 million in 2008, compared to \$1.3 million in 2007. The strong demand for onshore oilfield, offshore, industrial and marine piping continued to be driven by high oil prices and the high cost of steel piping, the principal substitute for fiberglass pipe, during most of the year. The Fiberglass-Composite Pipe Group began 2009 with a record order backlog which should support the beginning of 2009. However, the Group's customers in the marine, offshore and onshore oilfield markets could be at risk given the decline in oil prices, financing issues, lower transportation demand and shipping rates. While the business has not been impacted to date, oil-price volatility and general economic conditions are expected to impact the Group in 2009.

Water Transmission's sales increased \$25.0 million, or 13.2%, in 2008, compared to 2007. The sales increase was driven by the Company's expansion into the market for large-diameter wind towers and by its operation in South America, which benefited from increased demand for water pipe in Colombia. Sales of water pipe into domestic markets were slightly higher. Sales of wind towers increased \$19.7 million, or 42%, in 2008, compared to 2007. The water infrastructure market in the western U.S., including California, Arizona and Nevada, remains weak, with bid activity in some markets at the lowest levels in recent history. The slow market is being adversely affected by a number of factors including the normal cycle for large diameter, high pressure water transmission pipelines, governmental budget problems and overall project costs. The fundamental long-term factors that drive the market are demographics, population growth and the need for new and upgraded water infrastructure to provide adequate and reliable supplies. There are numerous projects that are in the planning and design stages that address the water infrastructure requirements of the region. These projects should eventually proceed, however, the timing of orders is uncertain. The order backlog for water pipe at November 30, 2008 totaled \$62.3 million, a level which reflects the lack of recent bid activity and represents an unusually low backlog for the business. The wind tower order backlog at November 30, 2008 totaled \$91 million; however, a portion of the backlog may be postponed due to current market conditions. The level of new wind tower orders recently declined due to lack of project financing.

Infrastructure Products' sales decreased \$26.7 million, or 13.0%, in 2008, compared to 2007. The Company's Hawaiian division had lower sales as construction markets in Hawaii began to weaken. Pole Products was impacted by the decline in U.S. housing markets and reduced demand for concrete lighting poles. The Infrastructure Products Group is expected to continue to be impacted by the slowdown in construction spending in Hawaii and the low residential construction spending level in the western and the southeastern U.S.

Gross Profit

Gross profit in 2008 was \$153.6 million, or 23.0% of sales, compared to \$146.0 million, or 23.1% of sales, in 2007. Gross profit increased \$7.6 million due to higher sales, as the negative impact of production inefficiencies in 2008 was offset in large part by lower LIFO reserves than in 2007. The gross profit margin decrease related to under utilization of pole production, competitive pricing pressures caused by soft market conditions and inefficient production by the

Water Transmission Group, substantially offset by the Fiberglass-Composite Pipe Group's profit margin improvement.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Fiberglass-Composite Pipe Group's gross profit increased \$22.5 million in 2008, compared to 2007. Profit margins improved to 39.5% in 2008, compared to 36.0% in 2007. Higher margins resulted from improvements in product and market mix, price increases and improved plant utilization. Increased sales, from higher volume and prices, generated additional gross profit of \$13.1 million, while favorable product mix and operating efficiencies generated additional gross profit of \$9.4 million in 2008.

Water Transmission Group's gross profit decreased \$10.1 million in 2008, compared to 2007. Profit margins declined to 1.8% in 2008, compared to 7.3% in 2007. Higher sales increased profit by \$1.8 million in 2008. Lower margins reduced gross profit by \$11.9 million due to an unfavorable mix of projects, start-up costs associated with the expansion into wind towers, underutilization of plant capacity, production inefficiencies and pricing pressures due to market condition.

Gross profit in the Infrastructure Products Group decreased \$12.4 million in 2008, compared to 2007. Profit margins declined to 21.9% in 2008, compared to 25.1% in 2007. Lower sales reduced gross profit by \$6.7 million, while unfavorable plant utilization and pricing pressures due to market conditions lowered gross profit by \$5.7 million in 2008.

Consolidated gross profit was \$5.5 million higher in 2008 than in 2007 due to decreased reserves in 2008 associated with LIFO accounting of certain steel inventories used by the Water Transmission Group. LIFO reserves are not allocated to the operating segments.

#### Selling, General and Administrative Expenses

Selling, general and administrative ("SG&A") expenses totaled \$98.2 million, or 14.7% of sales, in 2008, compared to \$97.9 million, or 15.5% of sales, in 2007. The \$.3 million increase in SG&A included \$3.5 million from Polyplaster and other Brazilian operations, higher stock compensation expense of \$2.2 million and higher insurance expense of \$1.4 million, offset by lower pension expense of \$3.9 million, primarily due to improved funding of the pension plans, lower management incentive compensation of \$1.5 million and lower auditing and consulting fees of \$1.4 million. The reduction in SG&A as a percent of sales was due to spending controls and the leverage achieved from higher sales.

#### Other Income, Net

Other income was \$8.2 million in 2008, compared to \$6.0 million in 2007. The increase in other income in 2008 was due primarily to \$1.5 million higher dividend income from affiliates and \$2.7 million proceeds from insurance reimbursements, offset by \$1.4 million of foreign exchange loss and \$.6 million lower miscellaneous income. Other income also included royalties and fees from licensees, foreign currency transaction losses and other miscellaneous income.

#### Interest

Net interest income totaled \$1.5 million in 2008, compared to net interest income of \$1.9 million in 2007. Net interest income was lower due to lower interest on short-term investments due to lower overall interest rates, partially offset by lower outstanding debt during 2008.

#### Provision for Income Taxes

Income taxes increased to \$17.0 million in 2008, from \$10.4 million in 2007. The effective tax rate on income from continuing operations increased to 26.0% in 2008, from 18.5% in 2007. The effective tax rate in 2008 was reduced by

tax benefits of \$2.9 million associated with tax years no longer subject to audit and settlement of the 2005-2006 Internal Revenue Service (“IRS”) examinations. The effective tax rate in 2007 was reduced by tax benefits of \$5.3 million associated with the decision to dissolve the Company’s wholly-owned United Kingdom subsidiary. Income from certain foreign operations and joint ventures is taxed at rates that are lower than the U.S. statutory tax rates. For both 2007 and 2008, the Company provided a full valuation allowance for the net operating loss carry-overs of its foreign subsidiaries except its subsidiary in the Netherlands. The Company released \$1.1 million in 2008 and \$3.2 million in 2007 of valuation allowance for deferred tax assets related to the Netherlands subsidiary due to profitability in 2008 and 2007 and projected future profitability.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Equity in Earnings of Joint Venture, Net of Taxes

Equity income, which consists of Ameron's share of the net income of TAMCO, decreased to \$10.3 million in 2008, compared to \$15.4 million in 2007. Ameron owns 50% of TAMCO, a mini-mill that produces steel rebar for the construction industry in the western U.S. Equity income is shown net of income taxes. Dividends from TAMCO were taxed at an effective rate of 9.6% in 2008 and 9.6% in 2007, reflecting the dividend exclusion provided to the Company under current tax laws. The decline in TAMCO's earnings occurred late in 2008 and was due to the difficult conditions in the steel market. TAMCO's fourth-quarter results included a \$9.8 million write-down of inventory to the lower of cost or market as a result of the recent reduction in steel rebar selling prices. Demand for steel rebar in TAMCO's key markets in Nevada, California and Arizona is not expected to recover in the short term.

Income from Discontinued Operations, Net of Taxes

Income from discontinued operations totaled \$6.1 million in 2007. In 2007, the Company completed disposition of several retained properties formerly used by the Coatings Business and recognized a net gain of \$5.3 million. In 2007, the Company recognized a net gain of \$.1 million from the final settlement of the sale of the Coatings Business. In addition, in 2007 the Company recognized \$.2 million of research and development tax credits related to the retroactive application of tax legislation and \$.6 million of net tax benefit due to an adjustment in tax expense related to the gain on sale of the business.

RESULTS OF OPERATIONS: 2007 COMPARED WITH 2006

General

Income from continuing operations totaled \$61.1 million, or \$6.73 per diluted share, on sales of \$631.0 million for the year ended November 30, 2007, compared to \$50.1 million, or \$5.64 per diluted share, on sales of \$549.2 million in 2006. All segments had higher sales, and all segments had higher profits due to generally-improved market conditions, except the Water Transmission Group. Income from continuing operations was higher due primarily to sales growth, interest income, higher equity income and a lower effective tax rate. Equity in earnings of TAMCO increased by \$1.8 million in 2007, compared to 2006.

Income from discontinued operations, net of taxes, totaled \$6.1 million, or \$.67 per diluted share, in 2007, compared to \$2.1 million, or \$.24 per diluted share, in 2006.

The Fiberglass-Composite Pipe Group achieved record sales and profits in 2007 as a result of continued strong demand in the oilfield, industrial and marine piping markets worldwide. The Infrastructure Products Group had higher sales and profits due to the strong construction sector in Hawaii, which more than offset a decline in sales and profits from the Pole Products Division. The Water Transmission Group reported higher sales but a loss due to the timing of water pipe projects and the start-up costs and delays in the construction of a new wind tower manufacturing facility.

Sales

Sales increased \$81.8 million in 2007, compared to 2006. Sales increased due to higher demand for marine piping, the impact of foreign exchange rates on the Company's Asian and European operations and higher demand for construction materials in Hawaii due to the continued strength in governmental and commercial construction spending.

Fiberglass-Composite Pipe's sales increased \$61.1 million, or 34.6%, in 2007, compared to 2006. Sales from operations in the U.S. increased \$6.9 million in 2007 primarily due to increased demand for industrial piping, which offset a decline in demand for onshore oilfield piping. Sales from Asian subsidiary operations increased \$31.6 million in 2007, driven by activity in the industrial, marine and offshore segments and the impact of foreign exchange. Sales from European operations increased \$21.3 million in 2007 due to growth in industrial, oilfield and marine markets and the impact of foreign exchange. The Brazilian business acquired in October 2007 contributed sales of \$1.3 million. The strong demand for oilfield, industrial and marine piping continued to be driven by high oil prices and the high cost of steel piping, the principal substitute for fiberglass pipe.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Water Transmission's sales increased \$15.3 million, or 8.7%, in 2007, compared to 2006. The sales increase was driven by the Company's entry into the market for large-diameter wind towers and the Group's operation in South America which benefited from increased demand for water pipe in Colombia. The demand for large-diameter water pipe in the western U.S. remained soft due to completion of projects and a cyclical lull in the building of new projects.

Infrastructure Products' sales increased \$7.5 million, or 3.8%, in 2007, compared to 2006. The Company's Hawaiian division had higher sales due to improved pricing and the continued strength of the governmental, commercial and residential construction markets on Oahu and Maui. Pole Products was impacted by the decline in U.S. housing markets and reduced demand for concrete lighting poles. Sales of steel poles for highway and traffic applications increased.

#### Gross Profit

Gross profit in 2007 was \$146.0 million, or 23.1% of sales, compared to \$132.4 million, or 24.1% of sales, in 2006. Gross profit increased \$13.6 million due to higher sales while the gross profit margin declined due to the reduced profitability of the Water Transmission Group.

Fiberglass-Composite Pipe Group's gross profit increased \$26.9 million in 2007, compared to 2006. Profit margins improved to 36.0% in 2007, compared to 33.3% in 2006. Higher margins resulted from improvements in product and market mix, price increases and plant utilization. Increased sales volume and prices generated additional gross profit of \$20.3 million, while favorable product mix and operating efficiencies generated additional gross profit of \$6.6 million in 2007.

Water Transmission Group's gross profit decreased \$12.4 million in 2007, compared to 2006. Profit margins declined to 7.3% in 2007, compared to 15.0% in 2006. Higher sales volume increased profit by \$2.3 million in 2007. Lower margins negatively impacted gross profit by \$14.7 million due to an unfavorable mix of projects, start-up costs associated with the introduction of wind towers and lower efficiencies due to lower pipe sales and the delay in construction of the wind tower plant.

Gross profit in the Infrastructure Products Group increased \$4.6 million in 2007, compared to 2006. Profit margins improved to 25.1% in 2007, compared to 23.7% in 2006. Increased sales volume and prices generated additional gross profit of \$1.8 million, while higher margins generated additional gross profit of \$2.8 million for 2007. Higher margins resulted from price increases and operating efficiencies due to increased production levels in Hawaii.

Additionally, consolidated gross profit was \$5.5 million lower in 2007 compared to the same period in 2006 due primarily to increased reserves in 2007 associated with LIFO accounting of certain steel inventories used by the Water Transmission Group.

#### Selling, General and Administrative Expenses

SG&A expenses totaled \$97.9 million, or 15.5% of sales, in 2007, compared to \$94.7 million, or 17.2% of sales, in 2006. The \$3.2 million increase included higher legal fees and claims of \$3.1 million, self-insurance reserves of \$1.4 million, stock compensation expense of \$.6 million, and commissions and administrative expense of \$1.9 million associated with higher sales, offset by lower pension expense of \$3.8 million primarily due to the sale of the Coatings Business and improved funding of the pension plans. The reduction in SG&A as a percent of sales was due to spending controls and the leverage achieved from higher sales.

#### Other Income, Net

Other income was \$6.0 million in 2007, compared to \$11.4 million in 2006. The decrease in other income in 2007 was due primarily to a \$9.0 million gain from the sale of property in Brea, California in 2006. Other income also included royalties and fees from licensees, foreign currency transaction losses, and other miscellaneous income.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Interest

Net interest income totaled \$1.9 million in 2007, compared to net interest expense of \$1.7 million in 2006. Net interest income was due to higher interest income from short-term investments, lower average outstanding debt and less higher-rate, fixed-rate debt than in 2006.

Provision for Income Taxes

Income taxes decreased to \$10.4 million in 2007, from \$10.9 million in 2006. The effective tax rate on income from continuing operations decreased to 18.5% in 2007, from 23.0% in 2006. The effective tax rate in 2007 was reduced by tax benefits of \$5.3 million associated with the decision to dissolve the Company's wholly-owned United Kingdom subsidiary. The effective tax in 2006 was reduced by tax benefits of \$7.2 million primarily as a result of settlements of the 1996–1998 and 1999–2002 IRS examinations and approval of the Company's research and development credit refund claims by the Congressional Joint Committee on Taxation. For both 2006 and 2007, the Company provided a full valuation allowance for the net operating loss carry-overs of its foreign subsidiaries except its subsidiary in the Netherlands. In 2007, the Company released \$3.2 million of valuation allowance related to this subsidiary due to profitability in 2007 and a change in projected profitability in the future. During the fourth quarter of 2007, the Company recognized a charge to income from continuing operations of approximately \$1.2 million primarily related to an additional valuation allowance for deferred tax assets associated with the Company's subsidiary in the Netherlands.

Equity in Earnings of Joint Venture, Net of Taxes

Equity income, which consists of Ameron's share of the net income of TAMCO, increased to \$15.4 million in 2007, compared to \$13.6 million in 2006. Dividends from TAMCO were taxed at an effective rate of 9.6% in 2007 and 11.3% in 2006 reflecting the dividend exclusion provided to the Company under current tax laws. The improvement in TAMCO's earnings was due to increased demand for steel rebar and higher selling prices, reflecting the continued strong construction market and the high price of steel worldwide.

Income from Discontinued Operations, Net of Taxes

Income from discontinued operations totaled \$6.1 million in 2007, compared to \$2.1 million, in 2006. In 2007, the Company completed disposition of several retained properties formerly used by the Coatings Business and recognized a net gain of \$5.3 million. In 2007, the Company recognized a net gain of \$.1 million from the final settlement of the sale of the Coatings Business. In addition, the Company recognized \$.2 million of research and development tax credits related to the retroactive application of tax legislation enacted in December 2006 and \$.6 million of net tax benefit due to an adjustment in tax expense related to the gain on sale of the business. In 2006, the Company completed the sale of the Coatings Business, subject to final settlement of certain disputed items which were resolved in 2007, and recognized a pretax gain of \$.9 million. Provision for income taxes related to the gain was \$1.0 million, which resulted in a net loss on the sale of \$.2 million in 2006. Income from discontinued operations before the loss on the sale of the Coatings Business, net of taxes, totaled \$2.3 million for the year ended November 30, 2006. The Coatings Business generated \$152.2 million of net sales in 2006.

OFF-BALANCE SHEET FINANCING

The Company does not have any off-balance sheet financing, other than listed in the Liquidity and Capital Resources section herein. All of the Company's subsidiaries are included in the financial statements, and the Company does not have relationships with any special purpose entities.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

CONTINGENCIES

In April 2004, Sable Offshore Energy Inc. ("Sable"), as agent for certain owners of the Sable Offshore Energy Project, brought an action against various coatings suppliers and application contractors, including the Company and two of its subsidiaries, Ameron (UK) Limited and Ameron B.V. (collectively the "Ameron Subsidiaries"), in the Supreme Court of Nova Scotia, Canada. Sable seeks damages allegedly sustained by it resulting from performance problems with several coating systems used on the Sable Offshore Energy Project, including coatings products furnished by the Company and the Ameron Subsidiaries. Sable's originating notice and statement of claim alleged a claim for damages in an unspecified amount; however, Sable has since alleged that its claim for damages against all defendants is approximately 440 million Canadian dollars, a figure which the Company and the Ameron Subsidiaries contest. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

In May 2003, Dominion Exploration and Production, Inc. and Pioneer Natural Resources USA, Inc. (collectively "Dominion") brought an action against the Company in Civil District Court for the Parish of Orleans, Louisiana as owners of an offshore production facility known as a SPAR. Dominion seeks damages allegedly sustained by it resulting from delays in delivery of the SPAR caused by the removal and replacement of certain coatings containing lead and/or lead chromate for which the manufacturer of the SPAR alleged the Company was responsible. Dominion contends that the Company made certain misrepresentations and warranties to Dominion concerning the lead-free nature of those coatings. Dominion's petition as filed alleged a claim for damages in an unspecified amount; however, Dominion's economic expert has since estimated Dominion's damages at approximately \$128 million, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

In July 2004, BP America Production Company ("BP America") brought an action against the Company in the 24th Judicial District Court, Parish of Jefferson, Louisiana in connection with fiberglass pipe sold by the Company for installation in four offshore platforms constructed for BP America. The plaintiff seeks damages allegedly sustained by it resulting from claimed defects in such pipe. BP America's petition as filed alleged a claim against the Company for rescission, products liability, negligence, breach of contract and warranty and for damages in an amount of not less than \$20 million, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

In June 2006, the Cawelo, California Water District ("Cawelo") brought an action against the Company in Kern County Superior Court, California in connection with concrete pipe sold by the Company in 1995 for a wastewater recovery pipeline in such county. Cawelo seeks damages allegedly sustained by it resulting from the failure of such pipe in 2004. Cawelo's petition as filed alleged a claim against the Company for products liability, negligence, breach of express warranty and breach of written contract and for damages in an amount of not less than \$8 million, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

The Company is a defendant in a number of asbestos-related personal injury lawsuits. These cases generally seek unspecified damages for asbestos-related diseases based on alleged exposure to products previously manufactured by the Company and others. As of November 30, 2008, the Company was a defendant in 24 asbestos-related cases, compared to 36 cases (60 claimants) as of November 30, 2007. During the year ended November 30, 2008, there were 20 new asbestos-related cases, 24 cases dismissed, eight cases settled, no judgments and aggregate net costs and

expenses of \$.1 million. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to these cases.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The Company is subject to federal, state and local laws and regulations concerning the environment and is currently participating in administrative proceedings at several sites under these laws. While the Company finds it difficult to estimate with any certainty the total cost of remediation at the several sites, on the basis of currently available information and reserves provided, the Company believes that the outcome of such environmental regulatory proceedings will not have a material effect on the Company's financial position, cash flows, or results of operations. During the year ended November 30, 2008, the Company incurred \$1.0 million of net costs and expenses related to such proceedings.

The U.S. Treasury Department's Office of Foreign Assets Control ("OFAC") sent to the Company a Requirement To Furnish Information regarding transactions involving Iran. The Company intends to cooperate fully with OFAC on this matter. Based upon the information available to it at this time, the Company is not able to predict the outcome of this matter.

In addition, certain other claims, suits and complaints that arise in the ordinary course of business, have been filed or are pending against the Company. Management believes that these matters are either adequately reserved, covered by insurance, or would not have a material effect on the Company's financial position, cash flows or results of operations if disposed of unfavorably.

#### NEW ACCOUNTING PRONOUNCEMENTS

In July 2006, the FASB issued FIN No. 48, "Accounting for Uncertainty in Income Taxes - an interpretation of FASB Statement No. 109." FIN No. 48 clarifies the accounting for uncertainty in income taxes recognized in an entity's financial statements in accordance with SFAS No. 109 and prescribes a recognition threshold and measurement attribute for financial statement disclosure of tax positions taken or expected to be taken on a tax return. The minimum threshold is defined in FIN No. 48 as a tax position that is more likely than not to be sustained upon examination by the applicable taxing authority, including resolution of any related appeals or litigation processes, based on the technical merits of the position. The tax benefit to be recognized is measured as the largest amount of benefit that is greater than 50 percent likely of being realized upon ultimate settlement. FIN No. 48 must be applied to all existing tax positions upon initial adoption. The cumulative effect of applying FIN No. 48 at adoption is to be reported as an adjustment to beginning retained earnings for the year of adoption. FIN No. 48 was effective for the first quarter of the Company's 2008 fiscal year. Prior to December 1, 2007, the Company recorded reserves related to uncertain tax positions as a current liability. Upon adoption of FIN No. 48, the Company reclassified tax reserves related to uncertain tax positions for which a cash payment was not expected within the next 12 months to noncurrent liabilities. The Company's adoption of FIN No. 48 did not require a cumulative adjustment to the opening balance of retained earnings.

In September 2006, the FASB issued SFAS No. 157, "Fair Value Measurements." SFAS No. 157 establishes a framework for measuring fair value in accordance with U.S. generally accepted accounting principles, and expands disclosure about fair value measurements. SFAS No. 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007. Relative to SFAS No. 157, the FASB issued FASB Staff Position ("FSP") FASB Statements ("FAS") 157-1, FAS 157-2 and FAS 157-3 in 2008. FSP FAS 157-1 amends SFAS No. 157 to exclude SFAS No. 13, "Accounting for Leases," and its related interpretive accounting pronouncements that address leasing transactions. FSP FAS 157-2 delays the effective date of SFAS No. 157 to fiscal years beginning after November 15, 2008 for all non-financial assets and non-financial liabilities, except those that are recognized or disclosed at fair value in the financial statements on a recurring basis. FSP FAS 157-3 clarifies how SFAS No. 157 should be applied when valuing securities in markets that are not active. The Company adopted SFAS No. 157, as amended, effective December 1, 2007 with the exception of the application of SFAS No. 157 to non-recurring non-financial assets and non-financial liabilities. The adoption of SFAS No. 157 did not have a significant impact on the Company's financial results of operations or financial position.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

In September 2006, the FASB issued SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans," amending FASB Statement No. 87, "Employers' Accounting for Pensions," FASB Statement No. 88, "Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits," FASB Statement No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," and FASB Statement No. 132, "Employers' Disclosures about Pensions and Other Postretirement Benefits." SFAS No. 158 requires companies to recognize the overfunded or underfunded status of a defined benefit postretirement plan (other than a multiemployer plan) as an asset or liability in its financial statements and to recognize changes in that status in the year in which the changes occur. SFAS No. 158 also requires a company to measure the funded status of a plan as of the date of its year-end financial statements. The Company adopted the recognition provisions of SFAS No. 158 in 2008. See Note (16) of the Notes to Consolidated Financial Statements, under Part II, Item 8, for information regarding the impact of adopting the recognition provisions of SFAS No. 158. The Company has not yet adopted the measurement provisions which are not effective until 2009. The Company is evaluating whether the adoption of the measurement provision of SFAS No. 158 will have a material effect on its consolidated financial statements.

In September 2006, the FASB issued Emerging Issues Task Force ("EITF") Issue No. 06-4, "Accounting for Deferred Compensation and Postretirement Benefit Aspects of Endorsement Split-Dollar Life Insurance Arrangements," effective for fiscal years beginning after December 15, 2008. EITF Issue No. 06-4 requires that, for split-dollar life insurance arrangements providing a benefit to an employee extending to postretirement periods, an employer should recognize a liability for future benefits in accordance with SFAS No. 106, "Employers' Accounting For Postretirement Benefits Other Than Pensions." EITF Issue No. 06-4 requires that recognition of the effects of adoption should be either by (a) a change in accounting principle through a cumulative-effect adjustment to retained earnings as of the beginning of the year of adoption or (b) a change in accounting principle through retrospective application to all prior periods. The adoption of EITF Issue No. 06-4 is not expected to have a material effect on the Company's consolidated financial statements. The Company will adopt EITF Issue No. 06-4 in the first quarter of the fiscal year beginning December 1, 2008.

In February 2007, the FASB issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities." SFAS No. 159 allows an entity the irrevocable option to elect fair value for the initial and subsequent measurement for certain financial assets and liabilities on a contract-by-contract basis. SFAS No. 159 also provides companies the opportunity to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedge accounting provisions. SFAS No. 159 was adopted by the Company as of December 1, 2007. The Company irrevocably elected not to exercise the fair value option. The adoption of SFAS No. 159 did not have a material effect on the Company's consolidated financial statements.

In June 2007, the FASB issued EITF Issue No. 06-11, "Accounting for Income Tax Benefits of Dividends on Share-Based Payment Awards," effective for fiscal years beginning after December 15, 2007. EITF Issue No. 06-11 requires on a prospective basis that the tax benefit related to dividend equivalents paid on restricted stock and restricted stock units which are expected to vest, be recorded as an increase to additional paid-in capital. The adoption of EITF Issue No. 06-11 is not expected to have a material effect on the Company's consolidated financial statements. The Company will adopt EITF Issue No. 06-11 in the first quarter of the fiscal year beginning December 1, 2008.

In December 2007, the FASB issued SFAS No. 141(R), "Business Combinations." SFAS No. 141(R) amends accounting and reporting standards associated with business combinations and requires the acquiring entity to recognize the assets acquired, liabilities assumed and noncontrolling interests in the acquired entity at the date of acquisition at their fair values. In addition, SFAS No. 141(R) requires that direct costs associated with an acquisition be expensed as incurred and sets forth various other changes in accounting and reporting related to business combinations. SFAS No. 141(R) applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008. An entity may not

apply SFAS No. 141(R) before that date. The first such reporting period for the Company will be the fiscal year beginning December 1, 2009.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

In December 2007, the FASB issued SFAS No. 160, “Noncontrolling Interests in Consolidated Financial Statements, an amendment of ARB No. 51.” SFAS No. 160 amends the accounting and reporting for noncontrolling interests in a consolidated subsidiary and the deconsolidation of a subsidiary. Included in this statement is the requirement that noncontrolling interests be reported in the equity section of the balance sheet. SFAS No. 160 is effective for fiscal years, and interim periods within those fiscal years, beginning on or after December 15, 2008. Earlier adoption is prohibited. The first such reporting period for the Company will be the fiscal year beginning December 1, 2009.

In March 2008, the FASB issued SFAS No. 161, “Disclosures about Derivative Instruments and Hedging Activities – an amendment of FASB Statement No. 133,” effective for fiscal years beginning after November 15, 2008, with early application encouraged. SFAS No. 161 amends and expands the disclosure requirements for derivative instruments and hedging activities by requiring enhanced disclosures about how and why the Company uses derivative instruments, how derivative instruments and related hedged items are accounted for, and how derivative instruments and related hedged items affect the Company’s financial position, financial performance and cash flows. The adoption of SFAS No. 161 is not expected to have a material effect on the Company’s consolidated financial statements. The Company will adopt SFAS No. 161 in the first quarter of the fiscal year beginning December 1, 2008.

In June 2008, the FASB issued FSP EITF 03-6-1, “Determining Whether Instruments Granted in Share-Based Payment Transactions Are Participating Securities,” which addresses whether unvested instruments granted in share-based payment transactions that contain nonforfeitable rights to dividends or dividend equivalents are participating securities subject to the two-class method of computing earnings per share under SFAS No. 128, “Earnings Per Share.” FSP EITF 03-6-1 is effective for financial statements issued for fiscal years, and interim periods within those fiscal years, beginning on or after December 15, 2008. Earlier adoption is prohibited. The adoption of FSP EITF 03-6-1 is not expected to have a material effect on the Company’s consolidated financial statements.

In December 2008, the FASB issued EITF Issue No. 08-6, “Equity Method Investment Accounting Consideration,” effective for fiscal years beginning after December 15, 2008. EITF Issue No. 08-6 requires an equity method investor to account for its initial investment at cost and shall not separately test an investee’s underlying indefinite-lived intangible assets for impairment. It also requires an equity method investor to account for share issuance by an investee as if the investor had sold a proportionate share of its investment. The resulting gain or loss shall be recognized in earnings. The Company is evaluating whether the adoption of EITF Issue No. 08-6 will have a material effect on its consolidated financial statements.

In December 2008, the FASB issued FSP FAS 132(R)-1, “Employers’ Disclosures about Postretirement Benefit Plan Assets,” amending FASB Statement No. 132(R), “Employers’ Disclosures about Pensions and Other Postretirement Benefits,” effective for fiscal years ending after December 15, 2009. FSP FAS 132(R)-1 requires an employer to disclose investment policies and strategies, categories, fair value measurements, and significant concentration of risk among its postretirement benefit plan assets. The adoption of FSP FAS 132(R)-1 is not expected to have a material effect on the Company’s consolidated financial statements.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## ITEM 7A - QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

## Foreign Currency Risk

The Company operates internationally, giving rise to exposure to market risks from changes in foreign exchange rates. From time to time, the Company borrows in various currencies to reduce the level of net assets subject to changes in foreign exchange rates or purchases foreign exchange forward and option contracts to hedge firm commitments, such as receivables and payables, denominated in foreign currencies. The Company does not use the contracts for speculative or trading purposes. At November 30, 2008, the Company had three foreign currency forward contracts expiring at various dates through January, 2009, with an aggregate fair value of \$.1 million. Such instruments are carried at fair value, with related adjustments recorded in other income.

## Debt Risk

The Company has variable-rate, short-term and long-term debt as well as fixed-rate, long-term debt. The fair value of the Company's fixed-rate debt is subject to changes in interest rates. The estimated fair value of the Company's variable-rate debt approximates the carrying value of such debt since the variable interest rates are market-based and the Company believes such debt could be refinanced on materially similar terms. The Company is subject to the availability of credit to support new requirements and to refinance long-term and short-term debt.

At November 30, 2008, the estimated fair value of notes payable by the Company totaling \$10.0 million, with a fixed rate of 5.36% per annum, was \$9.9 million. The Company is required to repay these notes in annual installments of \$10.0 million in 2009. At November 30, 2008, the estimated fair value of notes payable by the Company's wholly-owned subsidiary in Singapore totaling approximately \$27.1 million, with a fixed rate of 4.25% per annum, was \$25.7 million. These notes must be repaid in installments of approximately \$6.8 million per year beginning in 2008. The Company had \$7.2 million of variable-rate industrial development bonds payable at a rate of 1.32% per annum at November 30, 2008, payable in 2016. The Company also had \$8.5 million of variable-rate industrial development bonds payable at a rate of 1.32% per annum at November 30, 2008, payable in 2021. The industrial revenue bonds are supported by the Revolver.

(Dollars in thousands)	Expected Maturity Date						Total Outstanding As of November 30, 2008	
	2009	2010	2011	2012	2013	Thereafter	Recorded Value	Fair Value
<b>Liabilities</b>								
Long-term debt:								
Fixed-rate secured notes, payable in								
US\$	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 9,869
Average interest rate	5.36%	-	-	-	-	-	5.36%	
Fixed-rate secured notes, payable in								
Singapore dollars	6,763	6,763	6,763	6,763	-	-	27,052	25,676

Average interest rate	4.25%	4.25%	4.25%	4.25%	-	-	4.25%	
Variable-rate industrial development bonds, payable in US\$	-	-	-	-	-	7,200	7,200	7,200
Average interest rate	-	-	-	-	-	1.32%	1.32%	
Variable-rate industrial development bonds, payable in US\$	-	-	-	-	-	8,500	8,500	8,500
Average interest rate	-	-	-	-	-	1.32%	1.32%	

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

ITEM 8 - FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

CONSOLIDATED STATEMENTS OF INCOME

Year ended November 30,

(Dollars in thousands, except per share data)	2008	2007	2006
Sales	\$ 667,543	\$ 631,010	\$ 549,180
Cost of sales	(513,922)	(484,981)	(416,791)
Gross profit	153,621	146,029	132,389
Selling, general and administrative expenses	(98,166)	(97,870)	(94,689)
Other income, net	8,222	6,030	11,397
Income from continuing operations before interest, income taxes and equity in earnings of joint venture	63,677	54,189	49,097
Interest income/(expense), net	1,533	1,927	(1,682)
Income from continuing operations before income taxes and equity in earnings of joint venture	65,210	56,116	47,415
Provision for income taxes	(16,955)	(10,359)	(10,905)
Income from continuing operations before equity in earnings of joint venture	48,255	45,757	36,510
Equity in earnings of joint venture, net of taxes	10,337	15,383	13,550
Income from continuing operations	58,592	61,140	50,060
Income from discontinued operations, net of taxes	-	6,099	2,140
Net income	\$ 58,592	\$ 67,239	\$ 52,200
<b>Basic earnings per share:</b>			
Income from continuing operations	\$ 6.42	\$ 6.77	\$ 5.73
Income from discontinued operations, net of taxes	-	.68	.25
Net income	\$ 6.42	\$ 7.45	\$ 5.98
<b>Diluted earnings per share:</b>			
Income from continuing operations	\$ 6.39	\$ 6.73	\$ 5.64
Income from discontinued operations, net of taxes	-	.67	.24
Net income	\$ 6.39	\$ 7.40	\$ 5.88
Weighted-average shares (basic)	9,124,557	9,029,487	8,731,839
Weighted-average shares (diluted)	9,169,056	9,090,846	8,871,695

The accompanying notes are an integral part of these consolidated financial statements.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## CONSOLIDATED BALANCE SHEETS - ASSETS

As of November 30,

(Dollars in thousands)	2008	2007
<b>ASSETS</b>		
<b>Current assets</b>		
Cash and cash equivalents	\$ 143,561	\$ 155,433
Receivables, less allowances of \$7,009 in 2008 and \$6,235 in 2007	181,961	185,335
Inventories	95,645	97,717
Deferred income taxes	25,582	22,446
Prepaid expenses and other current assets	10,053	12,100
<b>Total current assets</b>	<b>456,802</b>	<b>473,031</b>
<b>Investments in joint ventures</b>		
Equity method	14,428	14,677
Cost method	3,784	3,784
<b>Property, plant and equipment</b>		
Land	38,679	35,860
Buildings	85,555	75,245
Machinery and equipment	306,177	292,563
Construction in progress	37,386	24,655
<b>Total property, plant and equipment at cost</b>	<b>467,797</b>	<b>428,323</b>
Accumulated depreciation	(261,635)	(254,592)
<b>Total property, plant and equipment, net</b>	<b>206,162</b>	<b>173,731</b>
Deferred income taxes	4,763	4,202
Goodwill and intangible assets, net of accumulated amortization of \$1,197 in 2008 and \$1,130 in 2007	2,108	2,243
Other assets	38,275	34,144
<b>Total assets</b>	<b>\$ 726,322</b>	<b>\$ 705,812</b>

The accompanying notes are an integral part of these consolidated financial statements.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## CONSOLIDATED BALANCE SHEETS - LIABILITIES AND STOCKHOLDERS' EQUITY

As of November 30,

(Dollars in thousands, except per share data)

2008          2007

**LIABILITIES AND STOCKHOLDERS' EQUITY****Current liabilities**

Current portion of long-term debt	\$ 16,763	\$ 17,055
Trade payables	52,613	45,216
Accrued liabilities	79,538	84,436
Income taxes payable	10,443	11,985

<b>Total current liabilities</b>	<b>159,357</b>	<b>158,692</b>
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Long-term debt, less current portion	35,989	57,593
Deferred income taxes	3,806	15,740
Other long-term liabilities	50,050	28,414

<b>Total liabilities</b>	<b>249,202</b>	<b>260,439</b>
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**Commitments and contingencies****Stockholders' equity**

Common Stock, par value \$2.50 per share, authorized 24,000,000 shares,  
outstanding 9,188,692 shares in 2008 and 9,138,563 shares in 2007, net of treasury  
shares

	29,805	29,623
Additional paid-in capital	54,447	46,675
Retained earnings	478,968	430,925
Accumulated other comprehensive loss	(31,475)	(9,870)
Treasury Stock (2,733,300 shares in 2008 and 2,710,479 shares in 2007)	(54,625)	(51,980)

<b>Total stockholders' equity</b>	<b>477,120</b>	<b>445,373</b>
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<b>Total liabilities and stockholders' equity</b>	<b>\$ 726,322</b>	<b>\$ 705,812</b>
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The accompanying notes are an integral part of these consolidated financial statements.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY

(Dollars in thousands)	Common Stock		Additional Paid-in Capital	Unearned Restricted Stock	Retained Earnings	Accumulated Other Comprehensive Loss		Treasury Stock	Total
	Shares Outstanding	Amount				Loss	Stock		
Balance, November 30, 2005	8,698,148	\$ 28,450	\$ 28,936	\$ (2,084)	\$ 326,795	\$ (36,324)	\$ (49,275)	\$ 296,498	
Net Income - 2006	-	-	-	-	52,200	-	-	52,200	
Exercise of stock options	347,283	853	7,032	-	-	-	109	7,994	
Foreign currency translation adjustment	-	-	-	-	-	2,330	-	2,330	
Minimum pension liability adjustment, net of tax	-	-	-	-	-	6,314	-	6,314	
Comprehensive income from joint venture	-	-	-	-	-	448	-	448	
Cash dividends on Common Stock	-	-	-	-	(7,101)	-	-	(7,101)	
Stock compensation expense	-	-	151	-	-	-	-	151	
Issuance of restricted stock	51,000	128	(128)	-	-	-	-	-	
Excess tax benefit related to stock-based compensation	-	-	2,469	-	-	-	-	2,469	
Restricted stock compensation expense	-	-	3,124	-	-	-	-	3,124	
Treasury stock purchase	(21,337)	-	-	-	-	-	(1,202)	(1,202)	
Reclassification of unearned restricted stock under SFAS No. 123(R)	-	-	(2,084)	2,084	-	-	-	-	
Balance, November 30, 2006	9,075,094	29,431	39,500	-	371,894	(27,232)	(50,368)	363,225	

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Net Income - 2007	-	-	-	-	67,239	-	-	67,239
Exercise of stock options	49,125	106	1,456	-	-	-	-	1,562
Foreign currency translation adjustment	-	-	-	-	-	8,210	-	8,210
Minimum pension liability adjustment, net of tax	-	-	-	-	-	15,237	-	15,237
Adjustment for initial adoption of SFAS No. 158, net of tax	-	-	-	-	-	(6,035)	-	(6,035)
Comprehensive income from joint venture	-	-	-	-	-	(50)	-	(50)
Cash dividends on Common Stock	-	-	-	-	(8,208)	-	-	(8,208)
Stock compensation expense	-	-	103	-	-	-	-	103
Issuance of restricted stock	34,550	86	(86)	-	-	-	-	-
Excess tax benefit related to stock-based compensation	-	-	1,955	-	-	-	-	1,955
Restricted stock compensation expense	-	-	3,747	-	-	-	-	3,747
Treasury stock purchase	(20,206)	-	-	-	-	-	(1,612)	(1,612)
Balance, November 30, 2007	9,138,563	29,623	46,675	-	430,925	(9,870)	(51,980)	445,373
Net Income - 2008	-	-	-	-	58,592	-	-	58,592
Exercise of stock options	28,750	72	348	-	-	-	-	420
Foreign currency translation adjustment	-	-	-	-	-	(11,860)	-	(11,860)
Defined benefit pension plans, net of tax	-	-	-	-	-	-	-	-
Net prior service cost	-	-	-	-	-	(200)	-	(200)
Net actuarial loss	-	-	-	-	-	(8,666)	-	(8,666)



Forfeiture of restricted stock	-	-	91	-	-	-	(91)	-
Comprehensive income from joint venture	-	-	-	-	-	(879)	-	(879)
Cash dividends on Common Stock	-	-	-	-	(10,549)	-	-	(10,549)
Stock compensation expense	-	-	76	-	-	-	-	76
Issuance of restricted stock	44,200	110	(110)	-	-	-	-	-
Excess tax benefit related to stock-based compensation	-	-	1,330	-	-	-	-	1,330
Restricted stock compensation expense	-	-	6,037	-	-	-	-	6,037
Treasury stock purchase	(22,821)	-	-	-	-	-	(2,554)	(2,554)
Balance, November 30, 2008	9,188,692	\$ 29,805	\$ 54,447	\$ -	\$ 478,968	\$ (31,475)	\$ (54,625)	\$ 477,120

The accompanying notes are an integral part of these consolidated financial statements.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(In thousands)	Year ended November 30,		
	2008	2007	2006
Net income	\$ 58,592	\$ 67,239	\$ 52,200
Foreign currency translation adjustment	(11,860)	8,210	2,330
Defined benefit pension plans		15,237	6,314
Net prior service cost	(200)	-	-
Net actuarial loss	(8,666)	-	-
Comprehensive (loss)/income from joint venture	(879)	(50)	448
Comprehensive income	\$ 36,987	\$ 90,636	\$ 61,292

## CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands)	Year ended November 30,		
	2008	2007	2006
<b>OPERATING ACTIVITIES</b>			
Net income	\$ 58,592	\$ 67,239	\$ 52,200
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation	20,320	16,993	17,270
Amortization	89	41	170
(Benefit)/provision for deferred income taxes	(3,509)	7,016	(5,631)
Earnings in excess of distributions from joint ventures	(630)	(227)	(276)
Loss/(gain) from sale of property, plant and equipment	68	17	(8,864)
(Gain)/loss from sale of discontinued operations	-	(5,943)	157
Stock compensation expense	6,113	3,850	3,275
Non-cash write-down of assets	-	643	-
Changes in operating assets and liabilities:			
Receivables, net	1,381	(21,747)	(23,284)
Inventories	3,846	(19,200)	(25,906)
Prepaid expenses and other current assets	1,802	3,847	(5,890)
Other assets	(5,473)	(440)	6,323
Trade payables	8,688	(1,626)	6,937
Accrued liabilities and income taxes payable	(6,129)	14,024	22,330
Other long-term liabilities and deferred income taxes	3,272	(1,284)	(21,968)
Net cash provided by operating activities	88,430	63,203	16,843
<b>INVESTING ACTIVITIES</b>			
Proceeds from sale of property, plant and equipment	1,575	288	10,253
Proceeds from sale of discontinued operations	-	16,319	115,000
Acquisitions	-	(5,977)	(989)
Additions to property, plant and equipment	(60,697)	(47,697)	(34,530)
Net cash (used in)/provided by investing activities	(59,122)	(37,067)	89,734
<b>FINANCING ACTIVITIES</b>			
Net change in short-term borrowings	-	-	(8,333)
Issuance of debt	-	2,483	3,279
Repayment of debt	(21,126)	(12,708)	(11,069)
Dividends on Common Stock	(10,549)	(8,208)	(7,101)
Issuance of Common Stock	420	1,562	7,994
Excess tax benefits related to stock-based compensation	1,330	1,955	2,469

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Purchase of treasury stock	(2,554)	(1,612)	(1,202)
Net cash used in financing activities	(32,479)	(16,528)	(13,963)
Effect of exchange rate changes on cash and cash equivalents	(8,701)	6,346	2,194
Net change in cash and cash equivalents	(11,872)	15,954	94,808
Cash and cash equivalents at beginning of year	155,433	139,479	44,671
Cash and cash equivalents at end of year	\$ 143,561	\$ 155,433	\$ 139,479

The accompanying notes are an integral part of these consolidated financial statements.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Principles of Consolidation

The consolidated financial statements include the accounts of Ameron International Corporation and all wholly-owned subsidiaries ("Ameron" or the "Company"). All material intercompany accounts and transactions have been eliminated.

Reclassifications

Certain prior-year balances have been reclassified to conform with the current-year presentation.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires Management to make certain estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities and the reported amounts of revenues and expenses. Significant estimates include revenue and costs recorded under percentage-of-completion accounting, assumptions related to benefit plans and reserves associated with management incentives, receivables, inventories, income taxes, self insurance and environmental and legal contingencies. Actual results could differ from those estimates.

Revenue Recognition

Revenue for the Fiberglass-Composite Pipe and Infrastructure Products segments is recognized when risk of ownership and title pass, primarily at the time goods are shipped, provided that an agreement exists between the customer and the Company, the price is fixed or determinable and collection is reasonably assured. Revenue is recognized for the Water Transmission Group primarily under the percentage-of-completion method, typically based on completed units of production, since products are manufactured under enforceable and binding construction contracts, are typically designed for specific applications, are not interchangeable between projects, and are not manufactured for stock. In those cases in which products are manufactured for stock or are not related to specific construction contracts, revenue is recognized under the same criteria used by the other two segments. Revenue under the percentage-of-completion method is subject to a greater level of estimation, which affects the timing of revenue recognition, costs and profits. Estimates are reviewed on a consistent basis and are adjusted periodically to reflect current expectations. Costs attributable to unpriced change orders are treated as costs of contract performance in the period, and contract revenue is recognized if recovery is probable. Disputed or unapproved change orders are treated as claims. Recognition of amounts of additional contract revenue relating to claims occurs when amounts have been received or awarded with recognition based on the percentage-of-completion methodology.

Research and Development Costs

Research and development costs, which relate primarily to the development, design and testing of products, are expensed as incurred. Such costs, which are included in selling, general and administrative expenses, were \$6,723,000 in 2008, \$5,724,000 in 2007, and \$5,790,000 in 2006.

Environmental Clean-up Costs

The Company expenses environmental clean-up costs related to existing conditions resulting from past or current operations on a site-by-site basis. Liabilities and costs associated with these matters, as well as other pending litigation and asserted claims arising in the ordinary course of business, require estimates of future costs and judgments based on the knowledge and experience of Management and the Company's legal counsel. When the Company's exposures can be reasonably estimated and are probable, liabilities and expenses are recorded.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## Income Taxes

Deferred income tax assets and liabilities are computed for differences between the financial statement and income tax bases of assets and liabilities. Such deferred income tax asset and liability computations are based on enacted tax laws and rates applicable to periods in which the differences are expected to reverse. Valuation allowances are established to reduce deferred income tax assets to the amounts expected to be realized.

The Company is subject to income taxes in the U.S. and in numerous foreign jurisdictions. Judgments, estimates and assumptions are required in determining tax return reporting positions and in calculating provisions for income taxes, which are based on interpretations of tax regulations and accounting pronouncements. Liabilities are established for uncertain tax positions when it is more likely than not that such positions will be challenged and may not be sustained upon review by taxing authorities. These liabilities are established through the income tax provisions and are recorded as liabilities on the consolidated balance sheets. These liabilities are recalculated as governing laws and facts and circumstances change, such as the closing of a tax audit or the expiration of the statute of limitations for a specific exposure.

## Net Income Per Share

Basic net income per share is computed on the basis of the weighted-average number of common shares outstanding during the periods presented. Diluted net income per share is computed on the basis of the weighted-average number of common shares outstanding plus the effect of outstanding stock options and restricted stock, using the treasury stock method. Following is a reconciliation of the weighted-average number of shares used in the computation of basic and diluted net income per share:

(Dollars In thousands, except per share data)	2008	2007	2006
Numerator:			
Income from continuing operations	\$ 58,592	\$ 61,140	\$ 50,060
Income from discontinued operations, net of taxes	-	6,099	2,140
Net income	\$ 58,592	\$ 67,239	\$ 52,200
Denominator for basic income per share:			
Weighted-average shares outstanding, basic	9,124,557	9,029,487	8,731,839
Denominator for diluted income per share:			
Weighted-average shares outstanding, basic	9,124,557	9,029,487	8,731,839
Dilutive effect of stock options and restricted stock	44,499	61,359	139,856
Weighted-average shares outstanding, diluted	9,169,056	9,090,846	8,871,695
Basic net income per share:			
Income from continuing operations	\$ 6.42	\$ 6.77	\$ 5.73
Income from discontinued operations, net of taxes	-	.68	.25
Net income	\$ 6.42	\$ 7.45	\$ 5.98
Diluted net income per share:			
Income from continuing operations	\$ 6.39	\$ 6.73	\$ 5.64
Income from discontinued operations, net of taxes	-	.67	.24
Net income	\$ 6.39	\$ 7.40	\$ 5.88

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## Cash and Cash Equivalents

Cash equivalents represent highly liquid investments with maturities of three months or less when purchased.

## Inventory Valuation

Inventories are stated at the lower of cost or market with cost determined principally on the first-in, first-out ("FIFO") method except for certain steel inventories used by the Water Transmission Group that are valued using the last-in, first-out ("LIFO") method. Significant changes in steel levels or costs could materially impact the Company's financial statements. Reserves are established for excess, obsolete and rework inventories based on estimates of salability and forecasted future demand.

## Joint Ventures

Investments in unconsolidated joint ventures or affiliates ("joint ventures") over which the Company has significant influence are accounted for under the equity method of accounting, whereby the investment is carried at the cost of acquisition, plus the Company's equity in undistributed earnings or losses since acquisition. Investments in joint ventures over which the Company does not have the ability to exert significant influence over the investees' operating and financing activities are accounted for under the cost method of accounting. The Company's investment in TAMCO, a steel mini-mill in California, is accounted for under the equity method. Investments in Ameron Saudi Arabia, Ltd. and Bondstrand, Ltd. are accounted for under the cost method due to Management's current assessment of the Company's influence over these joint ventures.

## Property, Plant and Equipment

Items capitalized as property, plant and equipment, including improvements to existing facilities, are recorded at cost. Construction in progress represents capital expenditures incurred for assets not yet placed in service. Capitalized interest was not material for the periods presented. Depreciation is computed principally using the straight-line method based on estimated useful lives of the assets. Leasehold improvements are amortized over the shorter of the life of the improvement or the term of the lease. Useful lives are as follows:

	Useful Lives (in years)
Buildings	10-40
Machinery and equipment	
Autos, trucks and trailers	3-8
Cranes and tractors	5-15
Manufacturing equipment	3-15
Other	3-20

## Goodwill and Intangible Assets

Intangible assets are amortized on a straight-line basis over periods ranging from three to 15 years.

The cost of an acquired business is allocated to the acquired net assets based on the estimated fair values at the date of acquisition. The excess of the cost of an acquired business over the aggregate fair value is recorded as goodwill. Goodwill is not amortized, but instead tested for impairment at least annually. Such tests require



Management to make estimates about future cash flows and other factors to determine the fair value of the respective assets.

The Company reviews the recoverability of intangible and other long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If the estimated, future, undiscounted cash flows from the use of an asset are less than its carrying value, a write-down is recorded to reduce the related asset to estimated fair value.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

### Self Insurance

The Company typically utilizes third-party insurance subject to varying retention levels (deductibles or self insurance) and aggregate limits. The Company is self insured for a portion of the losses and liabilities primarily associated with workers' compensation claims and general, product and vehicle liability. Losses are accrued based upon the Company's estimates of the aggregate liability for claims incurred using historical experience and certain actuarial assumptions followed in the insurance industry. The estimate of self insurance liability includes an estimate of incurred but not reported claims, based on data compiled from historical experience.

### Foreign Currency Translation

The functional currencies for the Company's foreign operations are the applicable local currencies. The translation from the applicable foreign currencies to U.S. dollars is performed for balance sheet accounts using current exchange rates in effect at the balance sheet date and for revenue and expense accounts using a weighted-average exchange rate during the period. The resulting translation adjustments are recorded in accumulated other comprehensive income (loss). Translation adjustments arising from intercompany advances that are permanent in nature are also included in accumulated other comprehensive income (loss). Gains or losses resulting from foreign currency transactions are included in other income, net.

### Derivative Financial Instruments and Risk Management

The Company operates internationally, giving rise to exposure to market risks from changes in foreign exchange rates. From time to time, derivative financial instruments, primarily foreign exchange contracts, are used by the Company to reduce those risks. The Company does not hold or issue financial or derivative financial instruments for trading or speculative purposes. As of November 30, 2008 and 2007, the Company had foreign currency forward contracts with an aggregate fair value of \$63,000 and \$2,000, respectively. The Company does not apply hedge accounting for these derivative financial instruments. These derivatives are not designated as hedges for accounting purposes. Net changes in fair values of the underlying instruments are recognized in earnings.

### Fair Value of Financial Instruments

The fair value of financial instruments, other than long-term debt or derivatives, approximates the carrying value because of the short-term nature of such instruments.

### Concentration of Credit Risk

Financial instruments that subject the Company to credit risk consist primarily of cash equivalents, trade accounts receivable, and forward foreign exchange contracts. The Company records an allowance for doubtful accounts based on historical experience and expected trends. Credit risk with respect to trade accounts receivable is generally distributed over a large number of entities comprising the Company's customer base and is geographically dispersed. The Company performs ongoing credit evaluations of its customers, maintains an allowance for doubtful accounts and, in certain instances, maintains credit insurance. The Company actively evaluates the creditworthiness of the financial institutions with which it conducts business. If the financial condition of the Company's customers were to deteriorate, resulting in an inability to make payment, additional allowances may be required.

### Stock-Based Compensation

Effective December 1, 2005, the Company adopted Statement of Financial Accounting Standards ("SFAS") No. 123 (revised 2004), "Share-Based Payments," using the Modified Prospective Application method. SFAS No. 123 (R)

requires the Company to measure all employee stock-based compensation awards using the fair-value method and to record such expense in its consolidated financial statements as described in Note 13, herein. Under the Modified Prospective Application method, financial results for the prior periods have not been adjusted.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## Other Comprehensive Loss

The components of accumulated other comprehensive loss at November 30, were as follows:

(In thousands)	Before Tax	2008 Tax Benefit	Net of Tax	Before Tax	2007 Tax Benefit	Net of Tax
Foreign currency translation adjustment	\$ (3,732)	\$ -	\$ (3,732)	\$ 8,128	\$ -	\$ 8,128
Comprehensive loss from TAMCO	(2,025)	-	(2,025)	(1,146)	-	(1,146)
Defined benefit pension plans						
Net actuarial loss	(45,010)	21,322	(23,688)	(24,626)	9,604	(15,022)
Net prior service cost	(2,312)	282	(2,030)	(3,000)	1,170	(1,830)
Accumulated other comprehensive loss	\$ (53,079)	\$ 21,604	\$ (31,475)	\$ (20,644)	\$ 10,774	\$ (9,870)

## New Accounting Pronouncements

In July 2006, the Financial Accounting Standards Board (“FASB”) issued Interpretation (“FIN”) No. 48, “Accounting for Uncertainty in Income Taxes - an interpretation of FASB Statement No. 109.” FIN No. 48 clarifies the accounting for uncertainty in income taxes recognized in an entity’s financial statements in accordance with SFAS No. 109 and prescribes a recognition threshold and measurement attribute for financial statement disclosure of tax positions taken or expected to be taken on a tax return. The minimum threshold is defined in FIN No. 48 as a tax position that is more likely than not to be sustained upon examination by the applicable taxing authority, including resolution of any related appeals or litigation processes, based on the technical merits of the position. The tax benefit to be recognized is measured as the largest amount of benefit that is greater than 50 percent likely of being realized upon ultimate settlement. FIN No. 48 must be applied to all existing tax positions upon initial adoption. The cumulative effect of applying FIN No. 48 at adoption is to be reported as an adjustment to beginning retained earnings for the year of adoption. FIN No. 48 was effective for the first quarter of the Company’s 2008 fiscal year. Prior to December 1, 2007, the Company recorded reserves related to uncertain tax positions as a current liability. Upon adoption of FIN No. 48, the Company reclassified tax reserves related to uncertain tax positions for which a cash payment was not expected within the next 12 months to noncurrent liabilities. The Company’s adoption of FIN No. 48 did not require a cumulative adjustment to the opening balance of retained earnings.

In September 2006, the FASB issued SFAS No. 157, “Fair Value Measurements.” SFAS No. 157 establishes a framework for measuring fair value in accordance with U.S. generally accepted accounting principles, and expands disclosure about fair value measurements. SFAS No. 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007. Relative to SFAS No. 157, the FASB issued FASB Staff Position (“FSP”) FASB Statements (“FAS”) 157-1, FAS 157-2 and FAS 157-3 in 2008. FSP FAS 157-1 amends SFAS No. 157 to exclude SFAS No. 13, “Accounting for Leases,” and its related interpretive accounting pronouncements that address leasing transactions. FSP FAS 157-2 delays the effective date of SFAS No. 157 to fiscal years beginning after November 15, 2008 for all non-financial assets and non-financial liabilities, except those that are recognized or disclosed at fair value in the financial statements on a recurring basis. FSP FAS 157-3 clarifies how SFAS No. 157 should be applied when valuing securities in markets that are not active. The Company adopted SFAS No. 157, as amended, effective December 1, 2007 with the exception of the application of SFAS No. 157 to non-recurring non-financial assets and non-financial liabilities. The adoption of SFAS No. 157 did not have a significant impact on the Company’s financial results of operations or financial position. Further information about the application of SFAS No. 157 may be found

in Note (19), herein.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

In September 2006, the FASB issued SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans," amending FASB Statement No. 87, "Employers' Accounting for Pensions," FASB Statement No. 88, "Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits," FASB Statement No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," and FASB Statement No. 132, "Employers' Disclosures about Pensions and Other Postretirement Benefits." SFAS No. 158 requires companies to recognize the overfunded or underfunded status of a defined benefit postretirement plan (other than a multiemployer plan) as an asset or liability in its financial statements and to recognize changes in that status in the year in which the changes occur. SFAS No. 158 also requires a company to measure the funded status of a plan as of the date of its year-end financial statements. The Company adopted the recognition provisions of SFAS No. 158 in 2008. See Note (16), herein, for information regarding the impact of adopting the recognition provisions of SFAS No. 158. The Company has not yet adopted the measurement provisions which are not effective until 2009. The Company is evaluating whether the adoption of the measurement provision of SFAS No. 158 will have a material effect on its consolidated financial statements.

In September 2006, the FASB issued Emerging Issues Task Force ("EITF") Issue No. 06-4, "Accounting for Deferred Compensation and Postretirement Benefit Aspects of Endorsement Split-Dollar Life Insurance Arrangements," effective for fiscal years beginning after December 15, 2007. EITF Issue No. 06-4 requires that, for split-dollar life insurance arrangements providing a benefit to an employee extending to postretirement periods, an employer should recognize a liability for future benefits in accordance with SFAS No. 106, "Employers' Accounting For Postretirement Benefits Other Than Pensions." EITF Issue No. 06-4 requires that recognition of the effects of adoption should be either by (a) a change in accounting principle through a cumulative-effect adjustment to retained earnings as of the beginning of the year of adoption or (b) a change in accounting principle through retrospective application to all prior periods. The Company is evaluating whether the adoption of EITF Issue No. 06-4 will have a material effect on its consolidated financial statements. The Company will adopt EITF Issue No. 06-4 in the first quarter of the fiscal year beginning December 1, 2008.

In February 2007, the FASB issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities." SFAS No. 159 allows an entity the irrevocable option to elect fair value for the initial and subsequent measurement for certain financial assets and liabilities on a contract-by-contract basis. SFAS No. 159 also provides companies the opportunity to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedge accounting provisions. SFAS No. 159 was adopted by the Company as of December 1, 2007. The Company irrevocably elected not to exercise the fair value option. The adoption of SFAS No. 159 did not have a material effect on the Company's consolidated financial statements.

In June 2007, the FASB issued EITF Issue No. 06-11, "Accounting for Income Tax Benefits of Dividends on Share-Based Payment Awards," effective for fiscal years beginning after December 15, 2007. EITF Issue No. 06-11 requires on a prospective basis that the tax benefit related to dividend equivalents paid on restricted stock and restricted stock units which are expected to vest, be recorded as an increase to additional paid-in capital. The adoption of EITF Issue No. 06-11 is not expected to have a material effect on the Company's consolidated financial statements. The Company will adopt EITF Issue No. 06-11 in the first quarter of the fiscal year beginning December 1, 2008.

In December 2007, the FASB issued SFAS No. 141(R), "Business Combinations." SFAS No. 141(R) amends accounting and reporting standards associated with business combinations and requires the acquiring entity to recognize the assets acquired, liabilities assumed and noncontrolling interests in the acquired entity at the date of acquisition at their fair values. In addition, SFAS No. 141(R) requires that direct costs associated with an acquisition be expensed as incurred and sets forth various other changes in accounting and reporting related to business combinations. SFAS No. 141(R) applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008. An entity may not

apply SFAS No. 141(R) before that date. The first such reporting period for the Company will be the fiscal year beginning December 1, 2009.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

In December 2007, the FASB issued SFAS No. 160, “Noncontrolling Interests in Consolidated Financial Statements, an amendment of ARB No. 51.” SFAS No. 160 amends the accounting and reporting for noncontrolling interests in a consolidated subsidiary and the deconsolidation of a subsidiary. Included in this statement is the requirement that noncontrolling interests be reported in the equity section of the balance sheet. SFAS No. 160 is effective for fiscal years, and interim periods within those fiscal years, beginning on or after December 15, 2008. Earlier adoption is prohibited. The first such reporting period for the Company will be the fiscal year beginning December 1, 2009.

In March 2008, the FASB issued SFAS No. 161, “Disclosures about Derivative Instruments and Hedging Activities – an amendment of FASB Statement No. 133,” effective for fiscal years beginning after November 15, 2008, with early application encouraged. SFAS No. 161 amends and expands the disclosure requirements for derivative instruments and hedging activities by requiring enhanced disclosures about how and why the Company uses derivative instruments, how derivative instruments and related hedged items are accounted for, and how derivative instruments and related hedged items affect the Company’s financial position, financial performance and cash flows. The adoption of SFAS No. 161 is not expected to have a material effect on the Company’s consolidated financial statements. The Company will adopt SFAS No. 161 in the first quarter of the fiscal year beginning December 1, 2008.

In June 2008, the FASB issued FSP EITF 03-6-1, “Determining Whether Instruments Granted in Share-Based Payment Transactions Are Participating Securities,” which addresses whether unvested instruments granted in share-based payment transactions that contain nonforfeitable rights to dividends or dividend equivalents are participating securities subject to the two-class method of computing earnings per share under SFAS No. 128, “Earnings Per Share.” FSP EITF 03-6-1 is effective for financial statements issued for fiscal years, and interim periods within those fiscal years, beginning on or after December 15, 2008. Earlier adoption is prohibited. The adoption of FSP EITF 03-6-1 is not expected to have a material effect on the Company’s consolidated financial statements.

In December 2008, the FASB issued EITF Issue No. 08-6, “Equity Method Investment Accounting Consideration,” effective for fiscal years beginning after December 15, 2008. EITF Issue No. 08-6 requires an equity method investor to account for its initial investment at cost and shall not separately test an investee’s underlying indefinite-lived intangible assets for impairment. It also requires an equity method investor to account for share issuance by an investee as if the investor had sold a proportionate share of its investment. The resulting gain or loss shall be recognized in earnings. The Company is evaluating whether the adoption of EITF Issue No. 08-6 will have a material effect on its consolidated financial statements.

In December 2008, the FASB issued FSP FAS 132(R)-1, “Employers’ Disclosures about Postretirement Benefit Plan Assets,” amending FASB Statement No. 132(R), “Employers’ Disclosures about Pensions and Other Postretirement Benefits,” effective for fiscal years ending after December 15, 2009. FSP FAS 132(R)-1 requires an employer to disclose investment policies and strategies, categories, fair value measurements, and significant concentration of risk among its postretirement benefit plan assets. The adoption of FSP FAS 132(R)-1 is not expected to have a material effect on the Company’s consolidated financial statements.

## Supplemental Cash Flow Information

(In thousands)	2008	2007	2006
Interest paid	\$ 3,256	\$ 3,996	\$ 4,891
Income taxes paid	14,862	18,687	9,663

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## Business Acquisitions

The Company made no acquisitions in the fiscal year ending November 30, 2008. In October 2007, the Company acquired the business of Polyplaster, Ltda. ("Polyplaster") for \$5,977,000 plus an earn out that could total \$1,500,000 based on the post-acquisition performance of the acquired business. The purchase price was assigned primarily to property, plant and equipment, and inventory. Results of operations would not have been significantly different had the acquisition been completed at the beginning of periods presented. Polyplaster is a fiberglass-pipe manufacturer located in Betim, Brazil, near the city of Belo Horizonte which supplies polyester, fiberglass-pipe systems to the water, wastewater and industrial markets. This acquisition expands the Company's operations in South America. In 2006, the Company acquired the assets of Tubos Y Activos ("Tubos"), a steel fabrication operation located in Mexicali, Mexico, for \$989,000. Polyplaster is included in the Fiberglass-Composite Pipe Group; Tubos is included in the Water Transmission Group.

## NOTE 2 - DISCONTINUED OPERATIONS

On August 1, 2006, the Company completed the sale of its Performance Coatings & Finishes business (the "Coatings Business") to PPG Industries, Inc. ("PPG") for \$115,000,000 in cash upon the closing, plus post-closing adjustments of \$13,663,000, not including interest. In 2006, the Company recognized a pretax gain of \$862,000 subject to the final purchase price adjustment. Provision for income tax related to the gain was \$1,019,000 which resulted in a net loss of \$157,000.

During 2007, the Company completed disposition of several retained properties formerly used by the Coatings Business and recognized a net gain of \$5,251,000. In 2007, the Company also recognized a net gain of \$107,000 resulting from the final settlement with PPG. In addition, the Company recognized \$156,000 of research and development tax credits related to the Coatings Business in 2007. The 2007 tax credit was due to the retroactive application of tax legislation enacted in 2007. During the fourth quarter of 2007, the Company recognized a net tax benefit of \$585,000 due to an adjustment in tax expense related to the gain on the sale of the Coatings Business. Income taxes on gain from sale of discontinued operations in 2006 reflected the allocation of sale proceeds to various taxing jurisdictions, which resulted in certain tax losses without tax benefits.

The results of operations for the discontinued business were as follows for the year ended November 30:

(In thousands)	2007	2006
Revenue from discontinued operations	\$ -	\$ 152,190
Income from discontinued operations before disposal, before income taxes	\$ -	\$ 5,308
Income taxes on income from discontinued operations	156	(3,011)
Income from discontinued operations before disposal, net of taxes	156	2,297
Gain from sale of discontinued operations, before income taxes	5,358	862
Income taxes on gain from sale of discontinued operations	585	(1,019)
Gain/(loss) on sale of discontinued operations, net of taxes	5,943	(157)
Income from discontinued operations, net of taxes	\$ 6,099	\$ 2,140

Prior period income statement amounts have been reclassified to present the operating results of the Coatings Business as a discontinued operation. Prior period balance sheets and cash flow statements have not been adjusted.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## NOTE 3 - OTHER INCOME, NET

Other income, net was as follows for the year ended November 30:

(In thousands)	2008	2007	2006
Dividends from joint ventures-cost method	\$ 4,010	\$ 2,451	\$ -
Royalties, fees and other income	1,361	751	887
(Loss)/gain on sale of property, plant and equipment	(68)	(17)	8,837
Foreign currency loss	(1,339)	(116)	(1,089)
Other	4,258	2,961	2,762
	\$ 8,222	\$ 6,030	\$ 11,397

## NOTE 4 - RECEIVABLES

Receivables were as follows at November 30:

(In thousands)	2008	2007
Trade	\$ 155,061	\$ 156,562
Joint ventures	1,380	2,714
Other	32,529	32,294
Allowances	(7,009)	(6,235)
	\$ 181,961	\$ 185,335

The Company's provision for bad debts was \$4,419,000 in 2008, \$3,248,000 in 2007, and \$1,351,000 in 2006. Trade receivables included unbilled receivables related to the percentage-of-completion method of revenue recognition of \$24,706,000 and \$45,578,000 at November 30, 2008 and 2007, respectively.

## NOTE 5 - INVENTORIES

Inventories were as follows at November 30:

(In thousands)	2008	2007
Finished products	\$ 44,033	\$ 41,580
Materials and supplies	33,485	28,246
Products in process	18,127	27,891
	\$ 95,645	\$ 97,717

Certain steel inventories used by the Water Transmission Group are valued using the LIFO method. Inventories valued using the LIFO method comprised 21.5% and 17.5% of consolidated inventories at November 30, 2008 and 2007, respectively. During 2008, inventory quantities subject to valuation using the LIFO method declined; while steel prices increased significantly. The decrease in cost of goods sold of approximately \$8,233,000 associated with the liquidation of LIFO inventory quantities carried at historically lower costs was offset by an increase in cost of goods sold of approximately \$6,390,000 due to the increase in steel prices. The impact was a net decrease in LIFO reserve of \$1,843,000. If inventories valued using the LIFO method were valued using the FIFO method, total inventories would have increased by \$7,906,000 and \$9,749,000 at November 30, 2008 and 2007, respectively.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## NOTE 6 - JOINT VENTURES

Investments, advances and equity in undistributed earnings of joint ventures were as follows at November 30:

(In thousands)	2008	2007
Investment--equity method	\$ 14,428	\$ 14,677
Investments--cost method	3,784	3,784
	\$ 18,212	\$ 18,461

The Company's ownership of joint ventures is summarized below:

Products	Joint Ventures	Ownership Interest
Fiberglass pipe	Bondstrand, Ltd.	40%
	Ameron Saudi	
Concrete pipe	Arabia, Ltd.	30%
Steel products	TAMCO	50%

Investments in joint ventures and the amount of undistributed earnings were as follows:

(In thousands)	Fiberglass Pipe	Concrete Pipe	Steel Products	Total
Cost	\$ 3,784	\$ -	\$ 8,482	\$ 12,266
Accumulated comprehensive loss from joint venture	-	-	(2,025)	(2,025)
Accumulated equity in undistributed earnings	-	-	7,971	7,971
Investment, November 30, 2008	\$ 3,784	\$ -	\$ 14,428	\$ 18,212
2008 Dividends	\$ 2,514	\$ 1,496	\$ 10,808	\$ 14,818
Cost	\$ 3,784	\$ -	\$ 8,482	\$ 12,266
Accumulated comprehensive loss from joint venture	-	-	(1,146)	(1,146)
Accumulated equity in undistributed earnings	-	-	7,341	7,341
Investment, November 30, 2007	\$ 3,784	\$ -	\$ 14,677	\$ 18,461
2007 Dividends	\$ 2,451	\$ -	\$ 16,792	\$ 19,243

The Company provides for income taxes on the undistributed earnings of its joint ventures to the extent such earnings are included in the consolidated statements of income.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The investment in TAMCO was recorded based on audited financial statements as of November 30, 2008. Condensed financial data of TAMCO, an investment which is accounted for under the equity method, were as follows:

## Financial Condition (at November 30,)

(In thousands)	2008	2007
Current assets	\$ 64,168	\$ 80,167
Noncurrent assets	47,978	40,215
	\$ 112,146	\$ 120,382
Current liabilities	\$ 58,691	\$ 67,147
Noncurrent liabilities	8,855	8,140
Stockholders' equity	44,600	45,095
	\$ 112,146	\$ 120,382

## Results of Operations (year ended November 30,)

(In thousands)	2008	2007	2006
Net sales	\$ 365,957	\$ 268,208	\$ 273,036
Gross profit	49,927	66,494	61,336
Net income	22,877	34,037	30,559

TAMCO's 2008 fourth-quarter results included a \$9,800,000 pretax write-down of inventory to the lower of cost or market as a result of the recent reduction in steel rebar selling prices. The Company recognized \$2,025,000 and \$1,146,000 in accumulated other comprehensive loss at November 30, 2008 and 2007, respectively, which represents its proportionate share of TAMCO's accumulated other comprehensive loss.

TAMCO's primary source of financing is a \$60,000,000 credit facility. Approximately \$50,000,000 is currently outstanding under the credit facility, which is scheduled to expire on March 1, 2009. TAMCO has received a commitment from its bank, subject to certain conditions precedent to closing, for a one year credit facility that decreases to \$35,000,000 effective May 1, 2009. Separately, TAMCO's shareholders agreed to provide \$22,000,000 to TAMCO by February 28, 2009. The Company's share of the funding from shareholders totals \$11,000,000. The Company may provide additional funding to TAMCO if TAMCO is unable to finalize the bank facility or obtain other third-party financing. TAMCO's ability to issue dividends will be dependent on its future cash position and limited by terms of its financing arrangements.

Sales to joint ventures totaled \$4,365,000 in 2008, \$3,873,000 in 2007, and \$5,888,000 in 2006.

## NOTE 7 - OTHER ASSETS

Other assets were as follows at November 30:

(In thousands)	2008	2007
Cash surrender value of insurance policies	\$ 25,584	\$ 25,294
Assets held for sale	2,302	3,599
Other	10,389	5,251
	\$ 38,275	\$ 34,144

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## NOTE 8 - ACCRUED LIABILITIES

Accrued liabilities were as follows at November 30:

(In thousands)	2008	2007
Self insurance reserves	\$ 38,159	\$ 29,877
Compensation and benefits	21,121	22,843
Commissions and royalties	3,498	1,866
Reserves for pending claims and litigation	3,328	2,331
Product warranties and guarantees	3,238	3,590
Taxes (other than income taxes)	3,090	3,363
Deferred Income	1,461	13,759
Interest	44	172
Other	5,599	6,635
	\$ 79,538	\$ 84,436

Deferred income related to prepayments made by customers. The net decrease from 2007 to 2008 reflected revenue recognized by the Company's Water Transmission Group as projects were completed during 2008. The Company's product warranty accrual reflects Management's estimate of probable liability associated with product warranties. The Company generally provides a standard product warranty not exceeding one year from date of purchase. Management establishes product warranty accruals based on historical experience and other currently-available information.

Changes in the product warranty accrual for the year ended November 30 were as follows:

(In thousands)	2008	2007
Balance, beginning of period	\$ 3,590	\$ 3,146
Payments	(1,925)	(2,594)
Warranty adjustment	(162)	130
Warranties issued during the period	1,735	2,908
Balance, end of period	\$ 3,238	\$ 3,590

## NOTE 9 - OTHER LONG-TERM LIABILITIES

Other long-term liabilities were as follows at November 30:

(In thousands)	2008	2007
Accrued pension cost	\$ 39,261	\$ 23,345
Taxes payable	7,393	-
Compensation and benefits	3,206	3,336
Other	190	1,733
	\$ 50,050	\$ 28,414

During 2008, the Company adopted FIN 48 which resulted in a reclassification of \$7,393,000 of tax reserves related to uncertain tax positions for which a cash payment is not expected within the next 12 months to noncurrent liabilities.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## NOTE 10 - INCOME TAXES

The provision for income taxes included the following for the year ended November 30:

(In thousands)	2008	2007	2006
<b>Current</b>			
Federal	\$ 6,605	\$ (2,678)	\$ 14,615
Foreign	12,329	7,413	5,364
State	1,530	(1,392)	3,459
	\$ 20,464	\$ 3,343	\$ 23,438
<b>Deferred</b>			
Federal	\$ (1,590)	\$ 10,646	\$ (10,309)
Foreign	(1,617)	(5,078)	(386)
State	(302)	1,448	(1,838)
	(3,509)	7,016	(12,533)
Provision for income taxes	\$ 16,955	\$ 10,359	\$ 10,905

Deferred income tax assets/(liabilities) were comprised of the following as of November 30:

(In thousands)	2008	2007
<b>Current deferred income taxes</b>		
Self-insurance and claims reserves	\$ 12,216	\$ 10,572
Inventories	5,967	5,541
Employee benefits	4,414	4,406
Accounts receivable	848	1,731
Valuation allowances	(2,518)	(2,641)
Other	4,655	2,837
Net current deferred income tax assets	\$ 25,582	\$ 22,446
<b>Noncurrent deferred income taxes</b>		
Net operating loss carry-overs	\$ 9,556	\$ 12,597
Pension benefit costs	13,924	6,134
Employee benefits	1,549	1,661
Investments	(536)	(227)
Valuation allowances	(7,730)	(12,969)
Property, plant and equipment	(16,296)	(17,277)
Other	490	(1,457)
Net noncurrent deferred income tax assets/(liabilities)	\$ 957	\$ (11,538)
Net deferred income tax assets	\$ 26,539	\$ 10,908

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

As of November 30, 2008, the Company had foreign net operating loss carry-overs of approximately \$34,900,000. A full valuation allowance has been provided against these net operating losses except for \$17,000,000 of net operating losses generated by the Company's subsidiary in the Netherlands, which has shown recent profitability. The balance of the valuation allowance applies to certain foreign deferred tax assets and certain other deferred tax assets that will likely not result in a tax benefit. The net valuation allowance decreased by \$5,363,000 in 2008, compared to 2007. This net decrease included a \$6,479,000 decrease in the valuation allowance for foreign net operating loss carry-overs and other foreign deferred tax assets for which no benefit has been recognized. Included in this decrease was a release of \$1,100,000 in 2008 and \$3,200,000 in 2007 of valuation allowance related to the Company's subsidiary in the Netherlands due to profitability in 2007 and 2008, and projected profitability in the future. The decrease in 2008 was partially offset by a net increase in the valuation allowance related to executive compensation deductions.

The tax provision represents effective tax rates of 26.0%, 18.5% and 23.0% of income before income taxes for the years ended November 30, 2008, 2007 and 2006, respectively. A reconciliation of income taxes provided at the effective income tax rate and the amount computed at the federal statutory income tax rate of 35.0% is as follows for the year ended November 30:

(In thousands)	2008	2007	2006
Domestic pretax income	\$ 9,883	\$ 6,721	\$ 30,036
Foreign pretax income	55,327	49,395	17,379
	\$ 65,210	\$ 56,116	\$ 47,415
Taxes at federal statutory rate	\$ 22,823	\$ 19,641	\$ 16,596
State taxes, net of federal tax benefit	798	(293)	1,053
Foreign earnings taxed at different rates, including withholding taxes	(4,010)	(4,782)	1,264
Percentage depletion	(587)	(618)	(558)
Non-deductible compensation	2,462	2,612	1,702
Research and development credits	(398)	(449)	(28)
Section 199 deduction	(521)	(262)	(490)
Settlement of tax examinations	(2,920)	(1,285)	(7,233)
Investment write-off	-	(4,723)	-
Other, net	(692)	518	(1,401)
	\$ 16,955	\$ 10,359	\$ 10,905

The Company files tax returns in numerous jurisdictions and is subject to audit in these jurisdictions. During the year ended November 30, 2008, the Company was audited by the Internal Revenue Service ("IRS") for 2005 and 2006, with no material assessment; and the statute of limitations for 2004 expired. Although the 2005 and 2006 examinations were completed, the statutes are still open for 2005 and forward. In addition, the financial statements reflect settlements with other local and foreign jurisdictions. The net impact to the Company's financial statements as a result of these federal, foreign and local jurisdiction settlements was a reduction of \$2,920,000 in income taxes payable.

During the year ended November 30, 2007, the Company was not under federal audit; and the statute of limitations for 2003 expired. In 2006, the IRS finalized its examination of the Company's 1996 through 1998 federal income tax returns as well as its returns for 1999 through 2002. The results of these examinations, which included a concurrent review of the Company's claims for research and development credits for tax years 1998-2000, are reflected in the financial statements. In addition, the financial statements reflect settlements with other local and foreign jurisdictions. The net impact to the Company's financial statements as a result of these federal, foreign and local jurisdiction settlements was a reduction of \$7,233,000 in income taxes payable in 2006.

The Company intends to permanently reinvest its unrepatriated foreign earnings. The cumulative amount of undistributed earnings of foreign subsidiaries was \$94,000,000 at November 30, 2008. The Company has not provided deferred taxes on the earnings, and the additional U.S. income tax on the unremitted foreign earnings, if repatriated, may be offset in whole or in part by foreign tax credits.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Prior to December 1, 2007, the Company recorded reserves related to uncertain tax positions as a current liability. Upon adoption of FIN No. 48, the Company reclassified tax reserves related to uncertain tax positions for which a cash payment is not expected within the next 12 months to noncurrent liabilities. The Company's adoption of FIN No. 48 did not require a cumulative adjustment to the opening balance of retained earnings.

A reconciliation of unrecognized tax benefits from December 1, 2007 to November 30, 2008 follows:

(In thousands)	2008
Unrecognized tax benefits at December 1, 2007	\$ 13,102
Increases for positions taken in current year	1,157
Increases for positions taken in prior years	658
Decreases for positions taken in prior years	(6,557)
Decreases for settlements with taxing authorities	(145)
Decreases for lapses in the applicable statute of limitations	(799)
Unrecognized tax benefits at November 30, 2008	\$ 7,416

At November 30, 2008, the total amount of gross unrecognized tax benefits, excluding interest, was \$7,416,000. This amount is not reduced for offsetting benefits in other tax jurisdictions and for the benefit of future tax deductions that would arise as a result of settling such liabilities as recorded. Of this amount, \$3,951,000 would reduce the Company's income tax expense and effective tax rate, after giving effect to offsetting benefits from other tax jurisdictions and resulting future deductions. At December 1, 2007, the total amount of gross unrecognized tax benefits, excluding interest, was \$13,102,000.

The Company anticipates that it is reasonably possible that the total amount of unrecognized tax benefits may significantly change within the succeeding 12 months as a result of the expiration of certain state statutes of limitations for examination and the settlement of certain state audits. The Company estimates that these events could reasonably result in a possible decrease in unrecognized tax benefits of \$1,233,000.

The Company accrues interest and penalties related to unrecognized tax benefits as income tax expense. Accruals totaling \$1,098,000 were recorded as a liability in the Company's consolidated balance sheet at November 30, 2008, compared to \$1,415,000 as of December 1, 2007.

The Company's federal income tax returns remain subject to examination for 2007 and forward. The Company files multiple state income tax returns, including California, Hawaii, Arizona and Texas, with open statutes ranging from 2000 through 2008. The Company also files multiple foreign income tax returns and remains subject to examination in multiple foreign jurisdictions, including the Netherlands, Brazil, Singapore and Malaysia, for years ranging from 1996 through 2008.

## NOTE 11 - DEBT

Short-term borrowings consist of loans payable under bank credit lines. There were no short-term borrowings outstanding at November 30, 2008 and at November 30, 2007. At November 30, 2008, the equivalent of \$12,573,000 was available under short-term credit lines.

Domestically, as of November 30, 2008, the Company maintained a \$100,000,000 revolving credit facility with six banks (the "Revolver"). At November 30, 2008, \$18,167,000 of the Revolver was utilized for standby letters of credit; therefore, \$81,833,000 was available. Under the Revolver, the Company may, at its option, borrow at floating interest rates (LIBOR plus a spread ranging from .75% to 1.625% based on the Company's financial condition and performance), at any time until September 2010, when all borrowings under the Revolver must be repaid.

Foreign subsidiaries also maintain unsecured revolving credit facilities and short-term facilities with banks. Foreign subsidiaries may borrow in various currencies, at interest rates based upon specified margins over money market rates. Short-term lines permit borrowings up to \$17,800,000. At November 30, 2008, there were no borrowings under these facilities.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The Company intends for short-term borrowing under certain bank facilities utilized by the Company and its foreign subsidiaries to be refinanced on a long-term basis via the Revolver. The amount available under the Revolver exceeded such short-term borrowing at November 30, 2007.

Long-term debt consisted of the following as of November 30:

(In thousands)	2008	2007
<b>Fixed-rate notes:</b>		
5.36%, payable in annual principal installments of \$10,000	\$ 10,000	\$ 20,000
4.25%, payable in Singapore Dollars, in annual principal installments of \$6,763	27,052	35,274
<b>Variable-rate industrial development bonds:</b>		
payable in 2016 (1.32% at November 30, 2008)	7,200	7,200
payable in 2021 (1.32% at November 30, 2008)	8,500	8,500
Variable-rate bank revolving credit facility	-	3,674
	52,752	74,648
<b>Less current portion</b>	<b>(16,763)</b>	<b>(17,055)</b>
	<b>\$ 35,989</b>	<b>\$ 57,593</b>

Future maturities of long-term debt were as follows as of November 30, 2008:

(In thousands)	Year ending November 30,	Amount
	2009	\$ 16,763
	2010	6,763
	2011	6,763
	2012	6,763
	2013	-
	Thereafter	15,700
		<b>\$ 52,752</b>

The Company's lending agreements contain various restrictive covenants, including the requirement to maintain specified amounts of net worth and restrictions on cash dividends, borrowings, liens, investments, guarantees, and financial covenants. The Company is required to maintain consolidated net worth of \$181.4 million plus 50% of net income and 75% of proceeds from any equity issued after January 24, 2003. The Company's consolidated net worth exceeded the covenant amount by \$167.9 million as of November 30, 2008. The Company is required to maintain a consolidated leverage ratio of consolidated funded indebtedness to earnings before interest, taxes, depreciation and amortization ("EBITDA") of no more than 2.5 times. At November 30, 2008, the Company maintained a consolidated leverage ratio of .54 times EBITDA. Lending agreements require that the Company maintain qualified consolidated tangible assets at least equal to the outstanding secured funded indebtedness. At November 30, 2008, qualifying tangible assets equaled 4.15 times funded indebtedness. Under the most restrictive fixed charge coverage ratio, the sum of EBITDA and rental expense less cash taxes must be at least 1.50 times the sum of interest expense, rental expense, dividends and scheduled funded debt payments. At November 30, 2008, the Company maintained such a fixed charge coverage ratio of 2.68 times. Under the most restrictive provisions of the Company's lending agreements, approximately \$26.8 million of retained earnings was not restricted, at November 30, 2008, as to the declaration of cash dividends or the repurchase of Company stock. At November 30, 2008, the Company was in compliance with all covenants.

The Revolver, the 5.36% term notes and the 4.25% term notes are collateralized by substantially all of the Company's assets. The industrial revenue bonds are supported by standby letters of credit that are issued under the Revolver. The interest rate on the industrial development bonds is based on a weekly index of tax-exempt issues plus a spread of ..20%. Certain note agreements contain provisions regarding the Company's ability to grant security interests or liens in association with other debt instruments. If the Company grants such a security interest or lien, then such notes will be secured equally and ratably as long as such other debt shall be secured.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Interest income and expense were as follows for the year ended November 30:

(In thousands)	2008	2007	2006
Interest income	\$ 3,871	\$ 5,161	\$ 2,899
Interest expense	(2,338)	(3,234)	(4,581)
Interest income/(expense), net	\$ 1,533	\$ 1,927	\$ (1,682)

The following disclosure of the estimated fair value of the Company's debt is prepared in accordance with the requirements of SFAS No. 157, "Fair Value Measurements." SFAS No. 157 defines fair value, establishes a framework for measuring fair value, establishes a fair value hierarchy based on the inputs used to measure fair value and enhances disclosure requirements for fair value measurements. The estimated fair value amounts were determined by the Company using available market information and appropriate valuation methodologies. Considerable judgment is required to develop the estimated fair value, thus the estimates provided herein are not necessarily indicative of the amounts that could be realized in a current market exchange.

(In thousands)	Carrying Amount	Fair Value
November 30, 2008		
Fixed-rate, long-term debt	\$ 37,052	\$ 35,545
Variable-rate, long-term debt	15,700	15,700
November 30, 2007		
Fixed-rate, long-term debt	\$ 55,274	\$ 55,444
Variable-rate, long-term debt	19,374	19,374

The Company used a discounted cash flow technique that incorporates a market interest yield curve with adjustments for duration, optionality and risk profile. The estimated fair value of the Company's fixed-rate, long-term debt is based on U.S. government notes at November 30, 2008 plus an estimated spread for similar securities with similar credit risks and remaining maturities.

## NOTE 12 - LEASE COMMITMENTS

The Company leases facilities and equipment under non-cancelable operating leases. Rental expense under long-term operating leases of real property, vehicles and other equipment was \$4,633,000 in 2008, \$4,039,000 in 2007, and \$3,774,000 in 2006. Future rental commitments were as follows as of November 30, 2008:

(In thousands)	Year ending November 30,	Amount
	2009	\$ 4,494
	2010	4,031
	2011	3,314
	2012	2,206
	2013	1,328
	Thereafter	20,882
		\$ 36,255



Future rental commitments for leases are not reduced by minimum non-cancelable sublease rentals aggregating \$2,428,000 at November 30, 2008.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

NOTE 13 - INCENTIVE STOCK COMPENSATION PLANS

As of November 30, 2008, the Company had outstanding grants under the following share-based compensation plans:

- 1994 Non-Employee Director Stock Option Plan ("1994 Plan") - The 1994 Plan was terminated in 2001, except as to the outstanding options. A total of 240,000 new shares of Common Stock were made available for awards to non-employee directors. Non-employee directors were granted options to purchase the Company's Common Stock at prices not less than 100% of market value on the date of grant. Such options vested in equal annual installments over four years and terminate ten years from the date of grant.
- 2001 Stock Incentive Plan ("2001 Plan") - The 2001 Plan was terminated in 2004, except as to the outstanding stock options and restricted stock grants. A total of 380,000 new shares of Common Stock were made available for awards to key employees and non-employee directors. The 2001 Plan served as the successor to the 1994 Plan and superseded that plan. Non-employee directors were granted options under the 2001 Plan to purchase the Company's Common Stock at prices not less than 100% of market value on the date of grant. Such options vested in equal annual installments over four years. Such options terminate ten years from the date of grant. Key employees were granted restricted stock under the 2001 Plan. Such restricted stock grants vested in equal annual installments over four years.
- 2004 Stock Incentive Plan ("2004 Plan") - The 2004 Plan serves as the successor to the 2001 Plan and supersedes that plan. A total of 525,000 new shares of Common Stock were made available for awards to key employees and non-employee directors and may include, but are not limited to, stock options and restricted stock grants. Non-employee directors were granted options under the 2004 Plan to purchase the Company's Common Stock at prices not less than 100% of market value on the date of grant. Such options vest in equal annual installments over four years and terminate ten years from the date of grant. Key employees and non-employee directors were granted restricted stock under the 2004 Plan. Such restricted stock grants typically vest in equal annual installments over three years. During the 12 months ended November 30, 2008, the Company granted 3,802 stock options to non-employee directors with a fair value on the grant date of \$101,000. The Company also granted 7,200 restricted shares to non-employee directors with a fair value on the grant dates of \$675,000 and 19,000 restricted shares to key employees with a fair value on the grant dates of \$1,976,000. In 2007, the Company also granted to a key employee 54,000 shares of restricted stock that will vest in February of 2008, 2009, and 2010, so long as a change of control of the Company has not occurred prior to the applicable grant date and the key employee continues to be employed by the Company. The fair value on the grant date of those restricted shares was \$5,395,000. Additionally, the key employee received a grant of performance stock units, pursuant to which a maximum of 24,000 shares of the Company's Common Stock may be issued depending on the Company's per share stock price on the date the award vests, no later than November 30, 2010. A lattice model was used with volatility rate of 38% and risk free rate of 4.04% in determining the fair value of the performance stock units. The volatility rate was calculated based on historical trading data with the anticipated life of 2.5 years. The risk-free rate was based on the contemporary yield curve between the two and three year rate. The fair value of the performance stock units on the grant date was \$2,055,000, to be recognized ratably as stock compensation expense through March 31, 2010.

In addition to the above, in 2001, non-employee directors were granted options to purchase the Company's Common Stock at prices not less than 100% of market value on the date of grant. Such options vested in equal annual installments over four years and terminate ten years from the date of grant. At November 30, 2008, there were 7,000 shares subject to such stock options.

Effective December 1, 2005, the Company adopted SFAS No. 123 (revised 2004), "Share-Based Payments," using the Modified Prospective Application method. SFAS No. 123(R) requires the Company to measure all employee stock-based compensation awards using the fair-value method and to record such expense in its consolidated financial statements. Under the Modified Prospective Application method, financial results for the prior periods have not been

adjusted. Stock-based compensation expense for the year ended November 30, 2008 includes: (a) compensation expense for all stock-based compensation awards granted prior to, but not yet vested, as of December 1, 2005, based on the grant-date fair value estimated in accordance with the original provisions of SFAS No. 123, "Accounting for Stock-Based Compensation," and (b) compensation expense for all stock-based compensation awards granted subsequent to November 30, 2005, based on the grant-date fair value estimated in accordance with the provisions of SFAS No. 123(R).

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The Company's income from continuing operations before income taxes and equity in earnings of joint venture for the year ended November 30, 2008 included compensation expense of \$6,113,000, related to stock-based compensation arrangements, compared to \$3,850,000 in 2007 and \$3,275,000 in 2006. Tax benefit related to this expense was \$2,384,000 in 2008, compared to \$1,502,000 in 2007 and \$1,277,000 in 2006. There were no capitalized share-based compensation costs for the year ended November 30, 2008.

Tax benefits and excess tax benefits resulting from the exercise of stock options are reflected as financing cash flows in the Company's statements of cash flows. For the 12 months ended November 30, 2008, excess tax benefits totaled \$1,330,000, compared to \$1,955,000 in 2007.

The following table summarizes the stock option activity for the year ended November 30, 2008:

## Current Year Stock-Based Compensation

Options	Number of Options	Weighted- Average Exercise Price per Share	Weighted- Average Remaining Contractual Term (Years)	Aggregate Intrinsic Value (in thousands)
Outstanding at November 30, 2007	67,250	\$ 28.77		
Granted	3,802	101.23		
Exercised	(34,750)	27.46		
Outstanding at November 30, 2008	36,302	27.00	4.61	\$ 771
Options exercisable at November 30, 2008	31,000	30.01	3.96	\$ 740

In the year ended November 30, 2008, 3,802 options were granted; and no options were forfeited or expired. The aggregate intrinsic value in the table above represents the total pretax intrinsic value, which is the difference between the Company's closing stock price on the last trading day of fiscal 2008 and the exercise price times the number of shares that would have been received by the option holders if they exercised their options on November 30, 2008. This amount will change based on the fair market value of the Company's Common Stock. The aggregate intrinsic value of stock options exercised in the years ended November 30, 2008, 2007 and 2006 was \$2,414,000, \$3,050,000, and \$13,870,000, respectively.

As of November 30, 2008, there was \$4,821,000 of total unrecognized compensation cost related to stock-based compensation arrangements. That cost is expected to be recognized over a weighted-average period of 2.5 years.

In the years ended November 30, 2008, 2007 and 2006, 26,200, 88,550, and 51,000 shares of restricted stock were granted, respectively. The weighted-average, grant-date fair value of such restricted stock was \$101.18, \$90.76, and \$55.31, respectively. The fair value of vested restricted stock for the years ended November 30, 2008, 2007 and 2006 was \$5,844,000, \$3,562,000, and \$3,973,000, respectively. In 2008, 1,667 shares of restricted stock were forfeited, with a fair value of \$91,000.

Net cash proceeds from stock options exercised in the years ended November 30, 2008, 2007 and 2006 were \$420,000, \$1,562,000, and \$7,994,000, respectively. The Company's policy is to issue shares from its authorized shares upon the exercise of stock options.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## NOTE 14 - GOODWILL AND OTHER INTANGIBLE ASSETS

During 2008, the Company completed the required goodwill and intangible asset impairment tests. No impairment losses were identified as a result of these tests. Changes in the Company's carrying amount of goodwill by business segment were as follows:

(In thousands)	November 30, 2007	Foreign Currency Translation Adjustments	November 30, 2008
Fiberglass-Composite Pipe	\$ 1,440		\$ 1,440
Water Transmission	392	(32)	360
Infrastructure Products	201	-	201
	\$ 2,033	\$ (32)	\$ 2,001

The Company's intangible assets, other than goodwill, and related accumulated amortization consisted of the following:

(In thousands)	November 30, 2008		November 30, 2007	
	Gross Intangible Assets	Accumulated Amortization	Gross Intangible Assets	Accumulated Amortization
Trademarks	\$ 111	\$ (106)	\$ 113	\$ (101)
Non-compete agreements	282	(186)	299	(163)
Patents	212	(212)	212	(212)
Other	64	(58)	79	(17)
	\$ 669	\$ (562)	\$ 703	\$ (493)

All of the Company's intangible assets, other than goodwill, are subject to amortization. Amortization expense related to intangible assets for the years ended November 30, 2008, 2007, and 2006 was \$89,000, \$41,000, and \$170,000, respectively. At November 30, 2008, estimated future amortization expense for each year in the four-year period ending November 30, 2012 was as follows: \$45,000 for 2009, \$35,000 for 2010, \$17,000 for 2011, and \$10,000 for 2012. Amortizing intangible assets will be fully amortized by November 30, 2012.

## NOTE 15 - COMMITMENTS AND CONTINGENCIES

In April 2004, Sable Offshore Energy Inc. ("Sable"), as agent for certain owners of the Sable Offshore Energy Project, brought an action against various coatings suppliers and application contractors, including the Company and two of its subsidiaries, Ameron (UK) Limited and Ameron B.V. (collectively the "Ameron Subsidiaries"), in the Supreme Court of Nova Scotia, Canada. Sable seeks damages allegedly sustained by it resulting from performance problems with several coating systems used on the Sable Offshore Energy Project, including coatings products furnished by the Company and the Ameron Subsidiaries. Sable's originating notice and statement of claim alleged a claim for damages in an unspecified amount; however, Sable has since alleged that its claim for damages against all defendants is approximately 440,000,000 Canadian dollars, a figure which the Company and the Ameron Subsidiaries contest. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

In May 2003, Dominion Exploration and Production, Inc. and Pioneer Natural Resources USA, Inc. (collectively "Dominion") brought an action against the Company in Civil District Court for the Parish of Orleans, Louisiana as owners of an offshore production facility known as a SPAR. Dominion seeks damages allegedly sustained by it resulting from delays in delivery of the SPAR caused by the removal and replacement of certain coatings containing lead and/or lead chromate for which the manufacturer of the SPAR alleged the Company was responsible. Dominion contends that the Company made certain misrepresentations and warranties to Dominion concerning the lead-free nature of those coatings. Dominion's petition as filed alleged a claim for damages in an unspecified amount; however, Dominion's economic expert has since estimated Dominion's damages at approximately \$128,000,000, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

In July 2004, BP America Production Company ("BP America") brought an action against the Company in the 24th Judicial District Court, Parish of Jefferson, Louisiana in connection with fiberglass pipe sold by the Company for installation in four offshore platforms constructed for BP America. The plaintiff seeks damages allegedly sustained by it resulting from claimed defects in such pipe. BP America's petition as filed alleged a claim against the Company for rescission, products liability, negligence, breach of contract and warranty and for damages in an amount of not less than \$20,000,000, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

In June 2006, the Cawelo, California Water District ("Cawelo") brought an action against the Company in Kern County Superior Court, California in connection with concrete pipe sold by the Company in 1995 for a wastewater recovery pipeline in such county. Cawelo seeks damages allegedly sustained by it resulting from the failure of such pipe in 2004. Cawelo's petition as filed alleged a claim against the Company for products liability, negligence, breach of express warranty and breach of written contract and for damages in an amount of not less than \$8,000,000, a figure which the Company contests. This matter is in discovery, and no trial date has yet been established. The Company is vigorously defending itself in this action. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to this case.

The Company is a defendant in a number of asbestos-related personal injury lawsuits. These cases generally seek unspecified damages for asbestos-related diseases based on alleged exposure to products previously manufactured by the Company and others. As of November 30, 2008, the Company was a defendant in 24 asbestos-related cases, compared to 36 cases (60 claimants) as of November 30, 2007. During the year ended November 30, 2008, there were 20 new asbestos-related cases, 24 cases dismissed, eight cases settled, no judgments and aggregate net costs and expenses of \$83,000. Based upon the information available to it at this time, the Company is not able to estimate the possible range of loss with respect to these cases.

The Company is subject to federal, state and local laws and regulations concerning the environment and is currently participating in administrative proceedings at several sites under these laws. While the Company finds it difficult to estimate with any certainty the total cost of remediation at the several sites, on the basis of currently available information and reserves provided, the Company believes that the outcome of such environmental regulatory proceedings will not have a material effect on the Company's financial position, cash flows, or results of operations. During the year ended November 30, 2008, the Company incurred \$1,000,000 of net costs and expenses related to such proceedings.

The U.S. Treasury Department's Office of Foreign Assets Control ("OFAC") sent to the Company a Requirement To Furnish Information regarding transactions involving Iran. The Company intends to cooperate fully with OFAC on this matter. Based upon the information available to it at this time, the Company is not able to predict the outcome of



this matter.

In addition, certain other claims, suits and complaints that arise in the ordinary course of business, have been filed or are pending against the Company. Management believes that these matters are either adequately reserved, covered by insurance, or would not have a material effect on the Company's financial position, cash flows or results of operations if disposed of unfavorably.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

NOTE 16 - EMPLOYEE BENEFIT PLANS

The Company has a qualified, defined benefit, noncontributory pension plan for certain U.S. employees not covered by union pension plans. The Company's subsidiary in the Netherlands provides defined retirement benefits to eligible employees. The Company also provides health and life insurance to a limited number of eligible retirees and eligible survivors of retirees.

The Company's defined benefit pension and other postretirement benefit costs and obligations are dependent on assumptions used by actuaries in calculating such amounts. These assumptions, which are reviewed annually, include discount rates, long-term expected rates of return on plan assets and expected rates of increase in compensation. Assumed discount rates, based on market interest rates on long-term fixed income debt securities of highly-rated corporations, are used to calculate the present value of benefit payments which are projected to be made in the future, including projections of increases in employees' annual compensation and health care costs. A decrease in the discount rate would increase the Company's obligation and expense. The long-term expected rate of return on plan assets is based principally on prior performance and future expectations for various types of investments as well as the expected long-term allocation of assets. Changes in the allocation of plan assets would impact the expected rate of return. The expected rate of increase in compensation is based upon movements in inflation rates as reflected by market interest rates. Benefits paid to participants are based upon age, years of credited service and average compensation or negotiated benefit rates.

Assets of the Company's U.S. defined benefit plan are invested in a directed trust. Assets in the trust are invested in domestic and foreign equity securities of corporations (including \$4,310,400 of the Company's Common Stock at November 30, 2008), U.S. government obligations, derivative securities, corporate bonds and money market funds. The subsidiary in the Netherlands contracts with third-party insurance companies to pay benefits to retirees.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## PENSION BENEFITS

The following sets forth the change in benefit obligation, change in plan assets, funded status and amounts recognized in the balance sheets as of November 30, 2008 and 2007 for the Company's U.S. and non-U.S. defined benefit retirement plans:

(In thousands)	U.S. Pension Benefits		Non-U.S. Pension Benefits	
	2008	2007	2008	2007
<b>Change in Benefit Obligation</b>				
Projected benefit obligation-beginning of year	\$ 192,410	\$ 192,504	\$ 45,908	\$ 49,066
Service cost	2,974	2,928	439	529
Interest cost	11,553	11,178	2,541	2,260
Participant contributions	-	-	185	163
Amendments	46	-	-	-
Actuarial (gain)/loss	(19,861)	(2,829)	(7,429)	(9,227)
Foreign currency exchange rate changes	-	-	(6,039)	4,333
Benefit payments	(11,749)	(11,371)	(1,494)	(1,216)
Projected benefit obligation-end of year	\$ 175,373	\$ 192,410	\$ 34,111	\$ 45,908
Accumulated Benefit Obligation	\$ 167,318	\$ 184,724	\$ 33,663	\$ 45,370
<b>Change in Plan Assets</b>				
Plan assets at fair value-beginning of year	\$ 183,940	\$ 166,138	\$ 34,310	\$ 31,973
Actual return on plan assets	(34,775)	26,142	4,423	(324)
Foreign currency exchange rate changes	-	-	(5,810)	3,049
Employer contributions	3,031	3,031	940	665
Participant contributions	-	-	185	163
Settlement	-	-	-	-
Benefit payments	(11,749)	(11,371)	(1,494)	(1,216)
Plan assets at fair value-end of year	\$ 140,447	\$ 183,940	\$ 32,554	\$ 34,310
Funded Status	\$ (34,926)	\$ (8,470)	\$ (1,557)	\$ (11,598)
<b>Balance Sheet Amounts</b>				
Noncurrent assets	\$ -	\$ -	\$ -	\$ 167
Current liabilities	(30)	(30)	-	-
Noncurrent liabilities	(34,896)	(8,440)	(1,557)	(11,765)
Net amount recognized	\$ (34,926)	\$ (8,470)	\$ (1,557)	\$ (11,598)

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The pretax amounts recognized in accumulated other comprehensive income include the following as of November 30, 2008:

(In thousands)	Pension Benefits		U.S.
	U.S.	Non-U.S.	Postretirement Benefits
Net actuarial loss	\$ 54,908	\$ (9,662)	\$ (236)
Prior service cost/(credit)	288	1,587	437
Net amount recognized	\$ 55,196	\$ (8,075)	\$ 201

The Company's estimates of 2009 amortization of amounts included in accumulated other comprehensive income are as follows:

(In thousands)	Pension Benefits		U.S.
	U.S.	Non-U.S.	Postretirement Benefits
Net actuarial loss	\$ 5,802	\$ (674)	\$ -
Prior service cost/(credit)	72	(263)	-
Net amount recognized	\$ 5,874	\$ (937)	\$ -

The Company contributed \$3,000,000 to the U.S. pension plan and \$940,000 to the non-U.S. pension plans in 2008. The Company expects to contribute approximately \$8,500,000 to its U.S. pension plan and \$1,800,000 to the non-U.S. pension plans in 2009. The increased contribution is due to the decrease in plan assets associated with declining investment markets in 2008 and to the requirement of the Pension Protection Act of 2006.

Expected future pension benefit payments, which reflect expected future service, were as follows as of November 30, 2008:

(In thousands)	Year Ending	U.S. Pension	Non-U.S. Pension
	November 30,	Benefits	Benefits
	2009	\$ 11,927	\$ 1,299
	2010	12,431	1,538
	2011	12,980	1,575
	2012	13,367	1,686
	2013	13,743	1,823
	2014-2018	73,222	10,291

Net periodic benefit costs for the Company's defined benefit retirement plans for 2008, 2007 and 2006 included the following components:

(In thousands)	U.S. Pension Benefits			Non-U.S. Pension Benefits		
	2008	2007	2006	2008	2007	2006
Service cost	\$ 2,974	\$ 2,928	\$ 3,255	\$ 439	\$ 529	\$ 1,101
Interest cost	11,553	11,178	10,198	2,541	2,260	1,870
Expected return on plan assets	(15,713)	(14,172)	(12,210)	(1,692)	(1,680)	(1,433)
Amortization of unrecognized prior service cost	117	113	104	306	281	488
Curtailment	-	-	325	-	-	2,911

Amortization of unrecognized net transition obligation	-	-	-	-	151	317
Amortization of accumulated loss	1,134	3,904	4,434	-	-	-
Other, net	-	-	-	-	-	610
Net periodic cost	\$ 65	\$ 3,951	\$ 6,106	\$ 1,594	\$ 1,541	\$ 5,864

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The following table provides the weighted-average assumptions used to compute the actuarial present value of projected benefit obligations:

	U.S. Pension Benefits			Non-U.S. Pension Benefits		
	2008	2007	2006	2008	2007	2006
Weighted-average discount rate	7.29%	6.15%	5.95%	6.70%	5.60%	4.50%
Rate of increase in compensation levels	4.25%	3.65%	3.45%	2.25%	2.00%	2.00%

The following table provides the weighted-average assumptions used to compute the actuarial net periodic benefit cost:

	U.S. Pension Benefits			Non-U.S. Pension Benefits		
	2008	2007	2006	2008	2007	2006
Weighted-average discount rate	6.15%	5.95%	5.60%	5.60%	4.50%	4.00%
Expected long-term rate of return on plan assets	8.75%	8.75%	8.75%	4.80%	5.00%	5.20%
Rate of increase in compensation levels	3.65%	3.45%	3.10%	2.00%	2.00%	2.00%

The discount rate was determined by projecting the plan's expected future benefit payments as defined for the projected benefit obligation, discounting those expected payments using a theoretical zero-coupon spot yield curve derived from high-quality corporate bonds currently available as of the plan measurement date, and solving for the single equivalent discount rate that resulted in the same projected benefit obligation.

The expected long-term rate of return on plan assets was determined based on historical and expected future returns of the various asset classes in which the Company expects the pension funds to be invested. The expected returns by asset class were as follows, as of November 30, 2008:

	U.S. Pension Benefits	Non-U.S. Pension Benefits
Equity securities	10%	8%
Debt securities	5%	5%
Real estate	-	7%
Other	-	5%

At November 30, 2008, the Company decreased the long-term rate of return on assets assumption to 8.50% to reflect current expectations for future returns in the equity markets.

The following table shows the Company's target allocation range for the U.S. defined benefit pension plan, along with the actual allocations, as of November 30:

	Target	2008	2007
Domestic equities	65%	64%	71%
International equities	10%	9%	11%
Fixed-income securities	25%	27%	18%
Total	100%	100%	100%

Approximately 14% of the Company's employees are covered by union-sponsored, collectively-bargained, multi-employer pension plans. Related to these plans, the Company contributed and charged to expense \$1,000,000, \$2,000,000, and \$3,000,000 in 2008, 2007, and 2006, respectively. These contributions are determined in accordance with the provisions of negotiated labor contracts and generally are based on the number of hours worked. The Company has no intention of withdrawing from any of these plans, nor is there any intention to terminate such plans.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

The Company provides to certain employees a savings plan under Section 401(k) of the U.S. Internal Revenue Code. The savings plan allows for deferral of income through contributions to the plan, within certain restrictions. Company matching contributions are in the form of cash. In 2008, 2007, and 2006, the Company recorded expense for matching contributions of \$296,000, \$648,000, and \$1,387,000 respectively.

## POSTRETIREMENT BENEFITS

The following sets forth the change in benefit obligation, change in plan assets, funded status and amounts recognized in the balance sheets as of November 30, 2008 and 2007 for the Company's U.S. postretirement health care and life insurance benefits. The measurement date of plan assets and obligations is October 1 for each year presented.

(In thousands)	U.S. Postretirement Benefits	
	2008	2007
<b>Change in Benefit Obligation</b>		
Projected benefit obligation-beginning of year	\$ 3,504	\$ 3,492
Service cost	96	88
Interest cost	209	202
Actuarial gain	(522)	(149)
Benefit payments	(139)	(129)
Projected benefit obligation-end of year	\$ 3,148	\$ 3,504
<b>Change in Plan Assets</b>		
Plan assets at fair value-beginning of year	\$ 365	\$ 396
Actual return on plan assets	10	1
Benefit payments	(33)	(32)
Plan assets at fair value-end of year	\$ 342	\$ 365
<b>Funded Status</b>	\$ (2,806)	\$ (3,139)
<b>Balance Sheet Amounts</b>		
Noncurrent liabilities	\$ (2,806)	\$ (3,139)

Expected future benefit payments, which reflect expected future service, were as follows as of November 30, 2008:

(In thousands)	Year Ending November 30,	U.S. Post-
		Retirement Benefits
	2009	\$ 225
	2010	233
	2011	230
	2012	214
	2013	232
	2014 - 2018	1,415

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Net periodic benefit costs for the Company's postretirement health care and life insurance benefits for 2008, 2007 and 2006 included the following components:

(In thousands)	U.S. Postretirement Benefits		
	2008	2007	2006
Service cost	\$ 96	\$ 88	\$ 78
Interest cost	209	202	179
Expected return on plan assets	(32)	(35)	(27)
Amortization of unrecognized prior service cost/(gain)	19	19	(14)
Amortization of unrecognized net transition obligation	46	46	46
Amortization of accumulated loss	11	15	41
Net periodic cost	\$ 349	\$ 335	\$ 303

The following table provides the weighted-average assumptions used to compute the actuarial present value of projected benefit obligations:

	U.S. Postretirement Benefits		
	2008	2007	2006
Weighted-average discount rate	7.29%	6.15%	5.95%
Rate of increase in compensation levels	4.25%	3.65%	3.45%

The following table provides the weighted-average assumptions used to compute the actuarial net periodic benefit cost:

	U.S. Postretirement Benefits		
	2008	2007	2006
Weighted-average discount rate	6.15%	5.95%	5.60%
Rate of increase in compensation levels	3.65%	3.45%	3.10%

The assumed health care cost trend decreased from 10% to 9% in 2008, and it is assumed that the rate will decline gradually to 5% by 2012 and beyond. The effect of a one-percentage-point change in the assumed health care cost trend would have changed the amounts of the benefit obligation and the sum of the service cost and interest cost components of postretirement benefit expense for 2008, as follows:

(In thousands)	1 %	
	Increase	Decrease
Effect on total of service and interest cost components of net periodic expense	\$ 16	\$ (15)
Effect on postretirement benefit obligation	120	(106)

The Company provides life insurance to eligible executives with life insurance protection equal to three times base salary. Upon retirement, the executive is provided with life insurance protection equal to final base salary. There were no expenses related to this plan in 2008, 2007, or 2006.

The Company has severance agreements with certain key employees that could provide benefits upon termination of up to three times total annual compensation of such employees.



AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

NOTE 17 - CAPITAL STOCK

The Company is incorporated in Delaware. The articles of incorporation authorize 24,000,000 shares of \$2.50 par value Common Stock, 1,000,000 shares of \$1.00 par value preferred stock and 100,000 shares of \$1.00 par value series A junior participating cumulative preferred stock. The preferred stock may be issued in series, with the rights and preferences of each series to be established by the Board of Directors. As of November 30, 2008, no shares of preferred stock or series A junior participating cumulative preferred stock were outstanding.

As of November 30, 2008, 9,188,692 shares of Common Stock were issued and outstanding, including 65,770 restricted shares. Restrictions limit the sale and transfer of these shares. On each anniversary of the grant date, a percentage of the shares (determined at the time of the grant) become unrestricted. The restrictions are scheduled to lapse as follows: 34,435 shares will become unrestricted in 2009, 21,101 shares in 2010, and 10,234 shares in 2011.

NOTE 18 - SEGMENT INFORMATION

SFAS No. 131, "Disclosure about Segments of an Enterprise and Related Information," requires disclosure of certain information about operating segments, geographic areas in which the Company operates, major customers, and products and services. In accordance with SFAS No. 131, the Company has determined it has four operating and three reportable segments: Fiberglass-Composite Pipe, Water Transmission and Infrastructure Products. The Fiberglass-Composite Pipe Group manufactures and markets filament-wound and molded composite fiberglass pipe, tubing, fittings and well screens. The Water Transmission Group manufactures and supplies concrete and steel pressure pipe, concrete non-pressure pipe, protective linings for pipe, and fabricated products including wind towers. The Infrastructure Products Group consists of two operating segments, the Pole Products and Hawaii Divisions, and manufactures and sells ready-mix concrete, sand and aggregates, concrete pipe and culverts, and concrete and steel lighting and traffic poles. In the prior periods, the Company included a fourth reportable segment, Performance Coatings & Finishes, which was sold August 1, 2006. The results from this segment are reported as discontinued operations for all reporting periods. Each of these segments has a dedicated management team and is managed separately, primarily because of differences in products. TAMCO, the Company's equity method investment, is not included in any of these segments. The Company's Chief Operating Decision Maker is the Chief Executive Officer who primarily reviews sales and income before interest, income taxes and equity in earnings of joint venture for each operating segment in making decisions about allocating resources and assessing performance. The Company allocates certain selling, general and administrative expenses to operating segments utilizing assumptions believed to be appropriate in the circumstances. Costs of shared services (e.g., costs of Company-wide insurance programs or benefit plans) are allocated to the operating segments based on revenue, wages or net assets employed. Other items not related to current operations or of an unusual nature, such as adjustments to reflect inventory balances of certain steel inventories under the last-in, first-out ("LIFO") method, certain unusual legal costs and expenses, interest expense and income taxes, are not allocated to the reportable segments.

The markets served by the Fiberglass-Composite Pipe Group are worldwide in scope. The Water Transmission Group serves primarily the western U.S. The Infrastructure Products Group's quarry and ready-mix business operates exclusively in Hawaii, and poles are sold throughout the U.S. Sales for export or to any individual customer did not exceed 10% of consolidated sales in 2008, 2007 or 2006.

In accordance with SFAS No. 131, the following table presents information related to each operating segment included in, and in a manner consistent with, internal management reports. Inter-segment sales were not significant. Total assets by segment are those assets that are used exclusively by such segment. Unallocated assets are principally cash, corporate property and equipment, and investments. Long-lived assets consist of all long-term assets, excluding investments, goodwill, intangible assets, and deferred tax assets.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## SEGMENT INFORMATION

(In thousands) 2008	SEGMENT INFORMATION						Total
	Fiberglass- Composite Pipe	Water Transmission	Infrastructure Products	Other	Discontinued Operations	Eliminations	
Sales	\$ 274,129	\$ 215,308	\$ 179,059	\$ -	\$ -	\$ (953)	\$ 667,543
Income from continuing operations before interest, income taxes and equity in earnings of joint venture	80,994	(9,212)	25,535	(33,640)	-	-	63,677
Equity in earnings of joint venture, net of taxes	-	-	-	10,337	-	-	10,337
Income from joint ventures - cost method	2,514	1,496	-	-	-	-	4,010
Investments in joint ventures							
Equity method	-	-	-	14,428	-	-	14,428
Cost method	3,784	-	-	-	-	-	3,784
Long-lived assets	52,314	94,518	60,581	37,131	(107)	-	244,437
Total assets	303,672	235,664	107,792	227,399	144	(148,349)	726,322
Capital expenditures	23,269	25,457	10,548	1,897	(474)	-	60,697
Depreciation and amortization	5,833	7,729	5,987	860	-	-	20,409
2007							
Sales	237,850	190,261	205,711	-	-	(2,812)	631,010
Income from continuing operations before interest, income taxes and equity in earnings of joint venture	62,347	(6,026)	35,929	(38,061)	-	-	54,189
Equity in earnings of joint venture,	-	-	-	15,383	-	-	15,383

net of taxes							
Income from joint ventures - cost method	2,451	-	-	-	-	-	2,451
Investments in joint ventures							
Equity method	-	-	-	14,677	-	-	14,677
Cost method	3,784	-	-	-	-	-	3,784
Long-lived assets	42,270	77,429	53,747	34,536	(107)	-	207,875
Total assets	260,567	218,247	103,993	226,239	144	(103,378)	705,812
Capital expenditures	6,810	31,219	8,675	993	-	-	47,697
Depreciation and amortization	5,294	4,911	5,891	938	-	-	17,034
2006							
Sales	176,721	174,986	198,177	-	-	(704)	549,180
Income from continuing operations before interest, income taxes and equity in earnings of joint venture	37,804	7,577	30,607	(26,891)	-	-	49,097
Equity in earnings of joint venture, net of taxes	-	-	-	13,550	-	-	13,550
Income from joint ventures - cost method	-	-	-	-	-	-	-
Investments in joint ventures							
Equity method	-	-	-	14,501	-	-	14,501
Cost method	3,784	-	-	-	-	-	3,784
Long-lived assets	31,957	51,041	48,796	47,561	-	-	179,355
Total assets	206,326	167,463	97,249	252,710	-	(107,397)	616,351
Capital expenditures	4,558	16,502	10,659	(236)	4,036	-	35,519
Depreciation and amortization	4,685	4,000	4,509	609	3,637	-	17,440

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

(In thousands)	GEOGRAPHIC AREAS					Total
	United States	Europe	Asia	Other	Eliminations	
<b>2008</b>						
Sales to external customers	\$ 459,840	\$ 35,694	\$ 135,057	\$ 37,905	\$ (953)	\$ 667,543
Long-lived assets	197,159	7,811	25,764	13,703	-	244,437
Total assets	610,102	44,463	198,491	21,615	(148,349)	726,322
<b>2007</b>						
Sales to external customers	453,705	47,844	112,306	19,967	(2,812)	631,010
Long-lived assets	165,144	10,110	24,115	8,506	-	207,875
Total assets	452,697	53,718	246,742	56,033	(103,378)	705,812
<b>2006</b>						
Sales to external customers	432,670	26,545	80,726	9,239	-	549,180
Long-lived assets	154,882	15,229	20,866	(11,622)	-	179,355
Total assets	538,254	50,785	139,514	(4,805)	(107,397)	616,351

## NOTE 19 – FAIR VALUE MEASUREMENT

Effective December 1, 2007, the Company adopted SFAS No. 157, which provides a framework for measuring fair value under GAAP. As defined in SFAS No. 157, fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). The Company utilizes market data or assumptions that the Company believes market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated or generally unobservable.

The Company primarily applies the market approach for recurring fair value measurements and endeavors to utilize the best available information. Accordingly, the Company utilizes valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. The Company is able to classify fair value balances based on the observability of those inputs.

SFAS No. 157 establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy defined by SFAS No. 157 are as follows:

**Level 1** Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Level 1 primarily consists of financial instruments such as exchange-traded derivatives, listed equities and U.S. government treasury securities.

**Level 2** Pricing inputs are other than quoted prices in active markets included in Level 1, which are either directly or indirectly observable as of the reporting date. Level 2 includes those financial instruments that are valued using models or other valuation methodologies. These models are primarily industry-standard models that consider various assumptions, including quoted forward prices for commodities, time value, volatility factors, and current market and contractual prices for the underlying instruments, as well as other relevant economic measures. Substantially all of these assumptions are observable in the marketplace throughout the full term of the instrument,



can be derived from observable data or are supported by observable levels at which transactions are executed in the marketplace. Instruments in this category include non-exchange-traded derivatives such as over-the-counter forwards, options and repurchase agreements.

Level 3 Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methodologies that result in Management's best estimate of fair value from the perspective of a market participant. Level 3 instruments include those that may be more structured or otherwise tailored to customers' needs. At each balance sheet date, the Company performs an analysis of all instruments subject to SFAS No. 157 and includes in Level 3 all of those whose fair value is based on significant unobservable inputs.

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

Assets and liabilities measured at fair value on a recurring basis include the following as of November 30, 2008:

(In thousands)	Fair Value Measurements Using			Liabilities At Fair Value
	Level 1	Level 2	Level 3	
<b>Liabilities</b>				
Derivative liabilities	\$ -	\$ 63	\$ -	\$ 63
Total liabilities	\$ -	\$ 63	\$ -	\$ 63

## Derivatives

The Company and its subsidiaries complete transactions in currencies other than their functional currencies. The Company's primary objective with respect to currency risk is to reduce net income volatility that would otherwise occur due to exchange-rate fluctuations. In order to minimize the risk of gain or loss due to exchange rates, the Company uses foreign currency derivatives. As of November 30, 2008, the Company held one foreign currency forward contract aggregating \$500,000, hedging U.S. dollars to Singapore dollars, and two contracts aggregating \$769,000, hedging U.S. dollars to Euros. As of November 30, 2008, such instruments had a combined fair value loss of \$63,000 based on quotations from financial institutions.

## SUPPLEMENTARY DATA - QUARTERLY FINANCIAL DATA (UNAUDITED)

Summarized quarterly financial data for the years ended November 30, 2008 and 2007, follow:

(In thousands, except per share data)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
<b>2008</b>				
Sales	\$ 149,769	\$ 159,793	\$ 170,107	\$ 187,874
Gross profit	33,452	39,746	37,455	42,968
Income from continuing operations, net of taxes	9,737	16,333	14,998	17,524
Income from discontinued operations, net of taxes	-	-	-	-
Net income	9,737	16,333	14,998	17,524
<b>Diluted net income per share:</b>				
Income from continuing operations, net of taxes	1.07	1.78	1.63	1.91
Income from discontinued operations, net of taxes	-	-	-	-
Net income	1.07	1.78	1.63	1.91
Stock price per share-high	110.84	122.79	130.51	117.38
Stock price per share-low	79.06	88.52	109.50	33.30
Dividends per share	.25	.30	.30	.30
<b>2007</b>				
Sales	120,355	156,756	165,048	188,851
Gross profit	25,320	40,762	37,001	42,946
Income from continuing operations, net of taxes	8,312	14,813	20,659	17,356
Income from discontinued operations, net of taxes	156	990	463	4,490
Net income	8,468	15,803	21,122	21,846
<b>Diluted net income per share:</b>				
Income from continuing operations, net of taxes	.92	1.63	2.27	1.90
Income from discontinued operations, net of taxes	.02	.11	.05	.49

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Net income	.94	1.74	2.32	2.39
Stock price per share-high	84.25	81.28	109.60	109.16
Stock price per share-low	71.57	64.35	76.02	85.10
Dividends per share	.20	.20	.25	.25

The Company traditionally experiences lower sales during the first fiscal quarter because of seasonal patterns associated with weather and contractor schedules.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Stockholders of Ameron International Corporation

In our opinion, the accompanying consolidated balance sheets and the related consolidated statements of income, of stockholders' equity, of comprehensive income and of cash flows present fairly, in all material respects, the financial position of Ameron International Corporation and its subsidiaries at November 30, 2008 and 2007, and the results of their operations and their cash flows for each of the three years in the period ended November 30, 2008 in conformity with accounting principles generally accepted in the United States of America. In addition, in our opinion, the financial statement schedule listed in the index appearing under Item 15(a)(1) presents fairly, in all material respects, the information set forth therein when read in conjunction with the related consolidated financial statements. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of November 30, 2008, based on criteria established in "Internal Control - Integrated Framework" issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Company's Management is responsible for these financial statements and financial statement schedule, for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express opinions on these financial statements, on the financial statement schedule, and on the Company's internal control over financial reporting based on our integrated audits. We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement and whether effective internal control over financial reporting was maintained in all material respects. Our audits of the financial statements included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by Management, and evaluating the overall financial statement presentation. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

As discussed in Note 1 and Note 10 to the consolidated financial statements, the Company changed the manner in which it accounts for income taxes in 2008. As discussed in Note 1 and Note 16 to the consolidated financial statements, the Company changed the manner in which it accounts for defined benefit pension and other postretirement benefit plans in 2007.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that

controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

/s/ PricewaterhouseCoopers LLP  
Los Angeles, California  
January 29, 2009

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

ITEM 9 - CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

None.

ITEM 9A - CONTROLS AND PROCEDURES

Evaluation of Disclosure Controls and Procedures. Management established disclosure controls and procedures to ensure that material information relating to the Company, including its consolidated subsidiaries, is made known to the officers who certify the Company's financial reports and to other members of senior management and the Board of Directors.

The Company carried out an evaluation, under the supervision and with the participation of the Company's Management, including the Company's Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures as of November 30, 2008 pursuant to Exchange Act Rule 13a-14. Based upon that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that the Company's disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934) are effective. "Disclosure controls and procedures" are the controls and other procedures of an issuer that are designed to ensure that information required to be disclosed by the issuer in the reports filed or submitted by it under the Securities Exchange Act of 1934, as amended (Exchange Act) is recorded, processed, summarized and reported, within the time periods specified in the Securities and Exchange Commission's rules and forms. "Disclosure controls and procedures" include, without limitation, controls and procedures designed to ensure that information required to be disclosed by an issuer in its Exchange Act reports is accumulated and communicated to the issuer's management, including its principal executive and financial officers, as appropriate to allow timely decisions regarding required disclosure. No changes were made in the Company's internal control over financial reporting during the fiscal quarter ended November 30, 2008 that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

Management's Report on Internal Control Over Financial Reporting. Management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f) and 15d-15(f). Under the supervision and with the participation of Management, including the principal executive officer and principal financial officer, Management conducted an evaluation of the effectiveness of internal control over financial reporting based on the framework in Internal Control - Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on Management's evaluation under the framework in Internal Control - Integrated Framework, Management concluded that internal control over financial reporting was effective as of November 30, 2008. The effectiveness of the Company's internal control over financial reporting as of November 30, 2008 was audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in their report which appears herein.

ITEM 9B - OTHER INFORMATION

None.

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PART III

ITEM 10 - DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE

Information with respect to the directors, the Audit Committee of the Board of Directors, and the audit committee financial expert, is contained in the Company's Proxy Statement. Such information is incorporated herein by reference. The Board of Directors of the Company has a separately-designated standing audit committee established in accordance with section 3(a)(58)(A) of the Securities Exchange Act. The members of that audit committee are identified in the Company's Proxy Statement under the section captioned "The Board and Its Committees." Such information is incorporated herein by reference. The Board of Directors has determined that one of the members of its Audit Committee, William D. Horsfall, is an "audit committee financial expert" as defined in Item 407(d)(5) of Regulation S-K.

Information with respect to the executive officers who are not directors of the Company is located in Part I, Item 4 of this report.

The Company has adopted a Code of Business Conduct and Ethics (the "Code") that applies to directors, officers and employees of the Company, including its principal executive officer, principal financial officer, principal accounting officer or controller, or persons performing similar functions. Copies of the Code, as well as each of the Company's Corporate Governance Guidelines and charters of the Audit, the Compensation and the Nominating & Corporate Governance committees of its Board of Directors are available on the Company's website, located at [www.ameron.com](http://www.ameron.com), and are available in print to stockholders upon written request to the Secretary of the Company at the Company's headquarters address.

ITEM 11 - EXECUTIVE COMPENSATION

ITEM 12 - SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS

ITEM 13 - CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS, AND DIRECTOR INDEPENDENCE

ITEM 14 - PRINCIPAL ACCOUNTING FEES AND SERVICES

\* The information required by Items 11, 12, 13 and 14 is contained in the Company's Proxy Statement. Such information is incorporated herein by reference.

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PART IV

ITEM 15 - EXHIBITS, FINANCIAL STATEMENT SCHEDULES

(a) (1) CONSOLIDATED FINANCIAL STATEMENTS:

The following financial statements are included in this Annual Report on Form 10-K in Part II, Item 8:

Consolidated Statements of Income for the years ended November 30, 2008, 2007 and 2006.  
Consolidated Balance Sheets as of November 30, 2008 and 2007.  
Consolidated Statements of Stockholders' Equity for the years ended November 30, 2008, 2007 and 2006.  
Consolidated Statements of Comprehensive Income for the years ended November 30, 2008, 2007 and 2006.  
Consolidated Statements of Cash Flows for the years ended November 30, 2008, 2007 and 2006.  
Notes to Consolidated Financial Statements  
Report of Independent Registered Public Accounting Firm

(2) FINANCIAL STATEMENT SCHEDULES

The following additional financial data should be read in conjunction with the Consolidated Financial Statements. Schedules not included with this additional financial data are omitted because they are either not applicable, not required, not significant, or the required information is provided in the Consolidated Financial Statements under Financial Statements and Supplementary Data, under Part II, Item 8.

SCHEDULE DESCRIPTION OF SCHEDULE

NO.

II Valuation and Qualifying Accounts and Reserves

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## (3) EXHIBITS:

The following exhibits are filed with this Annual Report on Form 10-K:

EXHIBIT NO.	DESCRIPTION OF EXHIBIT
3.1	Certificate of Incorporation, effective March 29, 2004
3.2	Bylaws (incorporated by reference to Exhibit 3.2 to the Company's Current Report on Form 8-K dated September 26, 2008)
4.1	Credit Agreement dated as of January 24, 2003*
4.2	Amended and Restated Note Purchase Agreement dated January 24, 2003, re: \$50,000,000 5.36% Senior Secured Notes due November 30, 2009*
4.3	Note Purchase Agreement dated November 25, 2005, re: SGD 51,000,000 4.25% Senior Secured Notes due November 25, 2012*
4.4	Agreement to furnish to the Securities and Exchange Commission upon request a copy of instruments defining the rights of holders of certain long-term debt of the Company and consolidated subsidiaries.*
10.1	Amended and Restated Employment Agreement between James S. Marlen and the Company (incorporated by reference to Exhibit 10(1) to the Company's Annual Report on Form 10-K for the year ended November 30, 2003)**
10.2	First Amendment to Amended and Restated Employment Agreement between James S. Marlen and the Company (incorporated by reference to Exhibit 99.1 to the Company's Current Report on Form 8-K dated September 21, 2007)**
10.3	Performance Stock Unit Agreement between James S. Marlen and the Company (incorporated by reference to Exhibit 99.2 to the Company's Current Report on Form 8-K dated September 21, 2007)**
10.4	Change of Control Agreement between Javier Solis and the Company (incorporated by reference to Exhibit 10(2) to the Company's Annual Report on Form 10-K for the year ended November 30, 1998)**
10.5	Amendment to Change of Control Agreement between Javier Solis and the Company (incorporated by reference to Exhibit 10.3 to the Company's Current Report on Form 8-K dated December 17, 2008)**
10.6	Change of Control Agreement between Gary Wagner and the Company (incorporated by reference to Exhibit 10(3) to the Company's Annual Report on Form 10-K for the year ended November 30, 1998)**
10.7	Amendment to Change of Control Agreement between Gary Wagner and the Company (incorporated by reference to Exhibit 10.1 to the Company's Current Report on Form 8-K dated December 17, 2008)**
10.8	Change of Control Agreement between James R. McLaughlin and the Company (incorporated by reference to Exhibit 10(5) to the Company's Annual Report on Form 10-K for the year ended November 30, 2000)**
10.9	Amendment to Change of Control Agreement between James R. McLaughlin and the Company (incorporated by reference to Exhibit 10.2 to the Company's Current Report on Form 8-K dated December 17, 2008)**
10.10	Change of Control Agreement between Stephen E. Johnson and the Company (incorporated by reference to Exhibit 10.4 to the Company's Current Report on Form 8-K dated December 17, 2008)**
10.11	2001 Stock Incentive Plan (incorporated by reference to Exhibit 2 to the Company's Proxy Statement for the Annual Meeting of Stockholders held on March 21, 2001)**

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10.12	2004 Stock Incentive Plan (incorporated by reference to Exhibit E to the Company's Proxy Statement for the Annual Meeting of Stockholders held on March 24, 2004)**
10.13	Key Executive Long-Term Cash Incentive Plan (incorporated by reference to Exhibit C to the Company's Proxy Statement for the Annual Meeting of Stockholders held on March 26, 2008)**
10.14	Form of Restricted Stock Agreement for Employees (incorporated by reference to Exhibit 99.1 to the Company's Current Report on Form 8-K dated January 27, 2006)**
10.15	Form of Restricted Stock Agreement for Non-Employee Directors (incorporated by reference to Exhibit 99.1 to the Company's Current Report on Form 8-K dated March 23, 2006)**
21	Subsidiaries of the Registrant
23.1	Consent of PricewaterhouseCoopers LLP
31.1	Section 302 Certification of Chief Executive Officer
31.2	Section 302 Certification of Chief Financial Officer
32	Section 906 Certification of Chief Executive Officer and Chief Financial Officer

\*\* Filed herewith

\*\* Compensatory plan or arrangement

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## AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

## SCHEDULE II - VALUATION AND QUALIFYING ACCOUNTS AND RESERVES

FOR THE YEAR ENDED NOVEMBER 30, 2008

(In thousands)

Classification	Balance at Beginning of Year	Additions Charged to Costs and Expenses	Deductions, Payments And Write-offs	Reclassifications and Other	Balance at End of Year
<b>DEDUCTED FROM ASSET ACCOUNTS</b>					
Allowance for doubtful accounts	\$6,235	\$4,419	\$(3,533)	\$(112) *	\$7,009

\* Translation adjustment.

FOR THE YEAR ENDED NOVEMBER 30, 2007

(In thousands)

Classification	Balance at Beginning of Year	Additions Charged to Costs and Expenses	Deductions, Payments And Write-offs	Reclassifications and Other	Balance at End of Year
<b>DEDUCTED FROM ASSET ACCOUNTS</b>					
Allowance for doubtful accounts	\$4,912	\$3,248	\$(2,212)	\$287 *	\$6,235

\* Translation adjustment.

FOR THE YEAR ENDED NOVEMBER 30, 2006

(In thousands)

Classification	Balance at Beginning of Year	Additions Charged to Costs and Expenses	Deductions, Payments And Write-offs	Reclassifications and Other	Balance at End of Year
<b>DEDUCTED FROM ASSET ACCOUNTS</b>					
Allowance for doubtful accounts	\$7,693	\$1,351	\$(1,339)	\$(2,793) *	\$4,912

\* Amount primarily consisted of allowance for doubtful accounts eliminated due to the sale of the discontinued operations.

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AMERON INTERNATIONAL CORPORATION AND SUBSIDIARIES

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERON INTERNATIONAL CORPORATION

By: /s/ Stephen E. Johnson  
Stephen E. Johnson, Senior Vice President & Secretary

Date: January 29, 2009

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

Date: 1-29-09	/s/ James S. Marlen James S. Marlen	Director, Chairman of the Board, and Chief Executive Officer (Principal Executive Officer)
Date: 1-29-09	/s/ James R. McLaughlin James R. McLaughlin	Senior Vice President, Chief Financial Officer & Treasurer (Principal Financial & Accounting Officer)
Date: 1-29-09	/s/David Davenport David Davenport	Director
Date: 1-29-09	/s/J. Michael Hagan J. Michael Hagan	Director
Date: 1-29-09	/s/Terry L.Haines Terry L. Haines	Director
Date: 1-29-09	/s/William D. Horsfall William D. Horsfall	Director
Date: 1-29-09	/s/John E. Peppercorn John E. Peppercorn	Director
Date: 1-29-09	/s/Dennis C. Poulsen Dennis C. Poulsen	Director