# FIDUCIARY/CLAYMORE MLP OPPORTUNITY FUND

Form N-Q October 26, 2010

#### **UNITED STATES**

#### SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

#### FORM N-Q

# QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT COMPANY

Investment Company Act file number

811-21652

Fiduciary/Claymore MLP Opportunity Fund (Exact name of registrant as specified in charter)

2455 Corporate West Drive, Lisle, IL 60532

(Address of principal executive offices)

(Zip code)

Kevin M. Robinson 2455 Corporate West Drive, Lisle, IL 60532 (Name and address of agent for service)

Registrant's telephone number, including area code: (630) 505-3700

Date of fiscal year end: November 30

Date of reporting period: August 31, 2010

Form N-Q is to be used by management investment companies, other than small business investment companies registered on Form N-5 (§§ 239.24 and 274.5 of this chapter), to file reports with the Commission, not later than 60 days after the close of the first and third fiscal quarters, pursuant to rule 30b1-5 under the Investment Company Act of 1940 (17 CFR 270.30b1-5). The Commission may use the information provided on Form N-Q in its regulatory, disclosure review, inspection, and policymaking roles.

A registrant is required to disclose the information specified by Form N-Q, and the Commission will make this information public. A registrant is not required to respond to the collection of information contained in Form N-Q unless the Form displays a currently valid Office of Management and Budget ("OMB") control number. Please direct comments concerning the accuracy of the information collection burden estimate and any suggestions for reducing the burden to the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW, Washington, DC 20549-0609. The OMB has reviewed this collection of information under the clearance requirements of 44 U.S.C. § 3507.

Item 1. Schedule of Investments. Attached hereto.

Fiduciary/Claymore MLP Opportunity Fund Portfolio of Investments August 31, 2010 (unaudited)

Master Limited Partnerships and MLP   Affiliates   144.9%   Coal - 4.9%	Number of Shares	Master Limited Darta suching and MLD	Value
Coal - 4.9%   Alliance Resource Partners, L.P.   \$ 8,478,176   217,270   Natural Resource Partners, L.P.   5,562,112   365,000   Oxford Resource Partners, L.P.   6,964,200   21,004,488			
156,800			
217,270	156,800		\$ 8,478,176
Consumer Discretionary - 0.9%   StoneMor Partners L.P. (b)   3,902,693	217,270		5,562,112
Consumer Discretionary - 0.9%   StoneMor Partners L.P. (b)   3,902,693	365,000	Oxford Resource Partners, LP	6,964,200
Marine Transportation - 1.8%   3,902,693			21,004,488
Marine Transportation - 1.8%   3,902,693		Consumar Disprationary 0.0%	
Marine Transportation - 1.8%   Teekay Offshore Partners L.P. (Marshall   7,813,625   Islands)     Teekay Offshore Partners L.P. (Marshall   7,813,625   Islands)     Teekay Offshore Partners L.P. (Marshall   7,813,625   Islands)     Diversified Gas Infrastructure - 68.8%	162 600	·	2 002 602
Diversified Gas Infrastructure - 68.8%	102,080	Stollewior Partners L.P. (b)	3,902,093
Diversified Gas Infrastructure - 68.8%		Marine Transportation - 1.8%	
Diversified Gas Infrastructure - 68.8%	367.700	-	7.813.625
673,082 Boardwalk Pipeline Partners, LP (b) 20,569,386 275,000 Chesapeake Midstream Partners L.P. (a) 6,476,250 966,587 Copano Energy, L.L.C. (b) 24,280,665 627,095 DCP Midstream Partners, LP (b) 19,916,537 545,054 El Paso Pipeline Partners, L.P. (b) 17,065,641 644,450 Energy Transfer Equity L.P. (b) 22,394,638 329,237 Energy Transfer Partners, L.P. (b) 15,042,839 1,753,201 Enterprise Products Partners L.P. (b) 64,815,841 136,085 Exterran Partners, L.P. (b) 64,815,841 381,225 MarkWest Energy Partners, L.P. 12,702,417 377,035 ONEOK Partners, L.P. (b) 25,940,008 825,800 Regency Energy Partners LP 19,637,524 508,415 Targa Resources Partners LP 12,857,815 285,550 TC PipeLines, LP 12,407,148 484,300 Williams Partners, L.P. (b) 20,393,873 297,679,527  Midstream Oil Infrastructure - 52.0% Enbridge Energy Management, L.L.C. 6,548,838 (a) Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747	20,,,00	•	7,010,020
673,082 Boardwalk Pipeline Partners, LP (b) 20,569,386 275,000 Chesapeake Midstream Partners L.P. (a) 6,476,250 966,587 Copano Energy, L.L.C. (b) 24,280,665 627,095 DCP Midstream Partners, LP (b) 19,916,537 545,054 El Paso Pipeline Partners, L.P. (b) 17,065,641 644,450 Energy Transfer Equity L.P. (b) 22,394,638 329,237 Energy Transfer Partners, L.P. (b) 15,042,839 1,753,201 Enterprise Products Partners L.P. (b) 64,815,841 136,085 Exterran Partners, L.P. (b) 64,815,841 136,085 Exterran Partners, L.P. (b) 25,940,008 825,800 Regency Energy Partners, L.P. (b) 25,940,008 825,800 Regency Energy Partners LP 19,637,524 508,415 Targa Resources Partners LP 12,857,815 285,550 TC PipeLines, LP 12,407,148 484,300 Williams Partners, L.P. (b) 20,393,873 297,679,527  Midstream Oil Infrastructure - 52.0% Enbridge Energy Management, L.L.C. 6,548,838 (a) Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747			
275,000       Chesapeake Midstream Partners L.P. (a)       6,476,250         966,587       Copano Energy, L.L.C. (b)       24,280,665         627,095       DCP Midstream Partners, LP (b)       19,916,537         545,054       El Paso Pipeline Partners, L.P. (b)       17,065,641         644,450       Energy Transfer Equity L.P. (b)       22,394,638         329,237       Energy Transfer Partners, L.P. (b)       15,042,839         1,753,201       Enterprise Products Partners L.P. (b)       64,815,841         136,085       Exterran Partners, L.P.       3,178,945         381,225       MarkWest Energy Partners, L.P.       12,702,417         377,035       ONEOK Partners, L.P. (b)       25,940,008         825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       618,502       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051		Diversified Gas Infrastructure - 68.8%	
966,587 Copano Energy, L.L.C. (b) 24,280,665 627,095 DCP Midstream Partners, LP (b) 19,916,537 545,054 El Paso Pipeline Partners, L.P. (b) 17,065,641 644,450 Energy Transfer Equity L.P. (b) 22,394,638 329,237 Energy Transfer Partners, L.P. (b) 15,042,839 1,753,201 Enterprise Products Partners L.P. (b) 64,815,841 136,085 Exterran Partners, L.P. (b) 64,815,841 381,225 MarkWest Energy Partners, L.P. 12,702,417 377,035 ONEOK Partners, L.P. (b) 25,940,008 825,800 Regency Energy Partners LP 19,637,524 508,415 Targa Resources Partners LP 19,637,524 508,415 Targa Resources Partners LP 12,857,815 285,550 TC PipeLines, LP 12,407,148 484,300 Williams Partners, L.P. (b) 20,393,873 297,679,527  Midstream Oil Infrastructure - 52.0% Enbridge Energy Management, L.L.C. 6,548,838 (a) Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747	673,082	Boardwalk Pipeline Partners, LP (b)	20,569,386
627,095       DCP Midstream Partners, LP (b)       19,916,537         545,054       El Paso Pipeline Partners, L.P. (b)       17,065,641         644,450       Energy Transfer Equity L.P. (b)       22,394,638         329,237       Energy Transfer Partners, L.P. (b)       15,042,839         1,753,201       Enterprise Products Partners L.P. (b)       64,815,841         136,085       Exterran Partners, L.P.       3,178,945         381,225       MarkWest Energy Partners, L.P.       12,702,417         377,035       ONEOK Partners, L.P. (b)       25,940,008         825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       618,502       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747	275,000	Chesapeake Midstream Partners L.P. (a)	6,476,250
545,054       El Paso Pipeline Partners, L.P. (b)       17,065,641         644,450       Energy Transfer Equity L.P. (b)       22,394,638         329,237       Energy Transfer Partners, L.P. (b)       15,042,839         1,753,201       Enterprise Products Partners L.P. (b)       64,815,841         136,085       Exterran Partners, L.P.       3,178,945         381,225       MarkWest Energy Partners, L.P.       12,702,417         377,035       ONEOK Partners, L.P. (b)       25,940,008         825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       618,502       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747		-	
644,450       Energy Transfer Equity L.P. (b)       22,394,638         329,237       Energy Transfer Partners, L.P. (b)       15,042,839         1,753,201       Enterprise Products Partners L.P. (b)       64,815,841         136,085       Exterran Partners, L.P.       3,178,945         381,225       MarkWest Energy Partners, L.P.       12,702,417         377,035       ONEOK Partners, L.P. (b)       25,940,008         825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         123,400       Enbridge Energy Management, L.L.C.       6,548,838         (a)       (a)         123,400       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747			
329,237 Energy Transfer Partners, L.P. (b) 15,042,839 1,753,201 Enterprise Products Partners L.P. (b) 64,815,841 136,085 Exterran Partners, L.P. 3,178,945 381,225 MarkWest Energy Partners, L.P. 12,702,417 377,035 ONEOK Partners, L.P. (b) 25,940,008 825,800 Regency Energy Partners LP 19,637,524 508,415 Targa Resources Partners LP 12,857,815 285,550 TC PipeLines, LP 12,407,148 484,300 Williams Partners, L.P. 20,393,873 297,679,527  Midstream Oil Infrastructure - 52.0% Enbridge Energy Management, L.L.C. 6,548,838 (a) (a) 33,244,483 624,305 Genesis Energy, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747			
1,753,201       Enterprise Products Partners L.P. (b)       64,815,841         136,085       Exterran Partners, L.P.       3,178,945         381,225       MarkWest Energy Partners, L.P.       12,702,417         377,035       ONEOK Partners, L.P. (b)       25,940,008         825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       33,244,483         618,502       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747	•		
136,085       Exterran Partners, L.P.       3,178,945         381,225       MarkWest Energy Partners, L.P.       12,702,417         377,035       ONEOK Partners, L.P. (b)       25,940,008         825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       33,244,483         624,305       Genesis Energy, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747	•		
381,225       MarkWest Energy Partners, L.P.       12,702,417         377,035       ONEOK Partners, L.P. (b)       25,940,008         825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       618,502       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747		- · · · · · · · · · · · · · · · · · · ·	
377,035       ONEOK Partners, L.P. (b)       25,940,008         825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       (a)         618,502       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747			
825,800       Regency Energy Partners LP       19,637,524         508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       618,502       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747		<del>-</del> •	
508,415       Targa Resources Partners LP       12,857,815         285,550       TC PipeLines, LP       12,407,148         484,300       Williams Partners, L.P.       20,393,873         297,679,527         Midstream Oil Infrastructure - 52.0%         Enbridge Energy Management, L.L.C.       6,548,838         (a)       33,244,483         624,305       Genesis Energy, L.P. (b)       33,244,051         381,270       Global Partners LP (b)       9,470,747			
285,550 TC PipeLines, LP 12,407,148 484,300 Williams Partners, L.P. 20,393,873 297,679,527  Midstream Oil Infrastructure - 52.0% Enbridge Energy Management, L.L.C. 6,548,838 (a) 618,502 Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747			
484,300 Williams Partners, L.P. 20,393,873 297,679,527  Midstream Oil Infrastructure - 52.0% Enbridge Energy Management, L.L.C. 6,548,838 (a) 618,502 Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747	•	<del>-</del>	
Midstream Oil Infrastructure - 52.0%  123,400 Enbridge Energy Management, L.L.C. 6,548,838  (a) 618,502 Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747		•	
123,400 Enbridge Energy Management, L.L.C. 6,548,838  (a)  618,502 Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747	484,300	Williams Partners, L.P.	
123,400 Enbridge Energy Management, L.L.C. 6,548,838  (a)  618,502 Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747		Midetreem Oil Infractivature 52.0%	
(a) 618,502 Enbridge Energy Partners, L.P. (b) 33,244,483 624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747	123 400		6 548 838
618,502       Enbridge Energy Partners, L.P. (b)       33,244,483         624,305       Genesis Energy, L.P. (b)       13,204,051         381,270       Global Partners LP (b)       9,470,747	123,100		0,540,050
624,305 Genesis Energy, L.P. (b) 13,204,051 381,270 Global Partners LP (b) 9,470,747	618.502		33,244,483
381,270 Global Partners LP (b) 9,470,747		e e.	
	•		

885,378	Kinder Morgan Management, L.L.C. (a)	52,299,278
662,726	(b) (c) Magallan Midatraam Portners, I. P. (b)	22 115 702
248,105	Magellan Midstream Partners, L.P. (b) NuStar Energy L.P. (b)	32,115,702 14,139,504
607,851	Plains All American Pipeline, L.P. (b)	36,495,374
130,385	Sunoco Logistics Partners L.P. (b)	9,655,009
129,600	Transmontaigne Partners L.P.	4,515,264
123,000	11411011101114119110 212 1	225,174,500
200.212	Oil and Gas Production - 4.9%	12.005.207
389,212	EV Energy Partners, L.P. (b)	13,085,307
308,746	Pioneer Southwest Energy Partners L.P. (b)	8,292,918
	(6)	21,378,225
	Propane - 11.6%	
271,600	Ferrellgas Partners L.P.	7,172,956
575,000	Inergy Holdings, L.P.	15,743,500
308,711	Inergy, L.P. (b)	11,496,397
320,800	Suburban Propane Partners L.P.	15,853,936
		50,266,789
	Total Master Limited Partnerships and	
	MLP Affiliates	
	(Cost \$382,682,294)	620,671,009
	Common Stocks - 0.9%	
	Oil and Gas Production - 0.9%	
34,500	Abraxas Petroleum Corp. (a)	83,145
1,513,847	Abraxas Petroleum Corp. (a) Abraxas Petroleum Corp. (a) (d) (e)	3,634,747
1,313,047	(Cost \$5,050,305)	3,717,892
	Other Equity Securities - 0.0%	
	Coal - 0.0%	
1,145,621	Clearwater Natural Resources, L.P. (a)	-
100	(d) (e) (f)	
123	Clearwater GP Holding Co. (a) (d) (e)	-
	(f) (Cost \$23,111,792)	_
	(2031 423,111,772)	
	Incentive Distribution Rights - 0.0%	
43	Clearwater Natural Resources, L.P. (a)	-
-	(d) (e) (f)	
	(Cost \$0)	
	Warrants - 0.0%	
114,230	Abraxas Petroleum Corp. (a) (d) (e)	53,790
,	1101unus 1 011010uiii 001p. (u) (u) (u)	33,170

9,499 Clearwater Natural Resources, L.P. (a)
(d) (e) (f)

(Cost \$0) 53,790

Principal Amount

Term Loans - 0.1%

\$ 1,237,397 Clearwater Subordinate Note, 12/03/09, 408,341

NR (a) (d) (e) (f) (Cost \$1,237,397)

Long Term Investments - 145.9%

(Cost \$412,081,788) 631,399,870

Number of Shares Short Term Investments - 6.1%

Money Market Fund - 6.1%

26,473,328 Dreyfus Treasury & Agency Cash

Management - Investor Shares

(Cost \$26,473,328) 26,473,328

Total Investments - 152.0%

(Cost \$438,555,116) 657,873,198 Borrowings Outstanding - (30.0% of Net (130,000,000)

Assets or 19.8% of Total Investments)

Liabilities in excess of Other Assets - (95,198,200)

(22.0%)

Net Assets - 100.0% \$ 432,674,998

Limited Liability Company

Limited Partnership

Master Limited Partnership

Ratings shown are per Standard & Poor's. Securities classified as NR are not rated by Standard & Poor's. Ratings are unaudited.

Non-income producing security.

All or a portion of these securities have been physically segregated in connection with swap agreements or

as collateral for borrowings outstanding. The total amount segregated is \$311,394,884.

While non-income producing, security makes regular in-kind distributions.

Security is restricted and may be resold only in transactions exempt from

registration, normally to qualified

institutional buyers. At August 31, 2010, restricted securities aggregate market value amounted to

\$4,096,878 or 0.9% of net assets.

Security is valued in accordance with Fair Valuation procedures established in good faith by the Board of

Trustees. The total market value of such securities is \$4,096,878 which represents 0.9% of net assets.

Company has filed for protection in federal bankruptcy court.

Country Allocation\*
United States
Marshall Islands

\* Subject to change daily. Based on total investments.

See previously submitted Notes to Financial Statements for the period ended May 31, 2010.

98.8%

1.2%

# Interest Rate Swap Agreements

	T	NI - 42 1					Unrealize	
	Termination	Notional Amount			Floating		Appreciatio	n/
Counterparty	Date	(\$000)	Fixed F	Rate	Rate	(	(Depreciation	n)
					1 - Month			
Merrill Lynch	1/30/2011	\$30,000	3.05	%	LIBOR	\$	(419,149	)
					1 - Month			
Merrill Lynch	1/30/2013	\$30,000	3.49	%	LIBOR		(2,097,403	)
					1 - Month			
Morgan Stanley	2/7/2011	\$30,000	2.92	%	LIBOR		(387,856	)
					1 - Month			
Morgan Stanley	3/19/2013	\$30,000	3.13	%	LIBOR		(2,234,530	)
						\$	(5,138,938	)

For each swap noted, the Fund is obligated to pay the fixed rate and entitled to receive the floating rate.

# **Restricted Securities**

						Price at	
	Date of			Fair Market		Acquisition Date	8/31/2010
Security	Acquisition	Shares/Par	Current Cost	Value	(u	nrestricted)***	Price
Abraxas Petroleum Corp	. 10/5/2009	756,923	\$2,468,886	\$1,821,931	\$	1.75	\$2.4070
Abraxas Petroleum Corp Abraxas Petroleum	. 10/5/2009	756,924	\$2,468,889	\$1,812,816	\$	1.75	\$2.3950
Corp.*	5/25/2007	114,230	\$-	\$53,790	\$	-	\$0.4709
Clearwater GP Holding Co.	2/29/2008	123	\$199,369	\$-	\$	1,252.03	\$-
Clearwater Natural Resources, L.P.*	1/13/2009	9,499	<b>\$</b> -	\$-	\$	_	\$-
Clearwater Natural	1/13/2009	9,499		·		-	
Resources, L.P.** Clearwater Natural	8/1/2005	43	\$-	\$-	\$	-	\$-
Resources, L.P.	8/1/2005	892,857	\$17,857,143	\$-		N/A	\$-
Clearwater Natural Resources, L.P.	10/2/2006	252,764	\$5,055,280	\$-		N/A	\$-
Clearwater Subordinate Note	7/9/2009	\$212,000	\$212,000	\$69,960	\$	100.00	\$33.00
Clearwater Subordinate	11012000	\$212,000	\$212,000	\$09,900	Ф	100.00	<b>\$33.00</b>
Note Clearwater Subordinate	8/6/2008	\$212,000	\$212,000	\$69,960	\$	100.00	\$33.00
Note	9/29/2008	\$759,880	\$759,880	\$250,760	\$	100.00	\$33.00
	1/9/2009	\$53,517	\$53,517	\$17,661	\$	100.00	\$33.00

Clearwater Subordinate

Note

Total \$29,286,964 \$4,096,878

\*Warrants

\*\*Incentive Distribution

Rights

\*\*\*Valuation of unrestricted security on the acquisition date of the restricted shares.

At August 31, 2010, the cost and related gross unrealized appreciation and depreciation on investments for tax purposes are as follows:

Cost of			Net Tax
Investments for	Gross Tax	Gross Tax	Unrealized
Tax	Unrealized	Unrealized	Appreciation on
Purposes	Appreciation	Depreciation	Investments
\$ 395,475,096	\$ 287,837,551	\$ (25,439,449)	\$ 262,398,102

In accordance with ASC 820, Fair Value Measurements and Disclosures (formerly known as the Statement

of Financial Accounting Standard ("FAS") No. 157), fair value is defined as the price that the Fund would receive

to sell an investment or pay to transfer a liability in an orderly transaction with an independent buyer in the

principal market, or in the absence of a principal market, the most advantageous market for the investment

or liability. ASC 820 establishes three different categories for valuations. Level 1 valuations are those based

upon quoted prices in active markets. Level 2 valuations are those based upon quoted prices in inactive markets

or based upon significant observable inputs (e.g. yield curves; benchmark interest rates; indices). Level 3

valuations are those based upon unobservable inputs (e.g. discounted cash flow analysis; non-market based

methods used to determine fair

valuation).

The Fund has adopted the Accounting Standard Update, Fair Value Measurements and Disclosures (Topic 820):

Improving Disclosure about Fair Value Measurements which provides guidance on how investment assets

and liabilities are to be valued and disclosed. Specifically, the amendment requires reporting entities to disclose

i) the input and valuation techniques used to measure fair value for both recurring and nonrecurring fair value

measurements, for Level 2 or Level 3 positions ii) transfers between all levels (including Level 1 and Level 2)

on a gross basis (i.e. transfers out must be disclosed separately from transfers in) as well as the reason(s) for

the transfer and iii) purchases, sales, issuances and settlements must be shown on a gross basis in the Level

3 rollforward rather than as one net number. The effective date of the amendment is for the interim and annual

periods beginning after December 15, 2009 however, the requirement to provide the Level 3 activity for purchases,

sales, issuances and settlements on a gross basis will be effective for interim and annual periods beginning

after December 15, 2010.

The Fund values Level 1 securities using readily available market quotations in active markets. The Fund owns 1,513,847 shares of Abraxas Petroleum Corp. common stock valued as a Level 2 security due to sale restrictions on the shares. These shares are valued at a discount to the readily available market quotations of Abraxas Petroleum Corp. (ticker: AXAS). In addition, the Fund owns 114,230 shares of Abraxas Petroleum Corp. warrants which are valued as a Level 2 security. The warrants are valued using a pricing methodology that considers observable inputs such as AXAS stock price, the one-month Treasury Bill, the expiration date of the warrants and the exercise price of the warrants.

Clearwater Natural Resources L.P. labeled as Other Equity Securities, Clearwater GP Holding Co. labeled as Other Equity Securities, Clearwater Natural Resources L.P. labeled as Incentive Distribution Rights, and Clearwater Natural Resources L.P. labeled as Warrants are valued as Level 3 securities. All of these securities are valued at zero due to Clearwater declaring bankruptcy. Clearwater Subordinate Note term loan is also a Level 3 security. It is valued at 0.33 based upon its status as an unsecured lender and bankruptcy court proceeding settlements.

The following table represents the Fund's investments carried on the Statement of Assets and Liabilities by caption and by level within the fair value hierarchy as of August 31, 2010.

Description		Level 1	Level 2	Level 3	Total
(value in \$000s)					
Assets:					
Master Limited Partnerships & MLP Af	fil	iates			
Coal \$	5	21,004	\$ -	\$ -	\$ 21,004
Consumer Discretionary		3,903	-	-	3,903
Marine Transportation		7,814	-	-	7,814
Diversified Gas					
Infrastructure		297,679	-	-	297,679
Midstream Oil					
Infrastructure		218,626	-	-	218,626
Oil and Gas Production		21,378	-	-	21,378
Propane		50,267	-	-	50,267
Common Stocks					
Midstream Oil					
Infrastructure		6,549	-	-	6,549
Oil and Gas Production		83	3,635	-	3,718
Other Equity Securities					
Coal		-	-	-	-
Incentive Distribution Rights		-	-	-	-
Warrants		-	54	-	54
Term Loans		-	-	408	408
Money Market Fund		26,473	-	-	26,473
Total \$	6	653,776	\$ 3,689	\$ 408	\$ 657,873
Liabilities:					
Derivatives \$	5	-	5,139	\$ -	\$ 5,139
Total \$		-	\$ 5,139	\$ -	\$ 5,139

The following table presents the activity of the Fund's investments measured at fair value using significant unobservable

inputs (Level 3 valuations) for the period ended August 31, 2010.

Level 3 Holdings		
Beginning Balance at 11/30/09		
Other Equity Securities	\$ -	
Incentive Distribution Rights	-	
Warrants	-	
Term Loans	433	
Total Realized Gain/Loss		
Other Equity Securities	-	
Incentive Distribution Rights	-	
Warrants	-	
Term Loans	-	
Change in Unrealized		
Gain/Loss		
Other Equity Securities	-	
Incentive Distribution		
Rights	-	
Warrants	-	
Term Loans	(25	)
Net Purchases and Sales		
Other Equity Securities	-	
Incentive Distribution Rights	-	
Warrants	-	
Term Loans	-	
Net Transfers In/Out		
Other Equity Securities	-	
Incentive Distribution		
Rights	-	
Warrants	-	
Term Loans	-	
Ending Balance at		
8/31/10		
Other Equity Securities	-	
Incentive Distribution		
Rights	-	
Warrants	-	
Term Loans	408	
Total Level 3 holdings	\$ 408	

The table below presents the transfers in and out of the three valuation levels for the Fund as of the report date when compared to the valuation levels at the end of the previous fiscal year. Changes from Level 2 to Level 1 are due to securities becoming eligible for resale pursuant to Rule 144A under the 1933 Act, and therefore being valued using readily available market quotations in active markets.

Level 1		Level 2	Level 3	
	(Transfers			
Transfers In	Out)	Transfers In	(Transfers Out) Transfers In	(Transfers Out)
\$ 4,856	\$ -	\$ -	\$ (4,856 ) \$ -	\$ -

#### Item 2. Controls and Procedures.

- (a) The registrant's principal executive officer and principal financial officer have evaluated the registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940, as amended (the "Investment Company Act")) as of a date within 90 days of the filing date of this report and have concluded, based on such evaluation, that the registrant's disclosure controls and procedures were effective, as of that date, in ensuring that information required to be disclosed by the registrant in this Form N-Q was recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms.
- (b) There was no changes in the registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under the Investment Company Act) that occurred during the registrant's last fiscal quarter that has materially affected or is reasonably likely to materially affect the registrant's internal control over financial reporting.

#### Item 3. Exhibits.

A separate certification for each principal executive officer and principal financial officer of the registrant as required by Rule 30a-2(a) under the Investment Company Act (17 CFR 270.30a-2(a)), is attached hereto.

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

(Registrant) Fiduciary/Claymore MLP Opportunity Fund

By: /s/ Kevin M. Robinson

Name: Kevin M. Robinson

Title: Chief Executive Officer

Date: October 26, 2010

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

By: /s/ Kevin M. Robinson

Name: Kevin M. Robinson

Title: Chief Executive Officer

Date: October 26, 2010

By: /s/ Bruce Albelda

Name: Bruce Albelda

Title: Interim Chief Financial Officer, Interim Chief Accounting Officer and Interim Treasurer

Date: October 26, 2010