

EL PASO CORP/DE  
Form 8-K  
November 29, 2004

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 8-K**

**CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934**

Date of Report:  
**November 29, 2004**

(Date of Earliest Event Reported: November 23, 2004)

**EL PASO CORPORATION**

(Exact name of Registrant as specified in its charter)

Delaware  
(State or other jurisdiction  
of  
incorporation or  
organization)

1-14365  
(Commission File  
Number)

76-0568816  
(I.R.S. Employer  
Identification No.)

El Paso Building  
1001 Louisiana Street  
Houston, Texas 77002

(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code (713) 420-2600

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

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**Item 1.01. Entry into a Material Definitive Agreement.**

On November 23, 2004, we and certain of our pipeline subsidiaries, ANR Pipeline Company (ANR), Colorado Interstate Gas Company (CIG), El Paso Natural Gas Company (EPNG) and Tennessee Gas Pipeline Company (TGP), entered into a \$3 billion Amended and Restated Credit Agreement ( Credit Agreement ) and Amended and Restated Security Agreement ( Security Agreement ), each of which is attached as an exhibit hereto and incorporated herein by reference. The several banks and other financial institutions that are parties to these agreements are identified in the exhibits hereto. These agreements amended and restated our existing \$3 billion revolving credit facility, which was scheduled to mature in June 2005.

The Credit Agreement is comprised of (1) a \$1.25 billion term loan, (2) a \$1 billion revolving credit facility, and (3) a \$750 million funded letter of credit facility.

Pursuant to the terms of the Security Agreement, all obligations under the Credit Agreement are secured by certain inter-company receivables and by pledges of our interests in ANR, CIG, EPNG, TGP, ANR Storage Company, Southern Gas Storage Company and certain other subsidiaries. We and certain of our subsidiaries have also guaranteed all of the borrowings under the Credit Agreement.

Under the term loan, we borrowed \$1.25 billion which will mature in November 2009. The \$1.0 billion revolving credit facility will initially have no borrowings and approximately \$435 million of letters of credit issued, and matures in November 2007. We have fully used the \$750 million funded letter of credit facility, which will mature in November 2009, to issue letters of credit. The entire amount of the \$1.0 billion and \$750 million facilities may be used to support revolving loans and the issuance of letters of credit.

Generally, outstanding borrowings under the Credit Agreement are priced at LIBOR plus 2.75 percent or at our option a domestic bank rate plus 1.75 percent. Under the revolving credit facility, we are charged 2.75 percent plus an additional fronting fee of .25 percent on outstanding letters of credit, which are considered usage of the revolving credit facility, and an annual commitment fee of .75 percent on any unused revolving credit capacity. Under the funded letter of credit facility, we will pay LIBOR plus 2.75 percent on any amounts borrowed as loans and 2.85 percent on letters of credit and unborrowed funds.

This Credit Agreement contains covenants restricting the ability of us and our pipeline company borrowers to: (1) incur certain indebtedness; (2) grant certain liens; (3) enter into certain merger or consolidation transactions; (4) dispose of assets; (5) make certain restricted payments; and (6) enter into certain other agreements.

This Credit Agreement also requires us to satisfy certain financial covenants at the end of each fiscal quarter, including: (1) our ratio of Debt to Consolidated EBITDA, each as defined in the Credit Agreement, shall not exceed 6.5 to 1 at any time prior to September 30, 2005; 6.25 to 1 at any time on or after September 30, 2005 and prior to June 30, 2006; and 6 to 1 at any time on or after June 30, 2006 until maturity; and (2) our ratio of Consolidated EBITDA to interest expense and dividends paid shall not be less than 1.6 to 1 prior to March 31, 2006; 1.75 to 1 on or after March 31, 2006 and prior to March 31, 2007; and 1.8 to 1 on or after March 31, 2007 until maturity. Furthermore, the current debt limitations on the pipeline company borrowers EPNG, TGP, ANR , and CIG will continue, which includes a restriction on the pipeline company borrowers' incurrence of incremental borrowings if

such debt would cause their ratio of Debt to Consolidated EBITDA to exceed 5 to 1.

Pursuant to the terms of the Credit Agreement, the following shall constitute certain events of default under the credit facility:

a failure to pay principal or interest on any loan under the credit agreement;

if a representation or warranty is proven to be incorrect when made;

the failure to observe or perform covenants or agreements;

the commencement of proceedings under federal, state or foreign bankruptcy, insolvency, receivership or similar laws;

inability or general failure to pay debts as they become due;

the entry of one or more judgments for the payment of money in an aggregate uninsured amount equal to or greater than \$100,000,000 that remains undischarged;  
or

suffering an event of default and the lapse of any applicable grace period under any other Indebtedness (as defined in the Credit Agreement) in excess of \$200,000,000.

If an event of default occurs, then the lenders may: (1) terminate their commitments under the Credit Agreement; (2) declare any outstanding loans under the Credit Agreement to be immediately due and payable after applicable grace periods; and (3) foreclose on the collateral.

**Item 2.03. Creation of a Direct Financial Obligation or an Obligation under an Off-Balance Sheet Arrangement of a Registrant.**

See description above in Item 1.01.

**Item 8.01. Other Events.**

A copy of our press release announcing the closing of our new credit facilities is attached as Exhibit 99.A and is incorporated herein by reference.

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**Item 9.01. Financial Statements and Exhibits.**

(c) Exhibits.

<b>Exhibit Number</b>	<b>Description</b>
10.A.	Amended and Restated Credit Agreement dated as of November 23, 2004, among El Paso Corporation (the Company ), ANR Pipeline Company, Colorado Interstate Gas Company, El Paso Natural Gas Company, Tennessee Gas Pipeline Company, the several banks and other financial institutions from time to time parties thereto and JPMorgan Chase Bank, N.A., as administrative agent and as collateral agent.
10.B	Amended and Restated Security Agreement dated as of November 23, 2004, made by among El Paso Corporation (the Company ), ANR Pipeline Company, Colorado Interstate Gas Company, El Paso Natural Gas Company, Tennessee Gas Pipeline Company, the Subsidiary Grantors and certain other credit parties thereto and JPMorgan Chase Bank, N.A., not in its individual capacity, but solely as collateral agent for the Secured Parties and as the depository bank.
10.C	Amended and Restated Subsidiary Guarantee Agreement dated as of November 23, 2004, made by each of the Subsidiary Guarantors in favor of JPMorgan Chase Bank, N.A., as Collateral Agent.
10.D	Amended and Restated Parent Guarantee Agreement dated as of November 23, 2004, made by El Paso Corporation, in favor of JPMorgan Chase Bank, N.A., as Collateral Agent.
99.A	Press Release dated November 23, 2004.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**EL PASO CORPORATION**

**By:**

*/s/ Jeffrey I. Beason*

**Jeffrey I. Beason**  
*Senior Vice President and Controller*  
*(Principal Accounting Officer)*

**Dated: November 29, 2004**

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**EXHIBIT INDEX**

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