

TORTOISE ENERGY INFRASTRUCTURE CORP

Form N-30B-2

April 29, 2019

Quarterly Report | February 28, 2019

2019 1st Quarter Report

Closed-End Funds

Tortoise**2019 1st Quarter Report to Stockholders**

This combined report provides you with a comprehensive review of our funds that span the entire energy value chain.

Table of contents

Letter to Stockholders	2	TPZ: Fund Focus	16
TYG: Fund Focus	4	Financial Statements	19
NTG: Fund Focus	7	Notes to Financial Statements	50
TTP: Fund Focus	10	Additional Information	67
NDP: Fund Focus	13		

TTP and TPZ distribution policies

Tortoise Pipeline & Energy Fund, Inc. (“TTP”) and Tortoise Power and Energy Infrastructure Fund, Inc. (“TPZ”) are relying on exemptive relief permitting them to make long-term capital gain distributions throughout the year. Each of TTP and TPZ, with approval of its Board of Directors (the “Board”), has adopted a distribution policy (the “Policy”) with the purpose of distributing over the course of each year, through periodic distributions as nearly equal as practicable and any required special distributions, an amount closely approximating the total taxable income of TTP and TPZ during such year and, if so determined by the Board, all or a portion of the return of capital paid by portfolio companies to TTP and TPZ during such year. In accordance with its Policy, TTP distributes a fixed amount per common share, currently \$0.4075, each quarter to its common shareholders and TPZ distributes a fixed amount per common share, currently \$0.125, each month to its common shareholders. These amounts are subject to change from time to time at the discretion of the Board. Although the level of distributions is independent of TTP’s and TPZ’s performance, TTP and TPZ expect such distributions to correlate with its performance over time. Each quarterly and monthly distribution to shareholders is expected to be at the fixed amount established by the Board, except for extraordinary distributions in light of TTP’s and TPZ’s performance for the entire calendar year and to enable TTP and TPZ to comply with the distribution requirements imposed by the Internal Revenue Code. The Board may amend, suspend or terminate the Policy without prior notice to shareholders if it deems such action to be in the best interests of TTP, TPZ and their respective shareholders. For example, the Board might take such action if the Policy had the effect of shrinking TTP’s or TPZ’s assets to a level that was determined to be detrimental to TTP or TPZ shareholders. The suspension or termination of the Policy could have the effect of creating a trading discount (if TTP’s or TPZ’s stock is trading at or above net asset value), widening an existing trading discount, or decreasing an existing premium. You should not draw any conclusions about TTP’s or TPZ’s investment performance from the amount of the distribution or from the terms of TTP’s or TPZ’s distribution policy. Each of TTP and TPZ estimates that it has distributed more than its income and net realized capital gains; therefore, a portion of your distribution may be a return of capital. A return of capital may occur, for example, when some or all of the money that you invested in TTP or TPZ is paid back to you. A return of capital distribution does not necessarily reflect TTP’s or TPZ’s investment performance and should not be confused with “yield” or “income.” The amounts and sources of distributions reported are only estimates and are not being provided for tax reporting purposes. The actual amounts and sources of the amounts for tax reporting purposes will depend upon TTP’s and TPZ’s investment experience during the remainder of their fiscal year and may be subject to changes based on tax regulations. TTP and TPZ will send you a Form 1099-DIV for the calendar year that will tell you how to report these distributions for federal income tax purposes.

Tortoise

2019 1st Quarter Report | February 28, 2019

Closed-end fund comparison

Name/Ticker	Primary focus	Structure	Total assets (\$ millions)¹	Portfolio mix by asset type²	Portfolio mix by structure²
Tortoise Energy Infrastructure Corp.					
NYSE: TYG Inception: 2/2004 Tortoise Midstream Energy Fund, Inc.	Midstream MLPs	C-corp	\$2,210.8		
NYSE: NTG Inception: 7/2010 Tortoise Pipeline & Energy Fund, Inc.	Natural gas infrastructure MLPs	C-corp	\$1,579.4		
NYSE: TTP Inception: 10/2011 Tortoise Energy Independence Fund, Inc.	North American pipeline companies	Regulated investment company	\$238.4		
NYSE: NDP Inception: 7/2012 Tortoise Power and Energy Infrastructure Fund, Inc.	North American oil & gas producers Power & energy infrastructure companies	Regulated investment company	\$162.4		
NYSE: TPZ Inception: 7/2009	(Fixed income & equity)	Regulated investment company	\$199.8		

¹ As of 3/31/2019² As of 2/28/2019

(unaudited)

Tortoise

1

Tortoise

First quarter 2019 report to closed-end fund stockholders

Dear stockholders,

The broader energy sector, as represented by the S&P Energy Select Sector[®] Index, was essentially flat for the first fiscal quarter ending Feb. 28, 2019, returning -0.4%. Despite the meager performance, the crude oil price backdrop improved with better supply and demand balance following the Organization of Petroleum Exporting Countries (OPEC) curtailment actions. Further, U.S. production across energy commodities increased leading to good midstream fundamentals. Those fundamentals combined with more structural clarity led to midstream performance diverging positively from that of broad and upstream energy.

Upstream

Performance of upstream oil and gas producers slipped in the first fiscal quarter with the Tortoise North American Oil and Gas Producers IndexSM returning -3.3%. Crude oil prices, represented by West Texas Intermediate (WTI), ended the fiscal quarter at the high price of \$57.22 after beginning the fiscal year on Dec. 1, 2018 at \$50.93 and hitting a low for the quarter of \$42.33 in late December. The divergence in performance stemmed from investor doubts about producer capital expenditure levels in 2019.

U.S. crude oil production is expected to average 12.3 MMbbl/d in 2019 and 13.0 MMbbl/d in 2020, a big step up from the 9.4 MMbbl/d produced in 2017¹. As a consequence of this growth, net imports of crude oil and petroleum products are expected to continue falling and by the end of 2020, the U.S. Energy Information Administration predicts the U.S. will be a net exporter of these products. In its 5-year outlook, the International Energy Agency (IEA) highlighted that U.S. leadership in production growth is transforming global markets. IEA projects that by 2024 the U.S. will surpass Russia in volume of oil exported and match or even exceed the exports of Saudi Arabia. On the demand side, growth is expected to average 1.2 MMbbl/d per year for the next 5 years – a sufficient amount to match expected supply.

On near term supply, OPEC held a joint ministerial meeting and noted that compliance with the OPEC production target set in December increased to 90% in February, up from 83% the month prior. OPEC also noted it will maintain the current output reduction targets through June at which point it will make a decision on extending the curtailments until year end.

Natural gas prices decreased during the first fiscal quarter, opening the period at \$4.61 per million British thermal units (MMBtu) before closing the quarter at \$2.81. Prices peaked at \$4.69 on Dec. 5, 2018 and troughed at \$2.54 on Feb. 5, 2019. We expect to end the natural gas withdrawal season with inventories well below the five year average. Yet, with natural gas production expected to grow again and average 88.3 billion cubic feet per day (bcf/d) in 2019 and 91.9 bcf/d in 2020², we believe inventories are ample to meet domestic demand and LNG export needs. The U.S. became a net exporter of natural gas in 2017, the trend continued in 2018³, and with more LNG liquefaction additions this year and next, net exports are set to increase.

Midstream

The Tortoise North American Pipeline IndexSM improved in the first fiscal quarter by 6.7% and the Tortoise MLP Index[®] by 3.2% for the same period. Fundamentals continue to show strength on the back of higher production. Partly due to greater need to export crude oil and natural gas, the organic growth opportunity for midstream companies is healthy. Our outlook for capital investments remains at approximately \$124 billion for 2019 to 2021 in MLPs, pipelines and related organic projects.

With lower leverage and improved distribution coverage, there is opportunity to fund the equity portion of projects with discretionary cash flow. Additionally, private equity interest in midstream is poised to help fund larger projects. To illustrate, Targa Resources recently sold a 45% interest in its Bakken energy infrastructure assets to funds managed by GSO Capital Partners and Blackstone Tactical Opportunities for \$1.6 billion. The transaction, valued at a 15x multiple of cash flow, assisted Targa Resources in meeting its 2019 equity needs and exemplifies how private equity investors are valuing the cash flows of energy infrastructure companies at a higher value than public investors.

Downstream

The electricity generation fuel mix has evolved over the past decade. There was a significant shift away from coal sourced electricity generation to natural gas and renewable generation, particularly wind and solar. Natural gas now garners the most market share for generation in the U.S. after many decades when coal generation dominated. This reduced CO₂ emissions by 25% from the mid-2000s to 2018 with more anticipated progress through 2050³. Wind and solar are increasingly attractive options for electricity generation due to expectations of lower costs, higher efficiencies,

and improved battery storage technology.

(unaudited)

2

Tortoise

2019 1st Quarter Report | February 28, 2019

Regulatory updates

There are three regulatory items to note. Oil and gas legislation proposed in Colorado related to drilling setbacks passed the State Senate. We believe the legislation will increase local community control over the permitting process and setback requirements. Although change comes with uncertainty, our expectation is that increasing local control in areas where oil and gas operations are active will be a net positive. Secondly, the International Maritime Organization's IMO 2020 regulation for a 0.5% global sulphur cap on fuel content draws closer. We expect it to be a tailwind beginning in late 2019 leading to strong distillate margins for refineries. Lastly, the Federal Energy Regulatory Commission (FERC) issued a Notice of Inquiry (NOI) to explore modifying the return on equity (ROE) for interstate oil and gas pipelines. Any changes would likely take effect next year. We don't anticipate a material impact as most pipeline companies now operate under negotiated rates, with most rate cases settled without ROE specified.

Capital markets

Capital markets activity remained slow during the first fiscal quarter with MLPs and other pipeline companies raising approximately \$6.6 billion in total capital, with virtually all of the issuance in debt.

Merger and acquisition activity among MLPs and other pipeline companies was light with no significant announced transactions and in total, less than \$2 billion of activity for the fiscal quarter.

Concluding thoughts

The winds shifted positively for energy in the first fiscal quarter of 2019. With better crude oil prices and recent conveyance of capital discipline, producers are set to show higher corporate returns this year. While the 2019 energy production growth level might not be as robust as 2018, production is still expected to move materially higher this year. We expect midstream companies to benefit from this growth. In addition, the midstream sector adjustment to simpler companies with stronger balance sheets and little need for equity financing is largely complete. We think this bodes well for future performance.

Sincerely,

The Tortoise Energy Team

The S&P Energy Select Sector[®] Index is a capitalization-weighted index of S&P 500[®] Index companies in the energy sector involved in the development or production of energy products. The Tortoise North American Oil and Gas Producers IndexSM is a float-adjusted, capitalization-weighted index of North American energy companies engaged primarily in the production of crude oil, condensate, natural gas or natural gas liquids (NGLs). The Tortoise North American Pipeline IndexSM is a float adjusted, capitalization-weighted index of energy pipeline companies domiciled in the United States and Canada. The Tortoise MLP Index[®] is a float-adjusted, capitalization-weighted index of energy master limited partnerships.

The Tortoise indices are the exclusive property of Tortoise Index Solutions, LLC, which has contracted with S&P Opco, LLC (a subsidiary of S&P Dow Jones Indices LLC) to calculate and maintain the Tortoise MLP Index[®], Tortoise North American Pipeline IndexSM and Tortoise North American Oil and Gas Producers IndexSM (the "Indices"). The Indices are not sponsored by S&P Dow Jones Indices or its affiliates or its third party licensors (collectively, "S&P Dow Jones Indices LLC"). S&P Dow Jones Indices will not be liable for any errors or omission in calculating the Indices. "Calculated by S&P Dow Jones Indices" and its related stylized mark(s) are service marks of S&P Dow Jones Indices and have been licensed for use by Tortoise Index Solutions, LLC and its affiliates. S&P[®] is a registered trademark of Standard & Poor's Financial Services LLC ("SPFS"), and Dow Jones[®] is a registered trademark of Dow Jones Trademark Holdings LLC ("Dow Jones").

It is not possible to invest directly in an index.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost.

1 Energy Information Administration, Short-Term Energy Outlook, March 2019

2 PIRA Natural Gas, EIA, Wood Mackenzie, BTU Analytics, IHS, EPD (Average)

3 EIA Annual Energy Outlook 2019

(unaudited)

Tortoise

3

Tortoise

Energy Infrastructure Corp. (TYG)

Fund description

TYG seeks a high level of total return with an emphasis on current distributions paid to stockholders. TYG invests primarily in equity securities of master limited partnerships (MLPs) and their affiliates that transport, gather, process or store natural gas, natural gas liquids (NGLs), crude oil and refined petroleum products.

Fund performance review

Performance in the midstream energy sector improved in the first fiscal quarter. Average coverage ratios for the fund's portfolio companies has increased from 1.38x in 3Q18 to 1.41x in 4Q18, comparatively this same ratio was 1.26x at 4Q17, while average leverage decreased from 3.86x in 3Q18 to 3.79x in 4Q18. With lower leverage and improved distribution coverage, the equity portion of projects can confidently be funded with discretionary cash flow. Since the fund's inception, it has paid out more than \$33 in cumulative distributions to stockholders. The fund's market-based and NAV-based returns for the fiscal quarter ending Feb. 28, 2019 were 4.3% and 1.7%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise MLP Index[®] returned 3.2% for the same period.

First fiscal quarter highlights

Distributions paid per share	\$0.6550
Distribution rate (as of 2/28/2019)	11.4%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	0.0%
Cumulative distributions paid per share to stockholders since inception in February 2004	\$33.7375
Market-based total return	4.3%
NAV-based total return	1.7%
Premium (discount) to NAV (as of 2/28/2019)	(1.4)%

Key asset performance drivers

Top five contributors

Western Gas Partners LP
Enterprise Products
Partners, L.P

Tallgrass Energy LP
Buckeye Partners, L.P

Energy Transfer LP

Company type

Midstream gathering and processing company
Midstream natural gas/natural gas liquids pipeline MLP
Midstream natural gas/natural gas liquids pipeline company
Midstream refined product pipeline MLP
Midstream natural gas/natural gas liquids pipeline company

Performance driver

Clarity on Colorado drilling legislation and close of LP/GP merger
Strong Q4 earnings and \$2B stock buyback announced
Market expectations for acquisition by private equity – which was confirmed post quarter
Clarity around and execution on strategic plan to reduce debt
Beat market's high expectations for Q4 earnings and delivering on leverage reduction plan

Bottom five contributors

EQM Midstream Partners, LP
Antero Midstream Partners LP
CNX Midstream Partners LP

Targa Resources Corp.
Andeavor Logistics LP

Company type

Midstream natural gas/natural gas liquids pipeline company
Midstream gathering and processing company
Midstream gathering and processing company
Midstream gathering and processing company
Midstream crude oil pipeline MLP

Performance driver

Regulatory hurdles with Mountain Valley Pipeline build
Concern around parent (AR) reducing drilling activity
Lowered 2019 guidance due to (CNX) reducing drilling activity
Reduced 2019 guidance on Bakken asset sale and expectation for lower drilling activity
Market concern on metrics of potential merger with MLPX

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be

construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

4

Tortoise

2019 1st Quarter Report | February 28, 2019

Fund structure and distribution policy

The fund is structured as a corporation and is subject to federal and state income tax on its taxable income. The fund has adopted a distribution policy in which the Board of Directors considers many factors in determining distributions to stockholders. Over the long term, the fund expects to distribute substantially all of its distributable cash flow (DCF) to holders of common stock. The fund's Board of Directors reviews the distribution rate quarterly, and may adjust the quarterly distribution throughout the year. Although the level of distributions is independent of the funds' performance in the short term, the fund expects such distributions to correlate with its performance over time.

Distributable cash flow and distributions

DCF is distributions received from investments less expenses. The total distributions received from investments include the amount received as cash distributions from investments, paid-in-kind distributions, and dividend and interest payments. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out-of-the-money options. The total expenses include current or anticipated operating expenses, leverage costs and current income taxes. Current income taxes include taxes paid on net investment income, in addition to foreign taxes, if any. Taxes incurred from realized gains on the sale of investments, expected tax benefits and deferred taxes are not included in DCF.

Income from investments decreased approximately 3.4% as compared to 4th quarter 2018 primarily due to the impact of trading and M&A activity within the fund's portfolio. Operating expenses, consisting primarily of fund advisory fees, decreased approximately 9.7% during the quarter due to lower asset-based fees. Overall leverage costs decreased approximately 3.0% as compared to 4th quarter 2018 due to lower average leverage utilization during the quarter. As a result of the changes in income and expenses, DCF decreased approximately 2.3% as compared to 4th quarter 2018. The fund paid a quarterly distribution of \$0.655 per share, which was equal to the distribution paid in the prior quarter and 1st quarter 2018. The fund has paid cumulative distributions to stockholders of \$33.7375 per share since its inception in Feb. 2004.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between distributions received from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; GAAP recognizes that a significant portion of the cash distributions received from MLPs and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; and distributions received from investments in the DCF calculation include the value of dividends paid-in-kind (additional stock or MLP units), whereas such amounts may not be included as income for GAAP purposes, and includes distributions related to direct investments when the purchase price is reduced in lieu of receiving cash distributions. Net premiums on options written (premiums received less amounts paid to buy back out-of-the-money options) with expiration dates during the fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses). Income for DCF purposes is reduced by amortizing the cost of certain investments that may not have a residual value after a known time period and by distributions received from investments deemed to be return of principal. The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense, realized and unrealized gains (losses) on interest rate swap settlements, distributions to preferred stockholders, other recurring leverage expenses, as well as taxes paid on net investment income.

"Net Investment Income (Loss), before Income Taxes" on the Statement of Operations is adjusted as follows to reconcile to DCF for 1st quarter 2019 (in thousands):

Net Investment Loss, before Income Taxes	1st Qtr 2019
	\$ (7,179)
Adjustments to reconcile to DCF:	
Distributions characterized as return of capital	38,902
Other	704
DCF	\$ 32,427

Leverage

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

The fund's leverage utilization increased \$27.0 million during 1st quarter 2019 and represented 31.9% of total assets at February 28, 2019. The fund has maintained compliance with its applicable coverage ratios. At quarter-end, including the impact of interest rate swaps, approximately 74% of the leverage cost was fixed, the weighted-average maturity was 3.7 years and the weighted-average annual rate on leverage was 3.80%. These rates will vary in the future as a result of changing floating rates, utilization of the fund's credit facilities and as leverage and swaps mature or are redeemed.

Income taxes

During 1st quarter 2019, the fund's deferred tax liability decreased by \$0.6 million to \$189.0 million, primarily as a result of an increase in value of its investment portfolio offset by potential future tax benefits obtained through renewable energy investments. The fund had net realized losses of \$10.2 million during the quarter. To the extent that the fund has taxable income, it will owe federal and state income taxes. Tax payments can be funded from investment earnings, fund assets, or borrowings.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage, taxes and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions and results and recent tax reform, please visit www.tortoiseadvisors.com.

(unaudited)

Tortoise

5

TYG Key Financial Data (supplemental unaudited information)

(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	2018				2019
	Q1 ⁽¹⁾	Q2 ⁽¹⁾	Q3 ⁽¹⁾	Q4 ⁽¹⁾	Q1 ⁽¹⁾
Total Income from Investments					
Distributions and dividends from investments	\$ 43,107	\$ 44,308	\$ 46,231	\$ 44,214	\$ 43,14
Dividends paid in kind	910	850	879	113	11
Premiums on options written	11	—	5	1,258	79
Total from investments	44,028	45,158	47,115	45,585	44,05
Operating Expenses Before Leverage					
Costs and Current Taxes					
Advisory fees	5,487	5,091	5,496	5,392	4,849
Other operating expenses	430	431	442	438	415
	5,917	5,522	5,938	5,830	5,264
Distributable cash flow before leverage costs and current taxes	38,111	39,636	41,177	39,755	38,792
Leverage costs ⁽²⁾	6,389	6,532	6,606	6,561	6,365
Current income tax expense ⁽³⁾	—	—	—	—	—
Distributable Cash Flow⁽⁴⁾	\$31,722	\$33,104	\$34,571	\$33,194	\$32,427
Net realized gain (loss), net of income taxes, for the period	\$ 7,427	\$ 25,214	\$ 55,082	\$ (45,158)	\$ (10,21
As a percent of average total assets⁽⁵⁾					
Total from investments	7.78%	8.11%	7.83%	7.91%	8.6
Operating expenses before leverage costs and current taxes	1.04%	0.99%	0.99%	1.01%	1.0
Distributable cash flow before leverage costs and current taxes	6.74%	7.12%	6.84%	6.90%	7.5
As a percent of average net assets⁽⁵⁾					
Total from investments	12.90%	13.80%	12.84%	12.90%	14.3
Operating expenses before leverage costs and current taxes	1.73%	1.69%	1.62%	1.65%	1.7
Leverage costs and current taxes	1.87%	2.00%	1.80%	1.86%	2.0
Distributable cash flow	9.30%	10.11%	9.42%	9.39%	10.5
Selected Financial Information					
Distributions paid on common stock	\$ 33,604	\$ 34,474	\$ 35,089	\$ 35,131	\$ 35,13
Distributions paid on common stock per share	0.6550	0.6550	0.6550	0.6550	0.655
Total assets, end of period ⁽⁶⁾	2,212,708	2,328,573	2,461,343	2,136,339	2,129,17
Average total assets during period ⁽⁶⁾⁽⁷⁾	2,296,522	2,208,894	2,387,915	2,311,256	2,074,90
Leverage ⁽⁸⁾	667,300	686,800	695,800	652,100	679,10
Leverage as a percent of total assets	30.2%	29.5%	28.3%	30.5%	31.
Net unrealized depreciation, end of period	(311,939)	(239,363)	(170,043)	(338,892)	(302,15
Net assets, end of period	1,315,850	1,396,104	1,499,967	1,260,300	1,245,76
Average net assets during period ⁽⁹⁾	1,383,798	1,298,263	1,455,299	1,417,581	1,243,98
Net asset value per common share	25.59	26.49	27.97	23.50	23.2
Market value per share	27.70	28.67	28.12	22.59	22.9
Shares outstanding (000's)	51,416	52,698	53,635	53,635	53,63

Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(1) the period from September through November.
 Leverage costs include interest expense, distributions to preferred stockholders, interest rate swap expenses and other recurring leverage expenses.

(2) expenses.
 Includes taxes paid on net investment income and foreign taxes, if any. Taxes related to realized gains are excluded from the calculation of

(3) Distributable Cash Flow ("DCF").

(4)

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

"Net investment income (loss), before income taxes" on the Statement of Operations is adjusted as follows to reconcile to DCF: increased by the return of capital on distributions, the dividends paid in stock and increased liquidation value, the premium on dividends paid in kind, the net premiums on options written and amortization of debt issuance costs; and decreased by realized and unrealized gains (losses) on interest rate swap settlements, distributions received that are excluded for DCF purposes and amortization on certain investments.

(5) Annualized.

(6) Includes deferred issuance and offering costs on senior notes and preferred stock.

(7) Computed by averaging month-end values within each period.

(8) Leverage consists of senior notes, preferred stock and outstanding borrowings under credit facilities.

(9) Computed by averaging daily net assets within each period.

6

Tortoise

2019 1st Quarter Report | February 28, 2019

Tortoise

Midstream Energy Fund, Inc. (NTG)

Fund description

NTG seeks to provide stockholders with a high level of total return with an emphasis on current distributions. NTG invests primarily in midstream energy equities that own and operate a network of pipeline and energy related logistical infrastructure assets with an emphasis on those that transport, gather, process and store natural gas and natural gas liquids (NGLs). NTG targets midstream energy equities, including MLPs benefiting from U.S. natural gas production and consumption expansion, with minimal direct commodity exposure.

Fund performance review

Performance in the midstream energy sector improved in the first fiscal quarter. Average coverage ratios for the fund's portfolio companies has increased from 1.38x in 3Q18 to 1.39x in 4Q18, comparatively this same ratio was 1.25x at 4Q17, while average leverage decreased from 3.86x in 3Q18 to 3.82x in 4Q18. With lower leverage and improved distribution coverage, the equity portion of projects can confidently be funded with discretionary cash flow. The fund's market-based and NAV-based returns for the fiscal quarter ending Feb. 28, 2019 were 2.6% and 2.0%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise MLP Index® returned 3.2% for the same period.

First fiscal quarter highlights

Distributions paid per share	\$0.4225
Distribution rate (as of 02/28/2019)	12.4%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	0.0%
Cumulative distributions paid per share to stockholders since inception in July 2010	\$14.1925
Market-based total return	2.6%
NAV-based total return	2.0%
Premium (discount) to NAV (as of 02/28/2019)	(4.7)%

Key asset performance drivers**Top five contributors**Western Gas Partners LP
Enterprise Products
Partners L.P.

Energy Transfer LP

Tallgrass Energy LP
Buckeye Partners, L.P.**Company type**Midstream gathering and processing MLP
Midstream natural gas/natural gas liquids
pipeline MLPMidstream natural gas/natural gas liquids
pipeline companyMidstream natural gas/natural gas liquids
pipeline company

Midstream refined product pipeline MLP

Performance driver

Clarity on Colorado drilling legislation and close of LP/GP merger

Strong Q4 earnings and \$2B stock buyback announced
Beat market's high expectations for Q4 earnings and delivering on
leverage reduction planMarket expectations for acquisition by private equity – which was
confirmed post quarter

Clarity around and execution on strategic plan to reduce debt

Bottom five contributorsEQM Midstream Partners,
LP
Antero Midstream Partners
LP
CNX Midstream Partners
LP
Shell Midstream Partners
LP
Enlink Midstream Partners,
LP**Company type**Midstream natural gas/natural gas liquids
pipeline companyMidstream gathering and processing
companyMidstream gathering and processing
company

Midstream crude oil pipeline MLP

Midstream gathering and processing MLP

Performance driver

Regulatory hurdles with Mountain Valley Pipeline build

Concern around parent (AR) reducing drilling activity

Lowered 2019 guidance due to (CNX) reducing drilling activity

Lack of clarity regarding IDR elimination plan

Concern around producers slowing drilling activity in Oklahoma

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

Tortoise

7

Tortoise

Midstream Energy Fund, Inc. (NTG) (continued)

Fund structure and distribution policy

The fund is structured as a corporation and is subject to federal and state income tax on its taxable income. The fund has adopted a distribution policy in which the Board of Directors considers many factors in determining distributions to stockholders. Over the long term, the fund expects to distribute substantially all of its distributable cash flow (DCF) to holders of common stock. The fund's Board of Directors reviews the distribution rate quarterly, and may adjust the quarterly distribution throughout the year. Although the level of distributions is independent of the funds' performance in the short term, the fund expects such distributions to correlate with its performance over time.

Distributable cash flow and distributions

DCF is distributions received from investments less expenses. The total distributions received from investments include the amount received as cash distributions from MLPs, paid-in-kind distributions, and dividend and interest payments. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out-of-the-money options. The total expenses include current or anticipated operating expenses, leverage costs and current income taxes. Current income taxes include taxes paid on net investment income in addition to foreign taxes, if any. Taxes incurred from realized gains on the sale of investments, expected tax benefits and deferred taxes are not included in DCF.

Income from investments decreased approximately 3.6% as compared to 4th quarter 2018 due primarily to the impact of trading and M&A activity within the fund's portfolio as well as decreased premiums received on written covered call options. Operating expenses, consisting primarily of fund advisory fees, decreased approximately 3.8% during the quarter due to lower asset-based fees. Leverage costs increased approximately 5.3% as compared to 4th quarter 2018 due to increased average leverage utilization during the quarter. As a result of the changes in income and expenses, DCF decreased approximately 5.2% as compared to 4th quarter 2018. The fund paid a quarterly distribution of \$0.4225 per share, which was equal to the distribution paid in the prior quarter and 1st quarter 2018. The fund has paid cumulative distributions to stockholders of \$14.1925 per share since its inception in July 2010.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between distributions received from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; and distributions received from investments in the DCF calculation include the value of dividends paid-in-kind (additional stock or MLP units), whereas such amounts may not be included as income for GAAP purposes, and includes distributions related to direct investments when the purchase price is reduced in lieu of receiving cash distributions. Net premiums on options written (premiums received less amounts paid to buy back out-of-the-money options) with expiration dates during the fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses). The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense, distributions to preferred stockholders, other recurring leverage expenses, as well as taxes paid on net investment income.

"Net Investment Income (Loss), before Income Taxes" on the Statement of Operations is adjusted as follows to reconcile to DCF for 1st quarter 2019 (in thousands):

	1st Qtr 2019
Net Investment Loss, before Income Taxes	\$ (6,070)
Adjustments to reconcile to DCF:	
Distributions characterized as return of capital	28,929
Other	673
DCF	\$ 23,532

Leverage

The fund's leverage utilization increased by \$5.5 million during 1st quarter 2019 and represented 34.6% of total assets at February 28, 2019. The fund has maintained compliance with its applicable coverage ratios. At quarter-end, approximately 74% of the leverage cost was fixed, the weighted-average maturity was 3.4 years and the weighted-average annual rate on leverage was 3.94%. These rates will vary in the future as a

result of changing floating rates, utilization of the fund's credit facility and as leverage matures or is redeemed.

Income taxes

During 1st quarter 2019, the fund's deferred tax liability increased by \$7.1 million to \$75.3 million, primarily as a result of the increase in value of its investment portfolio. The fund had net realized losses of \$29.9 million during the quarter. As of November 30, 2018, the fund had net operating losses of \$55 million for federal income tax purposes. To the extent that the fund has taxable income in the future that is not offset by net operating losses, it will owe federal and state income taxes. Tax payments can be funded from investment earnings, fund assets, or borrowings.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage, taxes and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions and results and recent tax reform, please visit www.tortoiseadvisors.com.

(unaudited)

8

Tortoise

2019 1st Quarter Report | February 28, 2019

NTG Key Financial Data (supplemental unaudited information)

(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	2018				2019
	Q1 ⁽¹⁾	Q2 ⁽¹⁾	Q3 ⁽¹⁾	Q4 ⁽¹⁾	Q1 ⁽¹⁾
Total Income from Investments					
Distributions and dividends from investments	\$ 26,429	\$ 26,236	\$ 31,413	\$ 31,874	\$ 31,399
Dividends paid in kind	546	621	644	68	69
Premiums on options written	—	—	—	1,254	542
Total from investments	26,975	26,857	32,057	33,196	32,010
Operating Expenses Before Leverage					
Costs and Current Taxes					
Advisory fees, net of fees waived	3,294	3,054	3,251	3,264	3,145
Other operating expenses	316	321	330	352	334
	3,610	3,375	3,581	3,616	3,479
Distributable cash flow before leverage costs and current taxes	23,365	23,482	28,476	29,580	28,531
Leverage costs ⁽²⁾	4,127	4,197	4,231	4,749	4,999
Current income tax expense ⁽³⁾	—	—	—	—	—
Distributable Cash Flow⁽⁴⁾	\$ 19,238	\$ 19,285	\$ 24,245	\$ 24,831	\$ 23,532
Net realized gain (loss), net of income taxes, for the period	\$ (575)	\$ 9,963	\$ 41,385	\$ (4,243)	\$ (29,889)
As a percent of average total assets⁽⁵⁾					
Total from investments	8.01%	8.29%	8.60%	8.38%	8.81%
Operating expenses before leverage costs and current taxes	1.07%	1.04%	0.96%	0.91%	0.96%
Distributable cash flow before leverage costs and current taxes	6.94%	7.25%	7.64%	7.47%	7.85%
As a percent of average net assets⁽⁵⁾					
Total from investments	12.85%	13.99%	13.86%	13.08%	14.36%
Operating expenses before leverage costs and current taxes	1.72%	1.76%	1.55%	1.42%	1.56%
Leverage costs and current taxes	1.97%	2.19%	1.83%	1.87%	2.24%
Distributable cash flow	9.16%	10.04%	10.48%	9.79%	10.56%
Selected Financial Information					
Distributions paid on common stock	\$ 19,962	\$ 19,997	\$ 20,029	\$ 26,705	\$ 26,706
Distributions paid on common stock per share	0.4225	0.4225	0.4225	0.4225	0.4225
Total assets, end of period ⁽⁶⁾	1,298,112	1,338,664	1,651,973	1,506,745	1,508,643
Average total assets during period ⁽⁶⁾⁽⁷⁾	1,365,793	1,284,852	1,479,365	1,588,197	1,472,955
Leverage ⁽⁸⁾	440,400	443,100	457,000	517,100	522,600
Leverage as a percent of total assets	33.9%	33.1%	27.7%	34.3%	34.6%
Net unrealized appreciation, end of period	70,322	114,138	150,762	23,424	75,853
Net assets, end of period	776,371	802,440	1,077,585	915,033	905,859
Average net assets during period ⁽⁹⁾	851,387	761,577	917,409	1,018,337	903,917
Net asset value per common share	16.40	16.93	17.05	14.48	14.33
Market value per common share	17.54	18.40	16.27	13.72	13.66
Shares outstanding (000's)	47,330	47,406	63,208	63,208	63,208

Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(2) Leverage costs include interest expense, distributions to preferred stockholders and other recurring leverage expenses.

Includes taxes paid on net investment income and foreign taxes, if any. Taxes related to realized gains are excluded from the calculation of

(3) Distributable Cash Flow ("DCF").

"Net investment income (loss), before income taxes" on the Statement of Operations is adjusted as follows to reconcile to DCF: increased by the return of capital on distributions, the dividends paid in stock and increased liquidation value, the premium on dividends paid in kind and

(4) amortization of debt issuance costs.

(5) Annualized.

(6) Includes deferred issuance and offering costs on senior notes and preferred stock.

(7) Computed by averaging month-end values within each period.

(8) Leverage consists of senior notes, preferred stock and outstanding borrowings under the credit facility.

(9) Computed by averaging daily net assets within each period.

Tortoise

9

Tortoise

Pipeline & Energy Fund, Inc. (TTP)

Fund description

TTP seeks a high level of total return with an emphasis on current distributions paid to stockholders. TTP invests primarily in equity securities of North American pipeline companies that transport natural gas, natural gas liquids (NGLs), crude oil and refined products and, to a lesser extent, in other energy infrastructure companies.

Fund performance review

Performance in the midstream energy sector improved in the first fiscal quarter. The fund's market-based and NAV-based returns for the fiscal quarter ending Feb. 28, 2019 were 4.9% and 2.8%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise North American Pipeline IndexSM returned 6.7% for the same period.

First fiscal quarter highlights

Distributions paid per share	\$0.4075
Distribution rate (as of 02/28/2019)	11.1%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	0.0%
Cumulative distributions paid per share to stockholders since inception in October 2011	\$12.1350
Market-based total return	4.9%
NAV-based total return	2.8%
Premium (discount) to NAV (as of 02/28/2019)	(10.2)%

Please refer to the inside front cover of the report for important information about the fund's distribution policy.

The fund's covered call strategy, which focuses on independent energy companies that are key pipeline transporters, enabled the fund to generate current income. The notional amount of the fund's covered calls averaged approximately 7% of total assets, and their out-of-the-money percentage at the time written averaged approximately 7% during the fiscal quarter.

Key asset performance drivers

Enbridge Inc.	Midstream crude oil pipeline company	Wide Canadian crude oil price differentials highlighting value of infrastructure
Tallgrass Energy LP	Midstream natural gas/natural gas liquids pipeline company	Market expectations for acquisition by private equity – which was confirmed post quarter
Plains GP Holdings, L.P	Midstream crude oil pipeline company	Expected crude oil production growth from Permian basin
ONEOK, Inc.	Midstream natural gas/natural gas liquids pipeline company	Natural gas liquids (NGL) volume growth benefitting integrated pipeline network
The Williams Companies, Inc.	Midstream gathering and processing company	Placed Atlantic Sunrise Project into service
Equitrans Midstream Corporation	Midstream natural gas/natural gas liquids pipeline company	Regulatory uncertainty related to Mountain Valley Pipeline project
Targa Resources Corp.	Midstream gathering and processing company	Reduced 2019 guidance on Bakken asset sale and expectation for lower drilling activity
Enbridge Energy Management, LLC	Midstream crude oil pipeline company	Announced acquisition by Enbridge Inc.
Concho Resources Inc.	Upstream liquids producer	Announced larger than expected decrease in capital spending
TransCanada Corporation	Midstream natural gas/natural gas liquids pipeline company	Higher leverage causing need for asset divestitures to fund capital projects

Unlike the fund return, index return is pre-expenses.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

10

Tortoise

2019 1st Quarter Report | February 28, 2019

Fund structure and distribution policy

The fund is structured to qualify as a Regulated Investment Company (RIC) allowing it to pass-through to shareholders income and capital gains earned, thus avoiding double-taxation. To qualify as a RIC, the fund must meet specific income, diversification and distribution requirements. Regarding income, at least 90 percent of the fund's gross income must be from dividends, interest and capital gains. The fund must meet quarterly diversification requirements including the requirement that at least 50 percent of the assets be in cash, cash equivalents or other securities with each single issuer of other securities not greater than 5 percent of total assets. No more than 25 percent of total assets can be invested in any one issuer other than government securities or other RIC's. The fund must also distribute at least 90 percent of its investment company income. RIC's are also subject to excise tax rules which require RIC's to distribute approximately 98 percent of net income and net capital gains to avoid a 4 percent excise tax.

The fund has adopted a distribution policy which is included on the inside front cover of this report. To summarize, the fund intends to distribute an amount closely approximating the total taxable income for the year and, if so determined by the Board, distribute all or a portion of the return of capital paid by portfolio companies during the year. The fund may designate a portion of its distributions as capital gains and may also distribute additional capital gains in the last calendar quarter of the year to meet annual excise distribution requirements. The fund distributes a fixed amount per common share, currently \$0.4075, each quarter to its common shareholders. This amount is subject to change from time to time at the discretion of the Board. Although the level of distributions is independent of the funds' performance in the short term, the fund expects such distributions to correlate with its performance over time.

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the amount received as cash or paid-in-kind distributions from common stock, master limited partnerships (MLPs), affiliates of MLPs, and pipeline and other energy companies in which the fund invests, and dividend payments on short-term investments. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out-of-the-money options. The total expenses include current or anticipated operating expenses and leverage costs.

Income from investments decreased approximately 8.1% as compared to 4th quarter 2018, primarily due to trading and M&A activity within the fund's portfolio. Operating expenses, consisting primarily of fund advisory fees, decreased approximately 10.8% during the quarter, primarily due to lower asset-based fees. Leverage costs decreased 4.0% as compared to 4th quarter 2018 primarily as a result of a decrease in average leverage utilization during the quarter. As a result of the changes in income and expenses, DCF decreased approximately 8.2% as compared to 4th quarter 2018. In addition, the fund had net realized losses on investments of \$7.0 million during 1st quarter 2019. The fund paid a quarterly distribution of \$0.4075 per share, which was unchanged over the prior quarter and 1st quarter 2018. The fund has paid cumulative distributions to stockholders of \$12.135 per share since its inception in October 2011.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distributions and dividend income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distributions and dividend income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts may not be included as income for GAAP purposes; and (4) net premiums on options written (premiums received less amounts paid to buy back out-of-the-money options) with expiration dates during the fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses).

"Net Investment Income (Loss)" on the Statement of Operations is adjusted as follows to reconcile to DCF for 1st quarter 2019 (in thousands):

	1st Qtr 2019
Net Investment Loss	\$ (291)
Adjustments to reconcile to DCF:	

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

Net premiums on options written	1,133
Distributions characterized as return of capital	2,505
Other	63
DCF	\$ 3,410

Leverage

The fund's leverage utilization decreased by \$8.0 million during 1st quarter 2019 and represented 27.1% of total assets at February 28, 2019. The fund has maintained compliance with its applicable coverage ratios. At quarter-end, approximately 71% of the leverage cost was fixed, the weighted-average maturity was 3.5 years and the weighted-average annual rate on leverage was 4.04%. These rates will vary in the future as a result of changing floating rates, utilization of the fund's credit facility and as leverage matures or is redeemed. During the quarter Series C Senior Notes with a notional amount of \$6.0 million and a fixed interest rate of 3.49% matured and were refinanced by the issuance of Series H Senior Notes with a notional amount of \$6.0 million and a fixed interest rate of 3.97%. Additionally, Series A mandatory redeemable preferred (MRP) Shares with a liquidation preference of \$16.0 million and a fixed interest rate of 4.29% were redeemed in full and refinanced by the issuance of Series B MRP Shares with a liquidation preference of \$16.0 million and a fixed interest rate of 4.57%.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

Tortoise

11

TTP Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding **Distributable Cash Flow and Selected Financial Information** is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The **Distributable Cash Flow Ratios** include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	2018				2019
	Q1 ⁽¹⁾	Q2 ⁽¹⁾	Q3 ⁽¹⁾	Q4 ⁽¹⁾	Q1 ⁽¹⁾
Total Income from Investments					
Dividends and distributions from investments, net of foreign taxes withheld	\$ 3,498	\$ 3,875	\$ 3,716	\$ 3,649	\$ 3,617
Dividends paid in kind	397	480	497	422	53
Net premiums on options written	1,125	1,294	1,235	1,154	1,133
Total from investments	5,020	5,649	5,448	5,225	4,803
Operating Expenses Before Leverage Costs					
Advisory fees, net of fees waived	732	683	734	696	606
Other operating expenses	149	150	159	147	146
	881	833	893	843	752
Distributable cash flow before leverage costs	4,139	4,816	4,555	4,382	4,051
Leverage costs ⁽²⁾	620	636	658	668	641
Distributable Cash Flow⁽³⁾	\$ 3,519	\$ 4,180	\$ 3,897	\$ 3,714	\$ 3,410
Net realized gain (loss) on investments and foreign currency translation, for the period					
	\$ 532	\$ (1,118)	\$ 826	\$ (596)	\$ (6,959)
As a percent of average total assets⁽⁴⁾					
Total from investments	7.70%	9.03%	8.16%	8.29%	8.73%
Operating expenses before leverage costs	1.35%	1.33%	1.34%	1.34%	1.37%
Distributable cash flow before leverage costs	6.35%	7.70%	6.82%	6.95%	7.36%
As a percent of average net assets⁽⁴⁾					
Total from investments	10.24%	12.65%	11.09%	11.43%	12.16%
Operating expenses before leverage costs	1.80%	1.87%	1.82%	1.84%	1.90%
Leverage costs	1.26%	1.42%	1.34%	1.46%	1.62%
Distributable cash flow	7.18%	9.36%	7.93%	8.13%	8.64%
Selected Financial Information					
Distributions paid on common stock	\$ 4,082	\$ 4,081	\$ 4,082	\$ 4,082	\$ 4,082
Distributions paid on common stock per share	0.4075	0.4075	0.4075	0.4075	0.4075
Total assets, end of period ⁽⁵⁾	245,155	258,764	268,532	235,259	227,676
Average total assets during period ⁽⁵⁾⁽⁶⁾	264,274	248,147	264,986	252,876	223,114
Leverage ⁽⁷⁾	69,800	70,100	70,800	69,800	61,800
Leverage as a percent of total assets	28.5%	27.1%	26.4%	29.7%	27.1%
Net unrealized depreciation, end of period	(38,233)	(17,798)	(6,280)	(34,897)	(23,375)
Net assets, end of period	173,723	187,444	196,073	163,202	163,313
Average net assets during period ⁽⁸⁾	198,872	177,138	194,846	183,386	160,184
Net asset value per common share	17.34	18.71	19.58	16.29	16.30
Market value per common share	16.93	17.36	17.73	14.33	14.63
Shares outstanding (000's)	10,016	10,016	10,016	10,016	10,016

Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(2) Leverage costs include interest expense, distributions to preferred stockholders and other recurring leverage expenses.

"Net investment income (loss)" on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow ("DCF"): increased by net premiums on options written, the return of capital on distributions, the dividends paid in stock and increased liquidation value, the premium

(3) on dividends paid in kind and amortization of debt issuance costs.

(4) Annualized.

(5) Includes deferred issuance and offering costs on senior notes and preferred stock.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

(6) Computed by averaging month-end values within each period.

(7) Leverage consists of senior notes, preferred stock and outstanding borrowings under the revolving credit facility.

(8) Computed by averaging daily net assets within each period.

12

Tortoise

2019 1st Quarter Report | February 28, 2019

Tortoise

Energy Independence Fund, Inc. (NDP)

Fund description

NDP seeks a high level of total return with an emphasis on current distributions paid to stockholders. NDP invests primarily in equity securities of upstream North American energy companies that engage in the exploration and production of crude oil, condensate, natural gas and natural gas liquids that generally have a significant presence in North American oil and gas fields, including shale reservoirs.

Fund performance review

Performance of upstream oil and gas producers improved in the first fiscal quarter. Crude oil prices, represented by West Texas Intermediate (WTI), ended the fiscal quarter at the high price of \$57.22 after beginning the fiscal year on Dec. 1, 2018 at \$50.93 and hitting a low for the quarter of \$42.33 in late December. Natural gas prices decreased during most of the first fiscal quarter opening the period at \$4.61 per million British thermal units (MMBtu) and quickly peaked at \$4.69 on Dec. 5, 2018. Prices subsequently fell hitting the trough price of \$2.54 on Feb. 5, 2019 and closing the period at \$2.81. The fund's market-based and NAV-based returns for the fiscal quarter ending Feb. 28, 2019 were -5.1% and -11.3%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise North American Oil and Gas Producers IndexSM returned -3.3% for the same period.

First fiscal quarter highlights

Distributions paid per share	\$ 0.4375
Distribution rate (as of 02/28/2019)	21.7%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	0.0%
Cumulative distributions paid per share to stockholders since inception in July 2012	\$ 11.3750
Market-based total return	(5.1)%
NAV-based total return	(11.3)%
Premium (discount) to NAV (as of 2/28/2019)	6.7%

The fund utilizes a covered call strategy, which seeks to generate income while reducing overall volatility. The premium income generated from this strategy helped to lower NAV volatility during the quarter. The notional amount of the fund's covered calls averaged approximately 77% of total assets and their out-of-the-money percentage at the time written averaged approximately 11% during the fiscal quarter.

Key asset performance drivers

Encana Corporation	Midstream gathering and processing company	Shareholder approval of acquisition of Newfield Exploration
Energy Transfer LP	Midstream natural gas/natural gas liquids pipeline company	Simplification transaction well received by the market Announced shift in strategy change along with increasing dividend and authorizing share buy-back program
Devon Energy Corporation	Upstream oil and gas producer Midstream refined product pipeline MLP	Bounce back after tax loss selling in December 2018 Preferred security that experienced less volatility than common stocks
Buckeye Partners, L.P. Targa Resources Corp. – Preferred Shares A	Midstream gathering and processing company	
Antero Resources Corporation	Upstream liquids producer	Natural gas producer negatively impacted by declining natural gas prices Announced significant rig reduction and decrease in capital spending
Carrizo Oil & Gas, Inc. Concho Resources Inc.	Upstream oil and natural gas producer Upstream liquids producer	Announced larger than expected decrease in capital spending Awaiting company decision on allocating between dividend increases and share buybacks
EOG Resources, Inc.	Upstream liquids producer	

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

Anadarko Petroleum Corporation

Upstream oil and natural gas producer

Concerns about the potential for new oil and gas drilling regulations in Colorado

Unlike the fund return, index return is pre-expenses.

Performance data quoted represent past performance: past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

Tortoise

13

Tortoise

Energy Independence Fund, Inc. (NDP) (continued)

Fund structure and distribution policy

The fund is structured to qualify as a Regulated Investment Company (RIC) allowing it to pass-through to shareholders income and capital gains earned, thus avoiding double-taxation. To qualify as a RIC, the fund must meet specific income, diversification and distribution requirements. Regarding income, at least 90 percent of the fund's gross income must be from dividends, interest and capital gains. The fund must meet quarterly diversification requirements including the requirement that at least 50 percent of the assets be in cash, cash equivalents or other securities with each single issuer of other securities not greater than 5 percent of total assets. No more than 25 percent of total assets can be invested in any one issuer other than government securities or other RIC's. The fund must also distribute at least 90 percent of its investment company income. RIC's are also subject to excise tax rules which require RIC's to distribute approximately 98 percent of net income and net capital gains to avoid a 4 percent excise tax.

The fund has adopted a distribution policy which intends to distribute an amount closely approximating the total taxable income for the year and, if so determined by the Board, distribute all or a portion of the return of capital paid by portfolio companies during the year. The fund may designate a portion of its distributions as capital gains and may also distribute additional capital gains in the last calendar quarter of the year to meet annual excise distribution requirements. Distribution amounts are subject to change from time to time at the discretion of the Board. Although the level of distributions is independent of the funds' performance in the short term, the fund expects such distributions to correlate with its performance over time.

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the amount received as cash or paid-in-kind distributions from investments and dividend payments on short-term investments. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out-of-the-money options. The total expenses include current or anticipated operating expenses and leverage costs.

Income from investments decreased approximately 19.5% as compared to 4th quarter 2018, primarily due to lower income on premiums from covered call options. Operating expenses, consisting primarily of fund advisory fees, decreased approximately 23.7% during the quarter due primarily to lower asset-based fees. Total leverage costs decreased approximately 23.7% as compared to 4th quarter 2018, primarily due to lower average leverage utilization during the quarter. As a result of the changes in income and expenses, DCF decreased by approximately 18.7% as compared to 4th quarter 2018. In addition, the fund had net realized losses on investments of \$37.5 million during 1st quarter 2019.

The fund maintained its quarterly distribution of \$0.4375 per share during 1st quarter 2019, which was equal to the distribution paid in the prior quarter and 1st quarter 2018. The fund has paid cumulative distributions to stockholders of \$11.375 per share since its inception in July 2012.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distributions and dividend income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distributions and dividend income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts may not be included as income for GAAP purposes; and (4) net premiums on options written (premiums received less amounts paid to buy back out-of-the-money options) with expiration dates during fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses).

"Net Investment Income (Loss)" on the Statement of Operations is adjusted as follows to reconcile to DCF for 1st quarter 2019 (in thousands):

	1st Qtr 2019
Net Investment Loss	\$ (595)
Adjustments to reconcile to DCF:	
Net premiums on options written	4,966
Distributions characterized as return of capital	904

DCF

\$5,275

Leverage

The fund's leverage utilization decreased \$14.7 million as compared to 4th quarter 2018. The fund utilizes all floating rate leverage that had an interest rate of 3.29% and represented 27.1% of total assets at quarter-end. The fund has maintained compliance with its applicable coverage ratios. The interest rate on the fund's leverage will vary in the future along with changing floating rates.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

14

Tortoise

2019 1st Quarter Report | February 28, 2019

NDP Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	2018 Q1 ⁽¹⁾	Q2 ⁽¹⁾	Q3 ⁽¹⁾	Q4 ⁽¹⁾	2019 Q1 ⁽¹⁾
Total Income from Investments					
Distributions and dividends from investments, net of foreign taxes withheld	\$ 1,453	\$ 1,363	\$ 1,139	\$ 1,167	\$ 1,250
Dividends paid in stock	194	221	229	152	—
Net premiums on options written	5,627	5,923	6,870	6,400	4,966
Total from investments	7,274	7,507	8,238	7,719	6,216
Operating Expenses Before Leverage Costs					
Advisory fees, net of fees waived	693	662	671	613	437
Other operating expenses	141	144	147	134	133
	834	806	818	747	570
Distributable cash flow before leverage costs	6,440	6,701	7,420	6,972	5,646
Leverage costs ⁽²⁾	376	435	462	486	371
Distributable Cash Flow⁽³⁾	\$6,064	\$6,266	\$6,958	\$6,486	\$5,275
Net realized gain (loss) on investments and foreign currency translation, for the period	\$5,881	\$(16,976)	\$6,433	\$(2,031)	\$(37,544)
As a percent of average total assets⁽⁴⁾					
Total from investments	11.56 %	12.33 %	13.23 %	13.91 %	15.48 %
Operating expenses before leverage costs	1.32 %	1.32 %	1.31 %	1.35 %	1.42 %
Distributable cash flow before leverage costs	10.24 %	11.01 %	11.92 %	12.56 %	14.06 %
As a percent of average net assets⁽⁴⁾					
Total from investments	15.42 %	17.01 %	18.25 %	19.29 %	21.38 %
Operating expenses before leverage costs	1.77%	1.83%	1.81%	1.87%	1.96%
Leverage costs	0.80 %	0.99 %	1.02 %	1.21 %	1.28 %
Distributable cash flow	12.85%	14.19%	15.42%	16.21%	18.14%
Selected Financial Information					
Distributions paid on common stock	\$ 6,380	\$ 6,391	\$ 6,402	\$ 6,414	\$ 6,430
Distributions paid on common stock per share	0.4375	0.4375	0.4375	0.4375	0.4375
Total assets, end of period	236,174	245,593	242,150	191,285	156,648
Average total assets during period ⁽⁵⁾	255,282	241,582	246,956	222,541	162,807
Leverage ⁽⁶⁾	68,000	65,800	65,200	57,100	42,400
Leverage as a percent of total assets	28.8 %	26.8 %	26.9 %	29.9 %	27.1 %
Net unrealized depreciation, end of period	(41,518)	(4,811)	(15,314)	(50,328)	(28,074)
Net assets, end of period	166,253	176,262	172,423	132,488	111,490
Average net assets during period ⁽⁷⁾	191,359	175,128	179,054	160,534	117,918
Net asset value per common share	11.38	12.18	11.76	9.02	7.57
Market value per common share	11.80	12.47	12.69	9.00	8.08
Shares outstanding (000's)	14,607	14,633	14,660	14,696	14,733

(1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(2) Leverage costs include interest expense and other recurring leverage expenses.

(3) "Net investment income (loss)" on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow ("DCF"): increased by net premiums on options written, the return of capital on distributions the distributions paid in stock and the premium on dividends paid in kind.

(4) Annualized.

(5) Computed by averaging month-end values within each period.

(6) Leverage consists of outstanding borrowings under the revolving credit facility.

(7) Computed by averaging daily net assets within each period.

Tortoise

Power and Energy Infrastructure Fund, Inc. (TPZ)

Fund description

TPZ seeks to provide a high level of current income to stockholders, with a secondary objective of capital appreciation. TPZ seeks to invest primarily in fixed income and dividend-paying equity securities of power and energy infrastructure companies that provide stable and defensive characteristics throughout economic cycles.

Fund performance review

Performance in the midstream energy sector improved in the first fiscal quarter. The fund's market-based and NAV-based returns for the fiscal year ending Feb. 28, 2019 were 6.9% and 4.6%, respectively (including the reinvestment of distributions). Comparatively, the TPZ Benchmark Composite* returned -4.5% for the same period. The fund's fixed income holdings outperformed its midstream energy equity holdings on a total return basis.

First fiscal quarter highlights

Monthly distributions paid per share	\$0.1250
Distribution rate (as of 2/28/2019)	8.3%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	0.0%
Cumulative distribution to stockholders since inception in July 2009	\$15.6500
Market-based total return	6.9%
NAV-based total return	4.6%
Premium (discount) to NAV (as of 2/28/2019)	(11.3)%

The TPZ Benchmark Composite includes the BofA Merrill Lynch U.S. Energy Index (CIEN), the BofA Merrill Lynch U.S. Electricity Index (CUEL) * and the Tortoise MLP Index® (TMLP). It is comprised of a blend of 70% fixed income and 30% equity securities issued by companies in the power and energy infrastructure sectors.

Please refer to the inside front cover of the report for important information about the fund's distribution policy.

Key asset performance drivers

Enbridge Inc.	Midstream crude oil pipeline company	Wide Canadian crude oil price differentials highlighting value of infrastructure
Tallgrass Energy LP	Midstream natural gas/natural gas liquids pipeline company	Market expectations for acquisition by private equity – which was confirmed post quarter
Enbridge Inc. (fixed income)	Midstream crude oil pipeline company	Wide Canadian crude oil price differentials highlighting value of infrastructure
Western Gas Partners LP	Midstream gathering and processing MLP	Clarity on Colorado drilling legislation and close of LP/GP merger
Plains GP Holdings, L.P.	Midstream crude oil pipeline company	Expected crude oil production growth from Permian basin
Targa Resources Corp.	Midstream gathering and processing company	Reduced 2019 guidance on Bakken asset sale and expectation for lower drilling activity
Equitrans Midstream Corporation	Midstream natural gas/natural gas liquids pipeline company	Regulatory uncertainty related to Mountain Valley Pipeline project
Enbridge Energy Management, LLC	Midstream crude oil pipeline company	Announced acquisition by Enbridge Inc
SemGroup Corporation	Midstream crude oil pipeline company	Relatively high leverage
Dominion Resource, Inc.	Downstream power/utility company	Regulatory uncertainty related to Atlantic Coast Pipeline project

Unlike the fund return, index return is pre-expenses.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

2019 1st Quarter Report | February 28, 2019

Fund structure and distribution policy

The fund is structured to qualify as a Regulated Investment Company (RIC) allowing it to pass-through to shareholders income and capital gains earned, thus avoiding double-taxation. To qualify as a RIC, the fund must meet specific income, diversification and distribution requirements. Regarding income, at least 90 percent of the fund gross income must be from dividends, interest and capital gains. The fund must meet quarterly diversification requirements including the requirement that at least 50 percent of the assets be in cash, cash equivalents or other securities with each single issuer of other securities not greater than 5 percent of total assets. No more than 25 percent of total assets can be invested in any one issuer other than government securities or other RIC's. The fund must also distribute at least 90 percent of its investment company income. RIC's are also subject to excise tax rules which require RIC's to distribute approximately 98 percent of net income and net capital gains to avoid a 4 percent excise tax.

The fund has adopted a distribution policy which is included on the inside front cover of this report. To summarize, the fund intends to distribute an amount closely approximating the total taxable income for the year and, if so determined by the Board, distribute all or a portion of the return of capital paid by portfolio companies during the year. The fund may designate a portion of its distributions as capital gains and may also distribute additional capital gains in the last calendar quarter of the year to meet annual excise distribution requirements. The fund distributes a fixed amount per common share, currently \$0.125, each month to its common shareholders. This amount is subject to change from time to time at the discretion of the Board. Although the level of distributions is independent of the funds' performance in the short term, the fund expects such distributions to correlate with its performance over time.

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the accrued interest from corporate bonds, cash distributions and paid-in-kind distributions from master limited partnerships (MLPs) and other equity investments and dividends earned from short-term investments. The total expenses include current or anticipated operating expenses and leverage costs.

Income from investments decreased approximately 2.1% as compared to 4th quarter 2018. Operating expenses, consisting primarily of fund advisory fees, decreased approximately 3.8% during the quarter due primarily to lower asset-based fees. Total leverage costs increased approximately 10.7% as compared to 4th quarter 2018, primarily due to an increase in interest rates during the quarter. As a result of the changes in income and expenses, DCF decreased approximately 3.7% as compared to 4th quarter 2018. In addition, the fund had net realized losses on investments of \$0.5 million during 1st quarter 2019.

The fund paid monthly distributions of \$0.125 per share during 1st quarter 2019, which was unchanged over the prior quarter and 1st quarter 2018. The fund's Board of Directors has declared monthly distributions of \$0.125 per share to be paid during 2nd quarter 2019. The fund has paid cumulative distributions to stockholders of \$15.65 per share since its inception in July 2009.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts may not be included as income for GAAP purposes; and (4) amortization of premium or discount for all securities is calculated using the yield to worst methodology for GAAP purposes while yield to call is used in calculating amortization for long-dated hybrid securities in the DCF calculation. The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense and realized and unrealized gains (losses) on interest rate swap settlements as leverage costs.

"Net Investment Income (Loss)" on the Statement of Operations is adjusted as follows to reconcile to DCF for 1st quarter 2019 (in thousands):

Net Investment Income	1st Qtr 2019
Adjustments to reconcile to DCF:	\$646

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

Distributions characterized as return of capital	1,528
Other	63
DCF	\$ 2,237

Leverage

The fund's leverage utilization was substantially unchanged as compared to 4th quarter 2018 and represented 27.5% of total assets at February 28, 2019. The fund has maintained compliance with its applicable coverage ratios. At quarter-end, including the impact of interest rate swaps, approximately 17% of the leverage cost was fixed, the weighted-average maturity was 0.6 years and the weighted-average annual rate on leverage was 3.11%. These rates will vary in the future as a result of changing floating rates and as swaps mature or are redeemed.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

Tortoise

17

TPZ Key Financial Data (supplemental unaudited information)

(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding **Distributable Cash Flow and Selected Financial Information** is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The **Distributable Cash Flow Ratios** include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	2018				2019
	Q1 ⁽¹⁾	Q2 ⁽¹⁾	Q3 ⁽¹⁾	Q4 ⁽¹⁾	Q1 ⁽¹⁾
Total Income from Investments					
Interest earned on corporate bonds	\$ 1,384	\$ 1,345	\$ 1,342	\$ 1,369	\$ 1,357
Distributions and dividends from investments, net of foreign taxes withheld	1,653	1,727	1,713	1,654	1,841
Dividends paid in kind	268	333	348	284	39
Total from investments	3,305	3,405	3,403	3,307	3,237
Operating Expenses Before Leverage Costs					
Advisory fees	481	463	481	473	447
Other operating expenses	130	137	142	137	140
	611	600	623	610	587
Distributable cash flow before leverage costs	2,694	2,805	2,780	2,697	2,650
Leverage costs ⁽²⁾	320	343	358	373	413
Distributable Cash Flow⁽³⁾	\$ 2,374	\$ 2,462	\$ 2,422	\$ 2,324	\$ 2,237
Net realized gain (loss) on investments and foreign currency translation, for the period	\$ 1,733	\$ 2,220	\$ 1,024	\$ 3,996	\$ (520)
As a percent of average total assets⁽⁴⁾					
Total from investments	6.62 %	6.95 %	6.68 %	6.55 %	6.85 %
Operating expenses before leverage costs	1.22 %	1.23 %	1.22 %	1.21 %	1.24 %
Distributable cash flow before leverage costs	5.40 %	5.72 %	5.46 %	5.34 %	5.61 %
As a percent of average net assets⁽⁴⁾					
Total from investments	8.78 %	9.51 %	9.06 %	8.93 %	9.54 %
Operating expenses before leverage costs	1.62 %	1.68 %	1.66 %	1.65 %	1.73 %
Leverage costs	0.85 %	0.96 %	0.95 %	1.01 %	1.22 %
Distributable cash flow	6.31 %	6.87 %	6.45 %	6.27 %	6.59 %
Selected Financial Information					
Distributions paid on common stock	\$ 2,607	\$ 2,607	\$ 2,606	\$ 2,607	\$ 2,607
Distributions paid on common stock per share	0.3750	0.3750	0.3750	0.3750	0.3750
Total assets, end of period	196,676	198,541	206,430	191,906	195,308
Average total assets during period ⁽⁵⁾	202,425	194,244	201,985	200,269	191,512
Leverage ⁽⁶⁾	49,200	51,200	53,200	53,400	53,800
Leverage as a percent of total assets	25.0 %	25.8 %	25.8 %	27.8 %	27.5 %
Net unrealized appreciation, end of period	10,686	14,171	20,917	3,956	9,850
Net assets, end of period	143,808	146,649	152,418	137,325	140,763
Average net assets during period ⁽⁷⁾	152,650	142,041	149,026	146,848	137,573
Net asset value per common share	20.69	21.10	21.93	19.76	20.25
Market value per common share	19.02	19.04	19.40	17.17	17.97
Shares outstanding (000's)	6,951	6,951	6,951	6,951	6,951

(1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(2) Leverage costs include interest expense, interest rate swap expenses and other recurring leverage expenses.

"Net investment income (loss)" on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow ("DCF"): increased by (3) the return of capital on distributions, the dividends paid in stock and increased liquidation value and the premium on dividends paid in kind; and decreased by realized and unrealized gains (losses) on interest rate swap settlements.

(4) Annualized.

(5) Computed by averaging month-end values within each period.

(6) Leverage consists of outstanding borrowings under the revolving credit facility.

(7) Computed by averaging daily net assets within each period.

2019 1st Quarter Report | February 28, 2019

TYG Consolidated Schedule of Investments (unaudited)

February 28, 2019

	Shares	Fair Value
Master Limited Partnerships — 133.4%		
Crude Oil Pipelines — 21.9%		
United States — 21.9%		
Adeavor Logistics LP	2,822,546	\$ 99,297,168
BP Midstream Partners LP ⁽²⁾	248,258	4,068,949
PBF Logistics LP	546,987	11,946,196
Plains All American Pipeline, L.P.	4,541,990	106,010,047
Shell Midstream Partners, L.P.	2,875,216	51,408,862
		272,731,222
Natural Gas/Natural Gas Liquids Pipelines — 38.6%		
United States — 38.6%		
Energy Transfer LP ⁽²⁾	14,421,526	213,294,366
Enterprise Products Partners L.P.	5,768,276	159,492,831
EQM Midstream Partners, LP	2,790,910	108,482,672
		481,269,869
Natural Gas Gathering/Processing — 25.4%		
United States — 25.4%		
Antero Midstream Partners LP	3,717,774	89,784,242
CNX Midstream Partners LP	2,266,153	35,148,033
DCP Midstream, LP	1,327,723	42,792,512
Noble Midstream Partners LP ⁽²⁾	272,732	9,180,159
Western Midstream Partners, LP	4,165,540	139,378,986
		316,283,932
Refined Product Pipelines — 47.5%		
United States — 47.5%		
Buckeye Partners, L.P.	3,050,605	96,033,046
Holly Energy Partners, L.P.	2,837,758	82,777,401
Magellan Midstream Partners, L.P.	2,463,844	149,974,184
MPLX LP	3,901,626	129,377,918
NuStar Energy L.P.	2,247,359	58,229,072
Phillips 66 Partners LP	1,530,570	75,089,764
		591,481,385
Total Master Limited Partnerships (Cost \$1,515,345,753)		1,661,766,408
Common Stock — 25.5%		
Marine Transportation — 1.4%		
Monaco — 1.4%		
GasLog Partners LP	778,588	17,206,795
Natural Gas Gathering/Processing — 14.9%		
United States — 14.9%		
EnLink Midstream, LLC ⁽²⁾	5,140,156	57,312,741
Targa Resources Corp. ⁽²⁾	1,457,106	58,633,945
The Williams Companies, Inc.	2,624,695	70,053,110
		185,999,796
Natural Gas/Natural Gas Liquids Pipelines — 9.2%		
United States — 9.2%		
ONEOK, Inc.	734,248	47,182,776
Tallgrass Energy, LP	2,947,065	66,692,081
		113,874,857
Total Common Stock (Cost \$314,422,899)		317,081,448
See accompanying Notes to Financial Statements.		

TYG Consolidated Schedule of Investments (unaudited) (continued)

February 28, 2019

	Shares	Fair Value
Preferred Stock — 7.7%		
Crude Oil Pipelines — 0.4%		
United States — 0.4%		
SemGroup Corporation, 7.000% ⁽³⁾⁽⁴⁾⁽⁵⁾	6,277	\$ 5,107,334
Natural Gas/Natural Gas Liquids Pipelines — 5.3%		
United States — 5.3%		
Crestwood Equity Partners LP, 9.25%	7,126,640	65,921,420
Natural Gas Gathering/Processing — 2.0%		
United States — 2.0%		
Targa Resources Corp., 9.500% ⁽³⁾⁽⁴⁾	21,758	25,181,772
Total Preferred Stock (Cost \$90,934,487)		96,210,526
Private Investments — 2.9%		
Natural Gas/Natural Gas Liquids Pipelines — 1.5%		
United States — 1.5%		
MTP Energy KMAA LLC ⁽³⁾⁽⁴⁾	N/A	18,820,343
Renewables — 1.4%		
United States — 1.4%		
TK NYS Solar Holdco, LLC ⁽³⁾⁽⁴⁾⁽⁶⁾⁽⁷⁾	N/A	17,277,203
Total Private Investments (Cost \$75,261,329)		36,097,546
Short-Term Investment — 0.0%		
United States Investment Company — 0.0%		
Invesco Government & Agency Portfolio — Institutional Class, 2.30% ⁽⁸⁾ (Cost \$110,579)	110,579	110,579
Total Investments — 169.5% (Cost \$1,996,075,047)		2,111,266,507
Interest Rate Swap Contracts — 0.0%		
\$10,000,000 notional — net unrealized appreciation ⁽⁹⁾		15,132
Total Value of Options Written (Premiums received \$500,426)⁽¹⁰⁾ — 0.0%		(307,605)
Other Assets and Liabilities — 0.2%		2,904,841
Deferred Tax Liability — (15.2)%		(189,013,208)
Credit Facility Borrowings — (10.8)%		(134,100,000)
Senior Notes — (30.5)%		(380,000,000)
Mandatory Redeemable Preferred Stock at Liquidation Value — (13.2)%		(165,000,000)
Total Net Assets Applicable to Common Stockholders — 100.0%		\$1,245,765,667

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) All or a portion of the security represents cover for outstanding call option contracts written.

Restricted securities have a total fair value of \$66,386,652, which represents 5.3% of net assets. See Note 6 to the financial statements for

(3) further disclosure.

Securities have been valued by using significant unobservable inputs in accordance with fair value procedures and are categorized as level 3

(4) investments, as more fully described in Note 2 to the financial statements.

(5) Security distributions are paid-in-kind. Cash value of the 7.0% coupon is added to the liquidation preference of the preferred stock.

(6) Deemed to be an affiliate of the fund.

(7) See Notes 7 and 13 to the financial statements for further disclosure.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

(8) Rate indicated is the current yield as of February 28, 2019.

(9) See Schedule of Interest Rate Swap Contracts and Note 12 to the financial statements for further disclosure.

(10) See Schedule of Options Written and Note 12 to the financial statements for further disclosure.

See accompanying Notes to Financial Statements.

2019 1st Quarter Report | February 28, 2019

NTG Schedule of Investments (unaudited)

February 28, 2019

	Shares	Fair Value
Master Limited Partnerships — 128.5%		
Crude Oil Pipelines — 25.2%		
United States — 25.2%		
Adeavor Logistics LP	2,148,431	\$ 75,581,803
BP Midstream Partners LP(2)	284,174	4,657,612
Delek Logistics Partners, LP	287,927	8,960,288
PBF Logistics LP	558,002	12,186,764
Plains All American Pipeline, L.P.	3,133,427	73,134,186
Shell Midstream Partners, L.P.	2,985,199	53,375,358
		227,896,011
Natural Gas/Natural Gas Liquids Pipelines — 39.5%		
United States — 39.5%		
Energy Transfer LP(2)	10,396,099	153,758,301
Enterprise Products Partners L.P.	4,297,228	118,818,354
EQM Midstream Partners, LP	2,190,173	85,132,024
		357,708,679
Natural Gas Gathering/Processing — 25.5%		
United States — 25.5%		
Antero Midstream Partners LP	2,083,716	50,321,741
CNX Midstream Partners, LP	1,527,376	23,689,602
DCP Midstream, LP	1,305,845	42,087,384
Noble Midstream Partners LP(2)	73,915	2,487,979
Western Midstream Partners, LP	3,366,736	112,650,980
		231,237,686
Refined Product Pipelines — 38.3%		
United States — 38.3%		
Buckeye Partners, L.P.	1,864,308	58,688,416
Holly Energy Partners, L.P.	1,980,183	57,761,938
Magellan Midstream Partners, L.P.	1,028,705	62,617,273
MPLX LP	2,433,963	80,710,213
NuStar Energy L.P.	1,550,921	40,184,363
Phillips 66 Partners LP	956,959	46,948,409
		346,910,612
Total Master Limited Partnerships (Cost \$1,127,481,523)		1,163,752,988
Common Stock — 31.0%		
Marine Transportation — 1.3%		
Monaco — 1.3%		
GasLog Partners LP	524,765	11,597,306
Natural Gas Gathering/Processing — 17.4%		
United States — 17.4%		
EnLink Midstream, LLC(2)	5,251,167	58,550,510
Targa Resources Corp.(2)	783,617	31,532,749
The Williams Companies, Inc.	2,520,370	67,268,675
		157,351,934
Natural Gas/Natural Gas Liquids Pipelines — 12.3%		
United States — 12.3%		
ONEOK, Inc.	692,991	44,531,602
Tallgrass Energy, LP	2,970,456	67,221,419

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

	111,753,021
Total Common Stock	
(Cost \$278,481,397)	280,702,261
Preferred Stock — 6.9%	
Crude Oil Pipelines — 0.3%	
United States — 0.3%	
SemGroup Corporation, 7.000% ⁽³⁾⁽⁴⁾⁽⁵⁾	3,763
	3,061,797
Natural Gas Gathering/Processing — 1.6%	
United States — 1.6%	
Targa Resources Corp., 9.500% ⁽³⁾⁽⁴⁾	12,252
	14,179,937
Natural Gas/Natural Gas Liquids Pipelines — 5.0%	
United States — 5.0%	
Crestwood Equity Partners LP, 9.25%	4,898,611
Total Preferred Stock	
(Cost \$60,535,609)	62,553,886
Short-Term Investment — 0.0%	
United States Investment Company — 0.0%	
First American Government Obligations Fund,	
2.33% ⁽⁶⁾ (Cost \$156,592)	156,592
	156,592
Total Investments — 166.4%	
(Cost \$1,466,655,121)	
	1,507,165,727
Total Value of Options Written	
(Premiums received \$300,213)⁽⁷⁾ — (0.0)%^(d)	(163,419)
Other Assets and Liabilities — (0.4)%	(3,281,530)
Deferred Tax Liability — (8.3)%	(75,261,725)
Credit Facility Borrowings — (8.7)%	(78,600,000)
Senior Notes — (34.4)%	(312,000,000)
Mandatory Redeemable Preferred Stock	
at Liquidation Value — (14.6)%	(132,000,000)
Total Net Assets Applicable to	
Common Stockholders — 100.0%	\$905,859,053

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) All or a portion of the security represents cover for outstanding call option contracts written.

(3) Restricted securities have a total fair value of \$17,241,734, which represents 1.9% of net assets. See Note 6 to the financial statements for further disclosure.

(4) Securities have been valued by using significant unobservable inputs in accordance with fair value procedures and are categorized as level 3 investments, as more fully described in Note 2 to the financial statements.

(5) Security distributions are paid-in-kind. Cash value of the 7.0% coupon is added to the liquidation preference of the preferred stock.

(6) Rate indicated is the current yield as of February 28, 2019.

(7) See Schedule of Options Written and Note 12 to the financial statements for further disclosure.

See accompanying Notes to Financial Statements.

TTP Schedule of Investments (unaudited)

February 28, 2019

	Shares	Fair Value
Common Stock — 99.9%		
Marine Transportation — 1.5%		
Monaco — 1.5%		
GasLog Partners LP	111,052	\$ 2,454,249
Crude Oil Pipelines — 40.1%		
Canada — 24.6%		
Gibson Energy Inc	188,122	3,043,518
Enbridge Inc.	629,779	23,295,526
Inter Pipeline Ltd.	434,018	6,978,852
Pembina Pipeline Corporation	187,888	6,876,163
United States — 15.5%		
Plains GP Holdings, L.P.	827,799	19,196,659
SemGroup Corporation	382,241	6,016,473
		65,407,191
Natural Gas Gathering/Processing — 19.1%		
United States — 19.1%		
EnLink Midstream, LLC	818,478	9,126,028
Targa Resources Corp.	280,249	11,277,220
The Williams Companies, Inc.	402,880	10,752,867
		31,156,115
Natural Gas/Natural Gas Liquids Pipelines — 28.4%		
Canada — 3.8%		
TransCanada Corporation	137,605	6,153,696
United States — 24.6%		
Equitrans Midstream Corporation	269,856	4,760,260
ONEOK, Inc.	316,118	20,313,743
Tallgrass Energy LP	670,935	15,183,259
		46,410,958
Oil and Gas Production — 10.8%		
United States — 10.8%		
Anadarko Petroleum Corporation ⁽²⁾	17,700	769,950
Antero Resources Corporation ⁽²⁾⁽³⁾	51,800	448,588
Cabot Oil & Gas Corporation ⁽²⁾	38,300	942,946
Carrizo Oil & Gas, Inc. ⁽²⁾⁽³⁾	18,300	200,934
Cimarex Energy Co. ⁽²⁾	14,400	1,035,504
Concho Resources Inc. ⁽²⁾⁽³⁾	15,700	1,727,000
Continental Resources, Inc. ⁽²⁾⁽³⁾	17,700	789,597
Diamondback Energy, Inc. ⁽²⁾	6,000	617,580
Encana Corporation ⁽²⁾	76,950	557,888
EOG Resources, Inc. ⁽²⁾	18,700	1,757,800
EQT Corporation ⁽²⁾	30,700	556,284
Laredo Petroleum, Inc. ⁽²⁾⁽³⁾	64,600	221,578
Noble Energy, Inc. ⁽²⁾	28,700	635,705
Parsley Energy, Inc. ⁽²⁾⁽³⁾	22,600	409,964
PDC Energy, Inc. ⁽²⁾⁽³⁾	7,900	292,853
Pioneer Natural Resources Company ⁽²⁾	6,100	859,795
Range Resources Corporation ⁽²⁾	64,000	684,800
Viper Energy Partners LP ⁽²⁾	101,400	3,337,074
WPX Energy, Inc. ⁽²⁾⁽³⁾	149,900	1,849,766
		17,695,606
Total Common Stock		
(Cost \$185,645,182)		163,124,119
Master Limited Partnerships — 34.0%		
Crude Oil Pipelines — 4.5%		
United States — 4.5%		

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

Andeavor Logistics LP	58,053	2,042,305
BP Midstream Partners LP	33,891	555,473
Genesis Energy L.P.	46,531	1,002,743
PBF Logistics LP	62,131	1,356,941
Shell Midstream Partners, L.P.	132,089	2,361,751
		7,319,213
Natural Gas/Natural Gas Liquids Pipelines — 11.5%		
United States — 11.5%		
Energy Transfer LP	958,092	14,170,186
Enterprise Products Partners L.P.	145,209	4,015,029
EQM Midstream Partners, LP	16,045	623,669
		18,808,884
Natural Gas Gathering/Processing — 2.3%		
United States — 2.3%		
CNX Midstream Partners LP	60,605	939,984
DCP Midstream, LP	6,327	203,919
Western Midstream Partners, LP	77,060	2,578,420
		3,722,323
Refined Product Pipelines — 15.7%		
United States — 15.7%		
Buckeye Partners, L.P.	130,111	4,095,894
Holly Energy Partners, L.P.	168,476	4,914,445
Magellan Midstream Partners, L.P.	35,211	2,143,294
MPLX LP	245,647	8,145,655
NuStar Energy L.P.	135,021	3,498,394
Phillips 66 Partners LP	56,933	2,793,133
		25,590,815
Total Master Limited Partnerships (Cost \$56,880,317)		55,441,235
See accompanying Notes to Financial Statements.		

2019 1st Quarter Report | February 28, 2019

TTP Schedule of Investments (unaudited) (continued)
February 28, 2019

	Shares	Fair Value
Preferred Stock — 4.7%		
Crude Oil Pipelines — 1.4%		
United States — 1.4%		
SemGroup Corporation., 7.000%(4)(5)(6)	2,877	\$ 2,340,895
Natural Gas Gathering/Processing — 1.5%		
United States — 1.5%		
Targa Resources Corp., 9.500%(4)(5)	2,108	2,439,708
Power — 1.8%		
United States — 1.8%		
Sempra Energy, 6.000%, 01/15/2021	28,811	2,988,277
Total Preferred Stock (Cost \$7,463,902)		7,768,880
Short-Term Investment — 0.1%		
United States Investment Company — 0.1%		
Invesco Government & Agency Portfolio — Institutional Class, 2.30%(7) (Cost \$225,157)	225,157	225,157
Total Investments — 138.7% (Cost \$250,214,558)		226,559,391
Total Value of Options Written (Premiums received \$384,369)⁽⁸⁾ — (0.1)%⁽⁴⁾		(121,046)
Other Assets and Liabilities — (0.8)%		(1,325,450)
Credit Facility Borrowings — (7.2)%		(11,800,000)
Senior Notes — (20.8)%		(34,000,000)
Mandatory Redeemable Preferred Stock at Liquidation Value — (9.8)%		(16,000,000)
Total Net Assets Applicable to Common Stockholders — 100.0%		\$ 163,312,895

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) All or a portion of the security represents cover for outstanding call option contracts written.

(3) Non-income producing security.

Restricted securities have a total fair value of \$4,780,603, which represents 2.9% of net assets. See Note 6 to the financial statements for further disclosure.

(4) disclosure. Securities have been valued by using significant unobservable inputs in accordance with fair value procedures and are categorized as level 3

(5) investments, as more fully described in Note 2 to the financial statements.

(6) Security distributions are paid-in-kind. Cash value of the 7.0% coupon is added to the liquidation preference of the preferred stock.

(7) Rate indicated is the current yield as of February 28, 2019.

(8) See Schedule of Options Written and Note 12 to the financial statements for further disclosure.

See accompanying Notes to Financial Statements.

Tortoise

23

NDP Schedule of Investments (unaudited)

February 28, 2019

	Shares	Fair Value
Common Stock — 135.2%		
Natural Gas/Natural Gas Liquids Pipelines — 0.1%		
United States — 0.1%		
Tallgrass Energy LP	6,688	\$ 151,350
Oil and Gas Production — 135.1%		
United States — 135.1%		
Anadarko Petroleum Corporation ⁽²⁾	164,000	7,134,000
Antero Resources Corporation ⁽²⁾⁽³⁾	756,900	6,554,754
Apache Corp. ⁽²⁾	96,800	3,211,824
Cabot Oil & Gas Corporation ⁽²⁾	486,200	11,970,244
Carrizo Oil & Gas, Inc. ⁽²⁾⁽³⁾	391,700	4,300,866
Centennial Resource Development, Inc. ⁽²⁾⁽³⁾	190,400	1,726,928
Cimarex Energy Co. ⁽²⁾	53,500	3,847,185
Concho Resources Inc. ⁽²⁾⁽³⁾	100,500	11,055,000
Continental Resources, Inc. ⁽²⁾⁽³⁾	212,300	9,470,703
Devon Energy Corporation ⁽²⁾	247,700	7,309,627
Diamondback Energy, Inc. ⁽²⁾	69,700	7,174,221
Encana Corporation ⁽²⁾	947,900	6,872,275
EOG Resources, Inc. ⁽²⁾	74,300	6,984,200
EQT Corporation ⁽²⁾	652,600	11,825,112
Laredo Petroleum, Inc. ⁽²⁾⁽³⁾	417,200	1,430,996
Noble Energy, Inc. ⁽²⁾	298,100	6,602,915
Parsley Energy, Inc. ⁽²⁾⁽³⁾	344,900	6,256,486
PDC Energy, Inc. ⁽²⁾⁽³⁾	85,200	3,158,364
Pioneer Natural Resources Company ⁽²⁾	83,700	11,797,515
Range Resources Corporation ⁽²⁾	614,900	6,579,430
SM Energy Company ⁽²⁾	66,000	1,078,440
Viper Energy Partners LP ⁽²⁾	142,000	4,673,220
Whiting Petroleum Corporation ⁽²⁾⁽³⁾	112,200	2,734,314
WPX Energy, Inc. ⁽²⁾⁽³⁾	551,800	6,809,212
		150,557,831
Total Common Stock (Cost \$180,706,789)		150,709,181
Master Limited Partnerships — 2.4%		
Crude Oil Pipelines — 0.2%		
United States — 0.2%		
PBF Logistics LP	9,599	209,643
Refined Product Pipelines — 2.2%		
United States — 2.2%		
Holly Energy Partners, L.P.	85,924	2,506,403
Total Master Limited Partnerships (Cost \$2,615,577)		2,716,046
Preferred Stock — 2.1%		
Natural Gas Gathering/Processing — 2.1%		
United States — 2.1%		
Targa Resources Corp., 9.500% ⁽⁴⁾⁽⁵⁾ (Cost \$1,575,441)	1,997	2,311,242
Short-Term Investment — 0.2%		
United States Investment Company — 0.2%		
Invesco Government & Agency Portfolio — Institutional Class, 2.30% ⁽⁶⁾ (Cost \$211,529)	211,529	211,529

Total Investments — 139.9%	
(Cost \$185,109,336)	155,947,998
Total Value of Options Written	
(Premiums received \$1,707,021)⁽⁷⁾ — (0.6)%^(d)	(633,475)
Other Assets and Liabilities — (1.3)%	(1,424,857)
Credit Facility Borrowings — (38.0)%	(42,400,000)
Total Net Assets Applicable to	
Common Stockholders — 100.0%	\$ 111,489,666

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) All or a portion of the security represents cover for outstanding call option contracts written.

(3) Non-income producing security.

Restricted securities have a total fair value of \$2,311,242, which represents 2.1% of net assets. See Note 6 to the financial statements for further disclosure.

(4) disclosure.
Securities have been valued by using significant unobservable inputs in accordance with fair value procedures and are categorized as level 3 investments, as more fully described in Note 2 to the financial statements.

(5) investments, as more fully described in Note 2 to the financial statements.

(6) Rate indicated is the current yield as of February 28, 2019.

(7) See Schedule of Options Written and Note 12 to the financial statements for further disclosure.

See accompanying Notes to Financial Statements.

2019 1st Quarter Report | February 28, 2019

TPZ Schedule of Investments (unaudited)

February 28, 2019

	Principal Amount	Fair Value
Corporate Bonds — 69.8%		
Crude Oil Pipelines — 10.9%		
Canada — 5.6%		
Enbridge Inc., 5.500%, 07/15/2077	\$8,500,000	\$7,856,949
United States — 5.3%		
SemGroup Corp., 6.375%, 03/15/2025	6,000,000	5,655,000
SemGroup Corp., 5.625%, 11/15/2023	2,000,000	1,870,000
		15,381,949
Natural Gas/Natural Gas Liquids Pipelines — 30.8%		
Canada — 5.5%		
TransCanada Corporation, 5.625%, 05/20/2075	7,000,000	6,755,000
TransCanada Corporation, 5.300%, 03/15/2077	1,000,000	930,000
United States — 25.3%		
Cheniere Corp., 7.000%, 06/30/2024	4,000,000	4,430,000
Cheniere Corp., 5.875%, 03/31/2025	2,000,000	2,130,020
Columbia Pipeline Group, Inc., 3.300%, 06/01/2020	2,000,000	2,002,220
Florida Gas Transmission Co., LLC, 5.450%, 07/15/2020 ⁽²⁾	1,500,000	1,538,019
Kinder Morgan, Inc., 6.500%, 09/15/2020	4,000,000	4,194,780
Kinder Morgan, Inc., 4.300%, 03/01/2028	3,000,000	3,033,159
Midcontinent Express Pipeline LLC, 6.700%, 09/15/2019 ⁽²⁾	2,000,000	2,004,850
NGPL PipeCo LLC, 4.875%, 08/15/2027 ⁽²⁾	2,000,000	2,011,876
ONEOK, Inc., 4.250%, 02/01/2022	4,500,000	4,597,294
ONEOK, Inc., 7.500%, 09/01/2023	2,000,000	2,273,824
Ruby Pipeline, LLC, 6.000%, 04/01/2022 ⁽²⁾	1,261,364	1,216,622
Southern Star Central Corp., 5.125%, 07/15/2022 ⁽²⁾	3,000,000	2,970,000
Tallgrass Energy LP, 5.500%, 01/15/2028 ⁽²⁾	3,250,000	3,241,875
		43,329,539
Natural Gas Gathering/Processing — 13.4%		
United States — 13.4%		
Blue Racer Midstream, LLC, 6.625%, 07/15/2026 ⁽²⁾	5,900,000	6,018,000
Hess Infrastructure Partners, 5.625%, 02/15/2026 ⁽²⁾	4,160,000	4,180,800
The Williams Companies, Inc., 7.875%, 09/01/2021	5,000,000	5,495,430

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

The Williams Companies, Inc., 4.550%, 06/24/2024	3,000,000	3,102,779 18,797,009
---	-----------	-------------------------

Oil and Gas Production — 3.8%
United States — 3.8%

Ascent Resources Utica Holdings, LLC, 10.000%, 04/01/2022 ⁽²⁾	1,302,000	1,402,905
Ascent Resources Utica Holdings, LLC, 7.000%, 11/01/2026 ⁽²⁾	2,000,000	1,930,000
EQT Corporation, 8.125%, 06/01/2019	2,000,000	2,025,422 5,358,327

Power/Utility — 10.9%
United States — 10.9%

The AES Corporation, 5.500%, 04/15/2025	4,000,000	4,125,000
Duquesne Light Holdings, Inc., 6.400%, 09/15/2020 ⁽²⁾	3,000,000	3,124,239
Duquesne Light Holdings, Inc., 5.900%, 12/01/2021 ⁽²⁾	2,000,000	2,107,314
NextEra Energy, Inc., 4.800%, 12/01/2077	4,500,000	3,937,500
NV Energy Inc., 6.250%, 11/15/2020	1,000,000	1,051,403
Pattern Energy Group Inc., 5.875%, 02/01/2024 ⁽²⁾	1,000,000	1,018,380 15,363,836

Total Corporate Bonds (Cost \$98,129,746)		98,230,660
--	--	------------

See accompanying Notes to Financial Statements.

Tortoise

25

TPZ Schedule of Investments (unaudited) (continued)

February 28, 2019

	Shares	Fair Value
Master Limited Partnerships — 32.4%		
Crude Oil Pipelines — 4.2%		
United States — 4.2%		
Andeavor Logistics LP	68,526	\$ 2,410,745
BP Midstream Partners LP	25,000	409,750
PBF Logistics LP	72,237	1,577,656
Shell Midstream Partners, L.P.	89,044	1,592,107
		5,990,258
Natural Gas/Natural Gas Liquids Pipelines — 9.7%		
United States — 9.7%		
Energy Transfer LP	717,787	10,616,068
Enterprise Products Partners L.P.	98,682	2,728,557
EQM Midstream Partners, LP	8,010	311,349
		13,655,974
Natural Gas Gathering/Processing — 5.2%		
United States — 5.2%		
CNX Midstream Partners, LP	47,302	733,654
DCP Midstream, LP	59,580	1,920,263
Western Midstream Partners, LP	138,197	4,624,072
		7,277,989
Refined Product Pipelines — 13.3%		
United States — 13.3%		
Buckeye Partners, L.P.	88,546	2,787,428
Holly Energy Partners, L.P.	147,585	4,305,054
Magellan Midstream Partners, L.P.	36,250	2,206,538
MPLX LP	140,992	4,675,295
NuStar Energy L.P.	102,338	2,651,578
Phillips 66 Partners LP	41,654	2,043,545
		18,669,438
Total Master Limited Partnerships (Cost \$39,913,457)		45,593,659
Common Stock — 29.4%		
Crude Oil Pipelines — 10.6%		
United States — 10.6%		
Enbridge Inc.	220,733	8,164,915
Plains GP Holdings, L.P.	292,549	6,784,211
		14,949,126
Marine Transportation — 1.4%		
Monaco — 1.4%		
GasLog Partners LP	86,675	1,915,518
Natural Gas/Natural Gas Liquids Pipelines — 10.8%		
United States — 10.8%		
Equitrans Midstream Corporation	89,560	1,579,838
ONEOK, Inc.	69,117	4,441,458
Tallgrass Energy LP	408,782	9,250,737
		15,272,033
Natural Gas Gathering/Processing — 6.6%		
United States — 6.6%		
EnLink Midstream LLC	273,224	3,046,448
Targa Resources Corp.	154,583	6,220,420
		9,266,868
Total Common Stock		

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

(Cost \$37,888,411)		41,403,545
Preferred Stock — 5.7%		
Crude Oil Pipelines — 1.2%		
United States — 1.2%		
SemGroup Corporation, 7.000%(2)(3)(4)	2,120	1,724,956
Natural Gas Gathering/Processing — 1.4%		
United States — 1.4%		
Targa Resources Corp., 9.500%(2)(3)	1,685	1,950,146
Power/Utility — 3.1%		
United States — 3.1%		
DTE Energy, 6.500%, 10/01/2019	39,600	2,193,444
Sempra Energy, 6.000%, 01/15/2021	21,189	2,197,723
		4,391,167
Total Preferred Stock (Cost \$7,602,200)		8,066,269
Short-Term Investment — 0.1%		
United States Investment Company — 0.1%		
Invesco Government & Agency Portfolio — Institutional Class, 2.30%(5) (Cost \$115,089)	115,089	115,089
Total Investments — 137.4% (Cost \$183,648,903)		193,409,222
Interest Rate Swap Contracts — 0.0%		
\$9,000,000 notional — net unrealized appreciation(6)		77,323
Other Assets and Liabilities — 0.8%		1,076,486
Credit Facility Borrowings — (38.2)%		(53,800,000)
Total Net Assets Applicable to Common Stockholders — 100.0%		\$ 140,763,031

(1) Calculated as a percentage of net assets applicable to common stockholders.

Restricted securities have a total fair value of \$36,439,982 which represents 25.9% of net assets. See Note 6 to the financial statements for (2) further disclosure.

Securities have been valued by using significant unobservable inputs in accordance with fair value procedures and are categorized as level 3 (3) investments, as more fully described in Note 2 to the financial statements.

(4) Security distributions are paid-in-kind. Cash value of the 7.0% coupon is added to the liquidation preference of the preferred stock.

(5) Rate indicated is the current yield as of February 28, 2019.

(6) See Schedule of Interest Rate Swap Contracts and Note 12 to the financial statements for further disclosure.

See accompanying Notes to Financial Statements.

2019 1st Quarter Report | February 28, 2019

Schedule of Interest Rate Swap Contracts (unaudited)

February 28, 2019

TYG					
	Maturity	Notional	Fixed Rate	Floating Rate	Unrealized
Counterparty	Date	Amount	Paid by	Received by	Appreciation
The Bank of Nova Scotia	09/02/2021	\$ 10,000,000	TYG 2.381%	TYG 1-month U.S. Dollar LIBOR	\$ 15,132
TPZ					
	Maturity	Notional	Fixed Rate	Floating Rate	Unrealized
Counterparty	Date	Amount	Paid by	Received by	Appreciation
Wells Fargo Bank, N.A.	11/29/2019	\$ 6,000,000	TPZ 1.330%	TPZ 3-month U.S. Dollar LIBOR	\$ 57,762
Wells Fargo Bank, N.A.	08/06/2020	3,000,000	2.180%	3-month U.S. Dollar LIBOR	19,561
		\$ 9,000,000			\$ 77,323

See accompanying Notes to Financial Statements.

Tortoise

27

Schedule of Options Written (unaudited)

February 28, 2019

TYG					
Call Options Written	Expiration Date	Strike Price	Contracts	Notional Value	Fair Value
BP Midstream Partners LP	March 2019	\$ 17.50	1,300	\$2,275,000	\$(26,000)
Energy Transfer LP	March 2019	16.00	12,068	19,308,800	(24,136)
EnLink Midstream LLC	March 2019	12.50	2,980	3,725,000	(14,900)
Noble Midstream Partners LP	March 2019	35.00	2,727	9,544,500	(212,706)
Targa Resources Corp.	March 2019	48.00	2,389	11,467,200	(29,863)
Total Value of Call Options Written (Premiums received \$500,426)				\$46,320,500	\$(307,605)

NTG					
Call Options Written	Expiration Date	Strike Price	Contracts	Notional Value	Fair Value
BP Midstream Partners LP	March 2019	\$ 17.50	2,841	\$4,971,750	\$(56,820)
Energy Transfer LP	March 2019	16.00	8,572	13,715,200	(17,144)
EnLink Midstream LLC	March 2019	12.50	2,120	2,650,000	(10,600)
Noble Midstream Partners LP	March 2019	35.00	739	2,586,500	(57,642)
Targa Resources Corp.	March 2019	48.00	1,697	8,145,600	(21,213)
Total Value of Call Options Written (Premiums received \$300,213)				\$32,069,050	\$(163,419)

TTP					
Call Options Written	Expiration Date	Strike Price	Contracts	Notional Value	Fair Value
Anadarko Petroleum Corporation	March 2019	\$ 46.00	177	\$814,200	\$(5,841)
Antero Resources Corporation	March 2019	9.80	518	507,640	(850)
Cabot Oil & Gas Corporation	March 2019	26.00	383	995,800	(5,745)
Carrizo Oil & Gas, Inc.	March 2019	13.15	183	240,645	(459)
Cimarex Energy Co.	March 2019	80.00	144	1,152,000	(2,160)
Concho Resources Inc.	March 2019	125.00	157	1,962,500	(2,355)
Continental Resources, Inc.	March 2019	49.00	177	867,300	(2,655)
Diamondback Energy, Inc.	March 2019	110.00	60	660,000	(3,300)
EOG Resources, Inc.	March 2019	105.00	187	1,963,500	(1,870)
Encana Corporation	March 2019	7.25	769	557,525	(20,694)
EQT Corporation	March 2019	20.00	307	614,000	(4,298)
Laredo Petroleum, Inc.	March 2019	3.81	646	246,126	(1,019)
Noble Energy, Inc.	March 2019	23.50	287	674,450	(5,870)
Parsley Energy, Inc.	March 2019	19.70	226	445,220	(3,322)
PDC Energy, Inc.	March 2019	40.00	79	316,000	(2,765)
Pioneer Natural Resources Company	March 2019	155.00	61	945,500	(1,525)
Range Resources Corporation	March 2019	11.00	637	700,700	(15,925)
Viper Energy Partners LP	March 2019	35.00	708	2,478,000	(14,160)
WPX Energy, Inc.	March 2019	13.00	1,499	1,948,700	(26,233)
Total Value of Call Options Written (Premiums received \$384,369)				\$18,089,806	\$(121,046)

See accompanying Notes to Financial Statements.

2019 1st Quarter Report | February 28, 2019

Schedule of Options Written (unaudited) (continued)

February 28, 2019

NDP		Strike	Contracts	Notional	Fair Value
Call Options Written	Expiration Date	Price		Value	
Anadarko Petroleum Corporation	March 2019	\$ 50.00	1,640	\$ 8,200,000	\$ (4,920)
Antero Resources Corporation	March 2019	11.00	7,569	8,325,900	(2,656)
Apache Corp.	March 2019	37.00	260	962,000	(2,080)
Apache Corp.	March 2019	37.50	708	2,655,000	(4,248)
Cabot Oil & Gas Corporation	March 2019	27.50	4,862	13,370,500	(20,909)
Carrizo Oil & Gas, Inc.	March 2019	14.00	3,917	5,483,800	(19,585)
Centennial Resource Development, Inc.	March 2019	14.25	1,904	2,713,200	(1,138)
Cimarex Energy Co.	March 2019	80.00	133	1,064,000	(1,995)
Cimarex Energy Co.	March 2019	81.50	93	757,950	(1,225)
Cimarex Energy Co.	March 2019	83.40	309	2,577,060	(2,794)
Concho Resources Inc.	March 2019	135.00	1,005	13,567,500	(7,538)
Continental Resources, Inc.	March 2019	50.00	2,123	10,615,000	(21,230)
Devon Energy Corporation	March 2019	31.00	2,477	7,678,700	(74,310)
Diamondback Energy, Inc.	March 2019	115.00	697	8,015,500	(11,849)
Encana Corporation	March 2019	7.50	9,479	7,109,250	(255,087)
EOG Resources, Inc.	March 2019	109.00	743	8,098,700	(5,201)
EQT Corporation	March 2019	20.50	6,526	13,378,300	(50,938)
Laredo Petroleum, Inc.	March 2019	4.22	4,172	1,760,584	(3,121)
Noble Energy, Inc.	March 2019	26.25	2,981	7,825,125	(6,325)
Parsley Energy, Inc.	March 2019	20.60	3,449	7,104,940	(22,418)
PDC Energy, Inc.	March 2019	42.50	852	3,621,000	(11,991)
Pioneer Natural Resources Company	March 2019	160.00	837	13,392,000	(6,696)
Range Resources Corporation	March 2019	11.70	6,149	7,194,330	(60,036)
SM Energy Company	March 2019	20.85	660	1,376,100	(377)
Viper Energy Partners LP	March 2019	39.00	962	3,751,800	(4,810)
Whiting Petroleum Corporation	March 2019	32.00	1,122	3,590,400	(5,610)
WPX Energy, Inc.	March 2019	14.55	5,518	8,028,690	(24,388)
Total Value of Call Options Written (Premiums received \$1,707,021)				\$ 172,217,329	\$ (633,475)

See accompanying Notes to Financial Statements.

Tortoise

29

Statements of Assets & Liabilities (unaudited)
February 28, 2019

	Tortoise Energy Infrastructure Corp.⁽¹⁾	Tortoise Midstream Energy Fund, Inc.
Assets		
Investments in unaffiliated securities at fair value ⁽²⁾	\$ 2,093,989,304	\$ 1,507,165,727
Investments in affiliated securities at fair value ⁽³⁾	17,277,203	—
Receivable for Adviser fee waiver	—	123,781
Receivable for investments sold	1,644,781	236,269
Unrealized appreciation of interest rate swap contracts, net	15,132	—
Dividends, distributions and interest receivable from investments	703,811	525,546
Current tax asset	14,881,316	1,880,857
Prepaid expenses and other assets	662,691	124,045
Total assets	2,129,174,238	1,510,056,225
Liabilities		
Call options written, at fair value ⁽⁴⁾	307,605	163,419
Payable to Adviser	3,247,685	2,303,642
Accrued directors' fees and expenses	41,724	36,820
Payable for investments purchased	5,831,303	165,503
Distribution payable to common stockholders	1,539,862	—
Accrued expenses and other liabilities	5,940,342	4,511,884
Deferred tax liability	189,013,208	75,261,725
Credit facility borrowings	134,100,000	78,600,000
Senior notes, net ⁽⁵⁾	379,455,508	311,653,925
Mandatory redeemable preferred stock, net ⁽⁶⁾	163,931,334	131,500,254
Total liabilities	883,408,571	604,197,172
Net assets applicable to common stockholders	\$ 1,245,765,667	\$ 905,859,053
Net Assets Applicable to Common Stockholders Consist of:		
Capital stock, \$0.001 par value per share	\$ 53,635	\$ 63,208
Additional paid-in capital	800,574,104	674,988,524
Total distributable earnings (loss)	445,137,928	230,807,321
Net assets applicable to common stockholders	\$ 1,245,765,667	\$ 905,859,053
Capital shares:		
Authorized	100,000,000	100,000,000
Outstanding	53,635,054	63,208,377
Net Asset Value per common share outstanding (net assets applicable to common stock, divided by common shares outstanding)	\$ 23.23	\$ 14.33
 (1) Consolidated Statement of Assets and Liabilities (See Note 13 to the financial statements for further disclosure)		
(2) Investments in unaffiliated securities at cost	\$ 1,938,732,363	\$ 1,466,655,121
(3) Investments in affiliated securities at cost	\$ 57,342,684	\$ —
(4) Call options written, premiums received	\$ 500,426	\$ 300,213
(5) Deferred debt issuance and offering costs	\$ 544,492	\$ 346,075
(6) Deferred offering costs	\$ 1,068,666	\$ 499,746

See accompanying Notes to Financial Statements.

2019 1st Quarter Report | February 28, 2019

Tortoise Pipeline & Energy Fund, Inc.	Tortoise Energy Independence Fund, Inc.	Tortoise Power and Energy Infrastructure Fund, Inc.
\$226,559,391	\$155,947,998	\$193,409,222
—	—	—
571,474	623,144	—
—	—	77,323
469,770	73,750	1,819,502
—	—	—
75,189	2,654	2,229
227,675,824	156,647,546	195,308,276
121,046	633,475	—
400,197	279,128	296,377
28,943	28,134	27,540
1,555,685	1,476,422	—
—	—	—
629,397	340,721	421,328
—	—	—
11,800,000	42,400,000	53,800,000
33,908,694	—	—
15,918,967	—	—
64,362,929	45,157,880	54,545,245
\$163,312,895	\$111,489,666	\$140,763,031
\$10,016	\$14,733	\$6,951
202,870,729	232,926,720	128,974,298
(39,567,850)	(121,451,787)	11,781,782
\$163,312,895	\$111,489,666	\$140,763,031
100,000,000	100,000,000	100,000,000
10,016,413	14,732,857	6,951,333
\$16.30	\$7.57	\$20.25
\$250,214,558	\$185,109,336	\$183,648,903
\$—	\$—	\$—
\$384,369	\$1,707,021	\$—
\$91,306	\$—	\$—
\$81,033	\$—	\$—

See accompanying Notes to Financial Statements.

Statements of Operations (unaudited)

Period from December 1, 2018 through February 28, 2019

	Tortoise Energy Infrastructure Corp.⁽¹⁾	Tortoise Midstream Energy Fund, Inc.
Investment Income		
Distributions from master limited partnerships	\$ 38,887,011	\$ 26,161,018
Dividends and distributions from common stock	1,952,073	3,910,558
Dividends and distributions from preferred stock	2,021,186	1,325,082
Dividends and distributions from private investments	461,180	—
Less return of capital on distributions ⁽²⁾	(38,902,171)	(28,929,305)
Less foreign taxes withheld	—	—
Net dividends and distributions from investments	4,419,279	2,467,353
Interest from corporate bonds	—	—
Dividends from money market mutual funds	1,410	1,544
Total Investment Income	4,420,689	2,468,897
Operating Expenses		
Advisory fees	4,865,050	3,448,368
Administrator fees	121,071	113,150
Professional fees	97,723	68,871
Directors' fees	44,414	38,181
Stockholder communication expenses	45,948	31,696
Custodian fees and expenses	21,669	15,703
Fund accounting fees	21,557	19,684
Registration fees	12,486	14,678
Stock transfer agent fees	3,533	5,045
Franchise fees	949	—
Other operating expenses	45,772	26,759
Total Operating Expenses	5,280,172	3,782,135
Leverage Expenses		
Interest expense	4,447,123	3,622,420
Distributions to mandatory redeemable preferred stockholders	1,730,000	1,344,816
Amortization of debt issuance costs	102,344	61,622
Other leverage expenses	56,512	31,679
Total Leverage Expenses	6,335,979	5,060,537
Total Expenses	11,616,151	8,842,672
Less fees waived by Adviser (Note 4)	(16,438)	(303,806)
Net Expenses	11,599,713	8,538,866
Net Investment Income (Loss), before Income Taxes	(7,179,024)	(6,069,969)
Deferred tax benefit	1,260,177	1,082,511
Net Investment Income (Loss)	(5,918,847)	(4,987,458)
Realized and Unrealized Gain (Loss) on Investments and Interest Rate Swaps		
Net realized loss on investments in unaffiliated securities	(14,112,973)	(39,373,960)
Net realized gain (loss) on options	781,387	526,913
Net realized gain on interest rate swap settlements	371	—
Net realized gain on foreign currency and translation of other assets and liabilities denominated in foreign currency	—	—
Net realized loss, before income taxes	(13,331,215)	(38,847,047)
Current tax benefit	—	1,413,172
Deferred tax benefit	3,120,837	7,544,957
Net realized loss	(10,210,378)	(29,888,918)
Net unrealized appreciation of investments in unaffiliated securities	48,438,003	67,703,218
Net unrealized depreciation of investments in affiliated securities	(8,400,544)	—
Net unrealized appreciation (depreciation) of options	621,088	439,712
Net unrealized depreciation of interest rate swap contracts	(93,751)	—
Net unrealized appreciation of other assets and liabilities due to foreign currency translation	—	—
Net unrealized appreciation, before income taxes	40,564,796	68,142,930
Deferred tax expense	(3,831,695)	(15,713,760)
Net unrealized appreciation	36,733,101	52,429,170

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

Net Realized and Unrealized Gain (Loss)	26,522,723	22,540,252
Net Increase (Decrease) in Net Assets Applicable to Common Stockholders Resulting from Operations	\$ 20,603,876	\$ 17,552,794

(1) Consolidated Statement of Operations (See Note 13 to the financial statements for further disclosure).

(2) Return of Capital may be in excess of current year distributions due to prior year adjustments. See Note 2 to the financial statements for further disclosure.

See accompanying Notes to Financial Statements.

32

Tortoise

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

2019 1st Quarter Report | February 28, 2019

	Tortoise Pipeline & Energy Fund, Inc.		Tortoise Energy Independence Fund, Inc.		Tortoise Power and Energy Infrastructure Fund, Inc.
\$	1,198,407	\$	783,816	\$	1,012,189
	2,366,628		414,454		741,847
	153,282		47,429		103,977
	—		—		—
	(2,505,540)		(904,025)		(1,527,784)
	(102,617)		—		(18,386)
	1,110,160		341,674		311,843
	—		—		1,356,676
	1,543		4,187		1,352
	1,111,703		345,861		1,669,871
	605,649		437,622		446,860
	25,024		18,914		21,656
	41,182		40,499		41,895
	28,735		27,887		27,277
	13,594		10,561		21,528
	4,570		3,661		2,473
	12,527		11,224		7,762
	6,145		6,216		6,012
	3,310		3,163		4,229
	—		—		—
	10,827		10,764		6,919
	751,563		570,511		586,611
	451,363		370,744		437,021
	185,112		—		—
	10,344		—		—
	4,444		—		—
	651,263		370,744		437,021
	1,402,826		941,255		1,023,632
	—		—		—
	1,402,826		941,255		1,023,632
	(291,123)		(595,394)		646,239
	—		—		—
	(291,123)		(595,394)		646,239
	(6,963,126)		(37,543,983)		(519,546)
	(79,308)		1,035,428		—
	—		—		24,273
	4,032		—		—
	(7,038,402)		(36,508,555)		(495,273)
	—		—		—
	—		—		—
	(7,038,402)		(36,508,555)		(495,273)
	11,568,223		22,752,361		5,944,661
	—		—		—
	(49,672)		(498,436)		—
	—		—		(51,307)
	3,866		—		1,033
	11,522,417		22,253,925		5,894,387

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-30B-2

	—		—		—
	11,522,417		22,253,925		5,894,387
	4,484,015		(14,254,630)		5,399,114
\$	4,192,892	\$	(14,850,024)	\$	6,045,353

See accompanying Notes to Financial Statements.

Tortoise

33

Statements of Changes in Net Assets

	Tortoise Energy Infrastructure Corp. ⁽¹⁾		Tortoise Midstream Energy Fund, Inc.	
	Period from December 1, 2018 through February 28, 2019 (unaudited)	Year Ended November 30, 2018	Period from December 1, 2018 through February 28, 2019 (unaudited)	Year Ended November 30, 2018
Operations				
Net investment income (loss)	\$ (5,918,847)	\$ (25,739,125)	\$ (4,987,458)	\$ (22,743,508)
Net realized gain (loss)	(10,210,378)	42,564,712	(29,888,918)	46,530,162
Net unrealized appreciation (depreciation)	36,733,101	79,528,704	52,429,170	(946,809)
Net increase (decrease) in net assets applicable to common stockholders resulting from operations	20,603,876	96,354,291	17,552,794	22,839,845
Distributions to Common Stockholders				
From distributable earnings	—	—	—	—
From realized gains	—	—	—	—
From tax return of capital	(35,130,960)	(138,297,758)	(26,705,539)	(86,693,300)
Total distributions to common stockholders	(35,130,960)	(138,297,758)	(26,705,539)	(86,693,300)
Capital Stock Transactions				
Proceeds from issuance of common shares through offerings	—	114,529,368	—	230,973,008
Underwriting discounts and offering expenses associated with the issuance of common stock	(6,953)	(349,970)	(21,176)	(8,891,735)
Issuance of common shares from reinvestment of distributions to stockholders	—	6,535,303	—	2,720,036
Net increase (decrease) in net assets applicable to common stockholders from capital stock transactions	(6,953)	120,714,701	(21,176)	224,801,309
Total increase (decrease) in net assets applicable to common stockholders	(14,534,037)	78,771,234	(9,173,921)	160,947,854
Net Assets				
Beginning of period	1,260,299,704	1,181,528,470	915,032,974	754,085,120
End of period	\$ 1,245,765,667	\$ 1,260,299,704	\$ 905,859,053	\$ 915,032,974
Transactions in common shares				
Shares outstanding at beginning of period	53,635,054	49,379,408	63,208,377	47,246,780
Shares issued through offerings	—	4,013,693	—	15,802,094
Shares issued through reinvestment of distributions	—	241,953	—	159,503
Shares outstanding at end of period	53,635,054	53,635,054	63,208,377	63,208,377

(1) Consolidated Statement of Changes in Net Assets (See Note 13 to the financial statements for further disclosure). See accompanying Notes to Financial Statements.

2019 1st Quarter Report | February 28, 2019

Tortoise Pipeline & Energy Fund, Inc. Period from		Tortoise Energy Independence Fund, Inc. Period from		Tortoise Power and Energy Infrastructure Fund, Inc. Period from	
December 1, 2018 through	Year Ended November 30,	December 1, 2018 through	Year Ended November 30,	December 1, 2018 through	Year Ended November 30,
February 28, 2019 (unaudited)	2018	February 28, 2019 (unaudited)	2018	February 28, 2019 (unaudited)	2018
\$ (291,123)	\$ (1,506,036)	\$ (595,394)	\$ (4,228,300)	\$ 646,239	\$ 1,683,994
(7,038,402)	(374,310)	(36,508,555)	3,657,227	(495,273)	9,007,176
11,522,417	(7,108,381)	22,253,925	(30,476,293)	5,894,387	(11,182,556)
4,192,892	(8,988,727)	(14,850,024)	(31,047,366)	6,045,353	(491,386)
(1,146,598)	(428,639)	—	—	—	(10,427,000)
—	—	—	—	(2,606,750)	—
(2,935,090)	(15,898,114)	(6,429,614)	(25,586,654)	—	—
(4,081,688)	(16,326,753)	(6,429,614)	(25,586,654)	(2,606,750)	(10,427,000)
—	—	—	—	—	—
—	—	—	—	—	—
—	—	281,070	1,233,701	—	—
—	—	281,070	1,233,701	—	—
111,204	(25,315,480)	(20,998,568)	(55,400,319)	3,438,603	(10,918,386)
163,201,691	188,517,171	132,488,234	187,888,553	137,324,428	148,242,814
\$ 163,312,895	\$ 163,201,691	\$ 111,489,666	\$ 132,488,234	\$ 140,763,031	\$ 137,324,428
10,016,413	10,016,413	14,696,260	14,583,662	6,951,333	6,951,333
—	—	—	—	—	—
—	—	36,597	112,598	—	—
10,016,413	10,016,413	14,732,857	14,696,260	6,951,333	6,951,333

See accompanying Notes to Financial Statements.

Tortoise

35

Statements of Cash Flows (unaudited)

Period from December 1, 2018 through February 28, 2019

	Tortoise Energy Infrastructure Corp.⁽¹⁾	Tortoise Midstream Energy Fund, Inc.
Cash Flows From Operating Activities		
Dividends, distributions and interest received from investments	\$ 43,050,186	\$ 31,118,084
Purchases of long-term investments	(178,614,021)	(122,619,435)
Proceeds from sales of long-term investments	155,253,236	120,141,753
Sales (purchases) of short-term investments, net	121,665	144,463
Call options written, net	810,371	476,582
Payments on interest rate swap contracts, net	371	—
Interest received on securities sold, net	—	—
Interest expense paid	(5,111,990)	(3,226,528)
Distributions to mandatory redeemable preferred stockholders	(3,460,000)	(1,347,498)
Other leverage expenses paid	—	(2,147)
Income taxes paid	(1,737)	—
Operating expenses paid	(5,449,955)	(3,380,971)
Net cash provided by operating activities	6,598,126	21,304,303
Cash Flows From Financing Activities		
Advances (payments) on credit facilities, net	27,000,000	5,500,000
Debt issuance costs	—	(77,587)
Common stock issuance costs	(6,953)	(21,176)
Distributions paid to common stockholders	(33,591,173)	(26,705,540)
Net cash used in financing activities	(6,598,126)	(21,304,303)
Net change in cash	—	—
Cash — beginning of period	—	—
Cash — end of period	—	—