

Kosmos Energy Ltd.
Form 10-Q
November 05, 2012
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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2012

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission file number: 001-35167

Kosmos Energy Ltd.

(Exact name of registrant as specified in its charter)

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Bermuda
(State or other jurisdiction of
incorporation or organization)

98-0686001
(I.R.S. Employer
Identification No.)

Clarendon House
2 Church Street
Hamilton, Bermuda
(Address of principal executive offices)

HM 11
(Zip Code)

Registrant's telephone number, including area code: **+1 441 295 5950**

Not applicable

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer
(Do not check if a smaller reporting company)

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class
Common Shares, \$0.01 par value

Outstanding at October 31, 2012
388,937,188

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KOSMOS ENERGY LTD.

GLOSSARY AND SELECT ABBREVIATIONS

The following are abbreviations and definitions of certain terms used in this report. Unless listed below, all defined terms under Rule 4-10(a) of Regulation S-X shall have their statutorily prescribed meanings.

<i>2D seismic data</i>	Two-dimensional seismic data, serving as interpretive data that allows a view of a vertical cross-section beneath a prospective area.
<i>3D seismic data</i>	Three-dimensional seismic data, serving as geophysical data that depicts the subsurface strata in three dimensions. 3D seismic data typically provides a more detailed and accurate interpretation of the subsurface strata than 2D seismic data.
<i>API</i>	A specific gravity scale, expressed in degrees, that denotes the relative density of various petroleum liquids. The scale increases inversely with density. Thus lighter petroleum liquids will have a higher API than heavier ones.
<i>ASC</i>	Financial Accounting Standards Board Accounting Standards Codification.
<i>ASU</i>	Financial Accounting Standards Board Accounting Standards Update.
<i>Barrel or Bbl</i>	A standard measure of volume for petroleum corresponding to approximately 42 gallons at 60 degrees Fahrenheit.
<i>BBbl</i>	Billion barrels of oil.
<i>BBoe</i>	Billion barrels of oil equivalent.
<i>Bcf</i>	Billion cubic feet.
<i>Boe</i>	Barrels of oil equivalent. Volumes of natural gas converted to barrels of oil using a conversion factor of 6,000 cubic feet of natural gas to one barrel of oil.
<i>Boepd</i>	Barrels of oil equivalent per day.
<i>Bopd</i>	Barrels of oil per day.
<i>Bwpd</i>	Barrels of water per day.
<i>Developed acreage</i>	The number of acres that are allocated or assignable to productive wells or wells capable of production.
<i>Development</i>	The phase in which an oil or natural gas field is brought into production by drilling development wells and installing appropriate production systems.
<i>Dry hole</i>	A well that has not encountered a hydrocarbon bearing reservoir expected to produce in commercial quantities.
<i>E&P</i>	Exploration and production.
<i>FASB</i>	Financial Accounting Standards Board.
<i>Farm-in</i>	An agreement whereby an oil company acquires a portion of the working interest in a block from the owner of such interest, usually in return for cash and for taking on a portion of the drilling costs of one or more specific wells or other performance by the assignee as a condition of the assignment.
<i>FPSO</i>	Floating production, storage and offloading vessel.
<i>MBbl</i>	Thousand barrels of oil.
<i>Mcf</i>	Thousand cubic feet of natural gas.
<i>Mcfpd</i>	Thousand cubic feet per day of natural gas.
<i>MMBbl</i>	Million barrels of oil.
<i>MMBoe</i>	Million barrels of oil equivalent.
<i>MMcf</i>	Million cubic feet of natural gas.
<i>Natural gas liquid or NGL</i>	Components of natural gas that are separated from the gas state in the form of liquids. These include propane, butane, and ethane, among others.
<i>Petroleum contract</i>	A contract in which the owner of minerals gives an E&P company temporary and limited rights, including an exclusive option, to explore for, develop, and produce minerals from the lease area.

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Petroleum system

A petroleum system consists of organic material that has been buried at a sufficient depth to allow adequate temperature and pressure to expel hydrocarbons and cause the movement of oil from the area in which it was formed to a reservoir rock where it can accumulate.

Plan of development or PoD

A written document outlining the steps to be undertaken to develop a field.

Productive well

An exploratory or development well found to be capable of producing either oil or natural gas in sufficient quantities to justify completion as an oil or natural gas well.

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<i>Prospect(s)</i>	A potential trap that may contain hydrocarbons and is supported by the necessary amount and quality of geologic and geophysical data to indicate a probability of oil and/or natural gas accumulation ready to be drilled. The five required elements (generation, migration, reservoir, seal and trap) must be present for a prospect to work and if any of them fail neither oil nor natural gas will be present, at least not in commercial volumes.
<i>Proved reserves</i>	Estimated quantities of crude oil, natural gas and natural gas liquids that geological and engineering data demonstrate with reasonable certainty to be economically recoverable in future years from known reservoirs under existing economic and operating conditions, as well as additional reserves expected to be obtained through confirmed improved recovery techniques, as defined in SEC Regulation S-X 4-10(a)(2).
<i>Proved developed reserves</i>	Proved developed reserves are those proved reserves that can be expected to be recovered through existing wells and facilities and by existing operating methods.
<i>Proved undeveloped reserves</i>	Proved undeveloped reserves are those proved reserves that are expected to be recovered from future wells and facilities, including future improved recovery projects which are anticipated with a high degree of certainty in reservoirs which have previously shown favorable response to improved recovery projects.
<i>Shelf margin</i>	The path created by the change in direction of the shoreline in reaction to the filling of a sedimentary basin.
<i>Structural trap</i>	A structural trap is a topographic feature in the earth's subsurface that forms a high point in the rock strata. This facilitates the accumulation of oil and gas in the strata.
<i>Structural-stratigraphic trap</i>	A structural-stratigraphic trap is a combination trap with structural and stratigraphic features.
<i>Stratigraphy</i>	The study of the composition, relative ages and distribution of layers of sedimentary rock.
<i>Stratigraphic trap</i>	A stratigraphic trap is formed from a change in the character of the rock rather than faulting or folding of the rock and oil is held in place by changes in the porosity and permeability of overlying rocks.
<i>Submarine fan</i>	A fan-shaped deposit of sediments occurring in a deep water setting where sediments have been transported via mass flow, gravity induced, processes from the shallow to deep water. These systems commonly develop at the bottom of sedimentary basins or at the end of large rivers.
<i>Three-way fault trap</i>	A structural trap where at least one of the components of closure is formed by offset of rock layers across a fault.
<i>Trap</i>	A configuration of rocks suitable for containing hydrocarbons and sealed by a relatively impermeable formation through which hydrocarbons will not migrate.
<i>Undeveloped acreage</i>	Lease acreage on which wells have not been drilled or completed to a point that would permit the production of commercial quantities of natural gas and oil regardless of whether such acreage contains discovered resources.

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	September 30, 2012 (Unaudited)	December 31, 2011
Assets		
Current assets:		
Cash and cash equivalents	\$ 399,650	\$ 673,092
Restricted cash	21,336	23,747
Receivables:		
Joint interest billings	113,946	199,699
Oil sales	106,561	109,475
Other	1,560	981
Inventories	37,992	27,101
Prepaid expenses and other	9,801	13,913
Current deferred tax assets	48,040	64,473
Derivatives	3,185	
Total current assets	742,071	1,112,481
Property and equipment:		
Oil and gas properties, net of accumulated depletion of \$262,698 and \$135,622, respectively	1,474,696	1,367,265
Other property, net of accumulated depreciation of \$10,614 and \$8,068, respectively	15,704	9,776
Property and equipment, net	1,490,400	1,377,041
Other assets:		
Restricted cash	29,300	3,800
Deferred financing costs, net of accumulated amortization of \$13,164 and \$6,582, respectively	48,639	54,847
Long-term deferred tax assets	8,750	3,765
Total assets	\$ 2,319,160	\$ 2,551,934
Liabilities and shareholders equity		
Current liabilities:		
Accounts payable	\$ 128,231	