AES CORPORATION Form 35-CERT May 30, 2001

> UNITED STATES OF AMERICA SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

The AES Corporation) File No. 70-9465

Certificate Pursuant to Rule 24 and Release No. 35-27063 Under the Public Utility Holding Company Act of 1935

On August 20, 1999, the Securities and Exchange Commission ("SEC") issued an order, Release No. 35-27063 in File No. 70-9465 ("Exemption Order"), granting an exemption under Section 3(a) of the Public Utility Holding Company Act of 1935, as amended, to The AES Corporation ("AES") in relation to its proposed acquisition of CILCORP Inc. ("CILCORP"), which has a public-utility subsidiary company, Central Illinois Light Company ("CILCO"). The Exemption Order required AES to file certain certificates (as described in the Exemption Order) under Rule 24 within 60 days of the close of each calendar quarter for a period of three years beginning September 30, 1999 and every six months thereafter. A certificate complying with the Exemption Order is set forth below (as an attachment) for the period ending March 31, 2001. AES is separately filing a certificate in File No. 70-9779 as required by the Commission's order in Release No. 35-27363 in connection with the AES acquisition of IPALCO Enterprises, Inc. ("IPALCO"), which has a public-utility subsidiary company, Indianapolis Power & Light Company ("IPL").

Respectfully submitted,

/s/ Earle H. O'Donnell

Earle H. O'Donnell
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1775 Pennsylvania Avenue, N.W.
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Dated: May 30, 2001

THE AES CORPORATION

SEC FILING PURSUANT TO SECTION 3(a)(5) EXEMPTION ORDER

QUARTER ENDED MARCH 31, 2001

ITEM (1) PER EXEMPTION ORDER (STATEMENTS ATTACHED):

1) Statement of Income of The AES Corporation for the 12 months ended March 31, 2001:

- a) 12 months ended March 31, 2001 GAAP consolidated income statement
- b) 12 months ended March 31, 2001 pro rata consolidated income statement
- 2) Balance Sheet of The AES Corporation at March 31, 2001
 - a) GAAP Basis Consolidated Balance Sheet
 - b) Pro Rata Consolidated Balance Sheet
- 3) Statement of Income of CILCORP for the 12 months ended March 31, 2001
- 4) Statement of Income of CILCO for the 12 months ended March 31, 2001
- 5) Consolidated Balance Sheet of CILCORP at March 31, 2001
- 6) Consolidated Balance Sheet of CILCO at March 31, 2001

THE AES CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS (INCLUDES CILCORP AND IPALCO) FOR THE TWELVE MONTHS ENDED MARCH 31, 2001 - GAAP BASIS

	TWELVE MONTHS ENDED
	3/31/2001
(\$ in millions, except per share amounts)	
REVENUES: Sales and services	\$ 7,540
OPERATING COSTS AND EXPENSES: Cost of sales and services	5,704
Selling, general and administrative expenses	66
TOTAL OPERATING COSTS AND EXPENSES	5,770
OPERATING INCOME	1,770
OTHER INCOME AND (EXPENSE):	
Interest expense, net Equity in earnings of affiliates	(1,140)
(before income tax)	407
Other income (expense) Nonrecurring severance and transaction costs	(42) (94)
Gain on sale of investment	(112)
INCOME BEFORE INCOME TAXES AND MINORITY INTEREST	789
Income tax provision	176

Minority interest	133
NET INCOME	\$ 480
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THE AES CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS (INCLUDES CILCORP AND IPALCO) FOR THE TWELVE MONTHS ENDED MARCH 31, 2001 - PRO RATA BASIS

	TWELVE MONTHS ENDED 3/31/2001
(\$ in millions, except per share amounts)	
REVENUES: Sales and services	\$ 8,421
OPERATING COSTS AND EXPENSES:	
Cost of sales and services Selling, general and administrative	6,258
expenses -	78
TOTAL OPERATING COSTS AND EXPENSES	6,336
OPERATING INCOME	2,085
OTHER INCOME AND (EXPENSE):	
Interest expense, net	(1,149)
Other income (expense)	(173)
Nonrecurring severance and transaction costs Gain on sale of investment	(94)
Gain on sale of investment	(112)
INCOME BEFORE INCOME TAXES	557
Income tax provision	77
NET INCOME =	\$ 480

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GAAP BASIS CONSOLIDATED BALANCE SHEET (INCLUDES CILCORP AND IPALCO)
MARCH 31, 2001
(\$ in millions)
ASSETS

CURRENT ASSETS	
Cash and cash equivalents	\$ 1,830
Short-term investments	382
Accounts receivable, net	1,527
Inventory	498
Receivable from affiliates	30
Prepaid expenses and other current	
assets	662
TOTAL GUDDENT ACCETC	
TOTAL CURRENT ASSETS	4,929
PROPERTY, PLANT AND EQUIPMENT	
Land	670
Electric generation and	
distribution assets	19,950
Accumulated depreciation and	
amortization	(2,797)
Construction in progress	3,175
PROPERTY, PLANT AND EQUIPMENT,	
NET	20,998
OTHER ASSETS	
Deferred financing costs, net	428
Project development costs	149
Investments in and advances to	
affiliates	3 , 525
Debt service reserves and other	,
deposits	442
Excess of cost net assets	
acquired, net	2,859
Other assets	2,258
TOTAL OTHER ASSETS	9,661
TOTAL	\$ 35 , 588
-01112	=======

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LIABILITIES & STOCKHOLDERS' EQUITY

CURRENT LIABILITIES	
Accounts payable	\$ 690
Accrued interest	433
Accrued and other liabilities	1,407
Non-recourse debt-current	
portion	2,796
TOTAL CURRENT LIABILITIES	5,326

LONG-TERM LIABILITIES		
Non-recourse debt		13,541
Recourse debt		4,479
Deferred incomes taxes		2,044
Other long-term liabilities		1,767
TOTAL LONG-TERM LIABILITIES		21,831
Minority interest		1,422
Company-obligated Convertible Mandatorily Redeemable Preferred Securities of Subsidiary Trusts Holding Solely Junior Debentures of AES		1,228
STOCKHOLDERS' EQUITY		
Common Stock		5
Additional paid-in Capital		5,194
Retained earnings		2,642
Accumulated other comprehensive		
loss		(2,060)
TOTAL STOCKHOLDERS' EQUITY		5 , 781
TOTAL	\$ ===	35 , 588

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THE AES CORPORATION

PRO RATA CONSOLIDATED BALANCE SHEET (INCLUDES CILCORP AND IPALCO)
MARCH 31, 2001
(\$ in millions)

ASSETS

Cash and cash equivalents	\$ 1,889
Short-term investments	327
Accounts receivable, net	1,677
Inventory	470
Receivable from affiliates	26
Deferred income taxes	189
Prepaid expenses and other current	
assets	601
TOTAL CURRENT ASSETS	5,179
PROPERTY, PLANT AND EQUIPMENT	
Land	582
Electric generation and	

\$ 37,568

distribution assets Accumulated depreciation and	21,419
amortization Construction in progress	(2,739) 3,089
PROPERTY, PLANT AND EQUIPMENT, NET	22,351
OTHER ASSETS	,
Deferred financing costs, net	410
Project development costs Investments in and advances to	153
affiliates Debt service reserves and other	3 , 865
deposits Excess of Cost over Net Assets	725
Acquired Other assets	2,556 2,329
TOTAL OTHER ASSETS	10,038
	•
TOTAL	\$ 37,568 ======
7	
LIABILITIES & STOCKHOLDERS' EQUITY	
CURRENT LIABILITIES	ć 75 <i>4</i>
Accounts payable Accrued interest	\$ 754 457
Accrued and other liabilities	1,408
Other notes payable - current	•
portion	301
Project financing debt - current portion	2,415
TOTAL CURRENT LIABILITIES	 5,335
LONG-TERM LIABILITIES	
Recourse Debt-LT	4,403
Project Financing Debt-LT	13,968
Other notes payable-LT Deferred Tax Liability	10 2,043
Other long-term liabilities	2,739
TOTAL LONG-TERM LIABILITIES	23,163
	·
TECONS	1,228
STOCKHOLDERS' EQUITY Common Stock	5
Contributed capital / Additional	F 400
paid in capital Retained earnings	5,409 4,592
Accumulated other comprehensive	1,002
loss	(2,164)
TOTAL STOCKHOLDERS' EQUITY	7,842

TOTAL

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CILCORP CONSOLIDATED INCOME STATEMENT TWELVE MONTHS ENDED 3/31/2001

REVENUE: CILCO ELECTRIC CILCO GAS CILCO OTHER OTHER BUSINESSES	\$401,510 326,459 52,924 48,361
TOTAL	829,254
OPERATING EXPENSES: FUEL FOR GENERATION AND PURCHASED POWER GAS PURCHASED FOR RESALE OTHER OPERATIONS AND MAINTENANCE DEPRECIATION AND AMORTIZATION TAXES, OTHER THAN INCOME TAXES	216,261 272,402 119,783 86,879 40,360
FIXED CHARGES AND OTHER: INTEREST EXPENSE PREFERRED STOCK DIVIDENDS OF SUBSIDIARY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION OTHER	72,318 2,677 (536) 1,248
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES	75,707 17,862 8,961
NET INCOME (LOSS) FROM CONTINUING OPERATIONS	8,901
INCOME (LOSS) FROM OPERATIONS OF DISCONTINUED BUSINESS, NET OF TAXES EXTRAORDINARY ITEM	- -
NET INCOME (LOSS) BEFORE MINORITY INTEREST	8,901
MINORITY INTEREST	-
NET INCOME (LOSS)	8,901
OTHER COMPREHENSIVE INCOME	(699)

COMPREHENSIVE INCOME (LOSS)

\$ 8,202

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CENTRAL ILLINOIS LIGHT COMPANY CONSOLIDATED STATEMENT OF INCOME

	Twelve Months Ended 3/31/2001
Operating Revenues: Electric Gas	\$ 401,510 326,459
	727,969
Operating Expenses: Cost of Fuel Cost of Gas	115,571 238,654
Purchased Power Other Operation & Maintenance Expenses Depreciation and Amortization	54,601 112,746 69,221
Income Taxes Other Taxes	27,952 40,283
Total Operating Expenses	659,028
Operating Income	68,941
Other Income and Deductions CILCO Owned Life Insurance Other, Net	(1,248) 1,225
Total other income and (deductions)	(23)
Income Before Interest Expenses	68,918
Interest Expenses: Interest on Long-Term Debt Cost of Borrowed Funds Capitalized Other	17,313 (536) 6,876
Total interest expense	23,653
Net (loss) Income Before Preferred Dividends	45,265
Preferred Stock Dividends	2,677
Net Inc Available for Common Stock	\$ 42,588

CILCORP INC. AND SUBSIDIARIES Consolidated Balance Sheets (In thousands)

ASSETS	March 31, 2001 (Unaudited)
Current assets:	
Cash and temporary cash investments	\$ 33,473
Receivables, less reserves of \$1,432	116,160
Accrued unbilled revenue	32,768
Fuel, at average cost	13,137
Materials and supplies, at average cost	16,247
Gas in underground storage, at average cost FAC/PGA underrecoveries	9,894 3,209
Prepayments and other	4,771
riepayments and other	
Total current assets	229,659
Investments and other property:	
Investment in leveraged leases	136,606
Other investments	21,611
Total investments and other property	158,217
Property, plant and equipment:	
Utility plant, at original cost	
Electric	700 , 528
Gas	220 , 279
	920,807
Less - accumulated provision for depreciation	82,943
decamarated provision for depreciation	
	837,864
Construction work in progress	32,222
Other, net of depreciation	112
Total property, plant and equipment	870 , 198
11	
Other assets:	
Other assets: Goodwill, net of accumulated	
amortization of \$22,255	590,711
Other	54,829
Total other assets	645,540
Total assets	\$1,903,614
Total assets	\$1,903,614 ======

CILCORP INC. AND SUBSIDIARIES Consolidated Balance Sheets (In thousands)

LIABILITIES AND STOCKHOLDER'S EQUITY	March 31, 2001 (Unaudited)
Current liabilities: Current portion of long-term debt Notes payable Accounts payable Accrued taxes Accrued interest FAC/PGA overrecoveries Other	\$ 18,900 108,200 62,215 28,197 27,023 2,504 5,877
Total current liabilities	252 , 916
Long-term debt	719,093
Deferred credits and other liabilities: Deferred income taxes Regulatory liability of regulated subsidiary Deferred investment tax credits Freeman contract liability Other Total deferred credits and other liabilities	194,203 42,949 15,757 87,049 77,828
Preferred stock of subsidiary	41,120
Stockholder's equity: Common stock, no par value; authorized 10,000 shares - outstanding 1,000 shares Additional paid-in capital Retained earnings Accumulated other comprehensive income	468,833 4,565 (699)
Total stockholder's equity	472,699
Total liabilities and Stockholder's equity	\$1,903,614 ======

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CENTRAL ILLINOIS LIGHT COMPANY Consolidated Balance Sheets (In thousands)

ASSETS	(Unaudited)
Utility plant, at original cost: Electric Gas	\$1,310,423 443,645
Less - accumulated provision for depreciation	1,754,068 942,906
Construction work in progress	811,162 32,223
Total utility plant	843,385
Other property and investments: Cash surrender value of company-owned life insurance (net of related policy loans of \$59,292) Other Total other property and investments	4,372 1,162 5,534
Current assets: Cash and temporary cash investments Receivables, less reserves of \$1,432 Accrued unbilled revenue Fuel, at average cost Materials and supplies, at average cost Gas in underground storage, at average cost Prepaid taxes FAC/PGA underrecoveries Other	29,819 101,416 29,037 13,137 15,212 9,894 5,393 3,209 4,709
Total current assets	211,826
Deferred debits:	
14	
Unamortized loss on reacquired debt Unamortized debt expense Prepaid pension cost Other	2,631 1,396 229 24,734
Total deferred debits	28 , 990
Total assets	\$1,089,735 ======

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CENTRAL ILLINOIS LIGHT COMPANY
Consolidated Balance Sheets
(In thousands)

CAPITALIZATION AND LIABILITIES	March 31, 2001 (Unaudited)
Capitalization: Common stockholder's equity: Common stock, no par value; authorized 20,000,000 shares; outstanding 13,563,871 shares	\$ 185 , 661
Additional paid-in capital	27,000
Retained earnings	152,155
Accumulated other comprehensive income	(1,224)
Total common stockholder's equity Preferred stock without mandatory redemption Preferred stock with mandatory redemption Long-term debt	363,592 19,120 22,000 244,095
Total capitalization	648,807
Current liabilities:	1 400
Current maturities of long-term debt Notes payable	1,400 75,700
Accounts payable	49,804
Accrued taxes	36 , 166
Accrued interest	7,144
FAC/PGA overrecoveries	2,504
Other	5 , 805
Total current liabilities	178,523
Deferred credits and other liabilities:	
Accumulated deferred income taxes	120,902
Regulatory liability	42,949
Deferred investment tax credit	15,757
Capital lease obligation Other	467
other	82 , 330
Total deferred credits and	
16	
other liabilities	262,405
Total capitalization and liabilities	\$1,089,735
- -	========

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ITEM (2) PER EXEMPTION ORDER (INCOME STATEMENT AMOUNTS ARE 12 MONTHS ENDED):

CILCO/CILCORP CONTRIBUTIONS TO
AES/CILCORP CONSOLIDATED HOLDING COMPANY
(GAAP BASIS)
(\$MM)

	12 MOS. 3/31/00	12 MOS. 3
GROSS REVENUES %-CILCO CILCO AES AES/CILCORP	12.89% 565 4,091 4,382	
GROSS REVENUES %-CILCORP CILCORP (Including CILCO) AES AES/CILCORP	13.33% 584 4,091 4,382	
NET OPERATING REVENUES %-CILCO CILCO AES AES/CILCORP	11.05% 386 3,335 3,493	
NET OPERATING REVENUES %-CILCORP CILCORP (Including CILCO) AES AES/CILCORP	11.31% 395 3,335 3,493	
OPERATING INCOME %-CILCO CILCO AES AES/CILCORP	5.04% 56 1,111 1,111	
OPERATING INCOME %-CILCORP CILCORP (Including CILCO) AES AES/CILCORP	3.87% 43 1,111 1,111	
NET INCOME %-CILCO CILCO AES AES/CILCORP	4.47% 18 415 402	
NET INCOME %-CILCORP CILCORP (Including CILCO) AES AES/CILCORP	02% (7) 415 402	
NET ASSETS %-CILCO CILCO AES AES/CILCORP	4.34% 1,016 23,402 23,402	
NET ASSETS %-CILCORP CILCORP (Including CILCO) AES AES/CILCORP	7.63% 1,785 23,402 23,402	

CILCO/CILCORP CONTRIBUTIONS TO AES/CILCORP CONSOLIDATED HOLDING COMPANY (PRO RATA CONSOLIDATION BASIS) (\$MM)

	12 MOS. 3/31/00	12 N
GROSS REVENUES %-CILCO	9.77%	
CILCO	565	
AES	5,491	
AES/CILCORP	5,782 	
GROSS REVENUES %-CILCORP	10.10%	
CILCORP (Including CILCO)	584	
AES	5,491	
AES/CILCORP	5,782 	
NET OPERATING REVENUES %-CILCO	7.95%	
CILCO	386	
AES	4,698	
AES/CILCORP	4,856	
NET OPERATING REVENUES %-CILCORP	8.13%	
CILCORP (Including CILCO)	395	
AES	4,698	
AES/CILCORP	4,856	
OPERATING INCOME %-CILCO	3.66%	
CILCO	56	
AES	1,532	
AES/CILCORP	1,532	
OPERATING INCOME %-CILCORP	2.81%	
CILCORP (Including CILCO)	43	
AES	1,532	
AES/CILCORP	1,532	
NET INCOME %-CILCO	4.47%	
CILCO	18	
AES	415	
AES/CILCORP	402	
NET INCOME %-CILCORP	02%	
CILCORP (Including CILCO)	(7)	
AES	415	
AES/CILCORP	402	
NET ASSETS %-CILCO	3.55%	
CILCO	1,016	
AES	28,583	
AES/CILCORP	28,583	
NET ASSETS %-CILCORP	6.24%	
CILCORP (Including CILCO)	1,785	
AES	28,583	
AES/CILCORP	28,583	

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ITEM (3) PER EXEMPTION ORDER - GENERATION INFORMATION:

AES Generating Plants in Operation at March 31, 2001 (excluding CILCORP and IPALCO):

UNIT	COUNTRY 	CAPACITY (MW) 	AES INTEREST (%) 	AES EQUITY (MW)
AES Deepwater	USA	143	100%	143
AES Beaver Valley	USA	125	100%	125
AES Placerita	USA	120	100%	120
AES Thames	USA	181	100%	181
AES Shady Point	USA	320	100%	320
AES Hawaii	USA	180	100%	180
AES Warrior Run	USA	180	100%	180
AES Somerset	USA	675	100%	675
AES Cayuga	USA	306	100%	306
AES Greenidge	USA	161	100%	161
AES Westover	USA	126	100%	126
AES Alamitos	USA	2,083	100%	2,083
AES Redondo Beach	USA	1,310	100%	1,310
AES Huntington Beach	USA	563	100%	563
DOMESTIC SUBTOTAL:		6,473		6,473
		CADACTTV	AES	AES
UNIT	COUNTRY	CAPACITY (MW)	INTEREST (%)	EQUITY (MW)
		(MW) 	INTEREST (%) 	EQUITY (MW)
AES Kingston	 Canada	(MW) 110	INTEREST (%) 50%	EQUITY (MW)
AES Kingston AES San Nicholas	 Canada Argentina	(MW) 110 650	INTEREST (%) 50% 69%	EQUITY (MW) 55 449
AES Kingston AES San Nicholas AES Cabra Corral	Canada Argentina Argentina	(MW) 110 650 102	INTEREST (%) 50% 69% 98%	EQUITY (MW) 55 449 100
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal	Canada Argentina Argentina Argentina	(MW) 110 650 102 10	INTEREST (%) 50% 69% 98% 98%	EQUITY (MW) 55 449 100 10
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento	Canada Argentina Argentina Argentina Argentina	(MW) 110 650 102 10 33	INTEREST (%) 50% 69% 98% 98% 98%	EQUITY (MW) 55 449 100 10
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum	Canada Argentina Argentina Argentina Argentina Argentina Argentina	(MW) 110 650 102 10 33 45	INTEREST (%) 50% 69% 98% 98% 98% 98%	EQUITY (MW) 55 449 100 10 32 44
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina	(MW) 110 650 102 10 33 45 45	INTEREST (%) 50% 69% 98% 98% 98% 98% 98%	EQUITY (MW) 55 449 100 10 32 44 45
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Argentina	(MW) 110 650 102 10 33 45 45	INTEREST (%) 50% 69% 98% 98% 98% 98% 98% 98%	EQUITY (MW) 55 449 100 10 32 44 45 980
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil	(MW) 110 650 102 10 33 45 45 1,000 144	INTEREST (%) 50% 69% 98% 98% 98% 98% 98% 100% 98% 21%	EQUITY (MW) 55 449 100 10 32 44 45 980 30
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light Ilha dos Pombos - Light	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil Brazil	(MW) 110 650 102 10 33 45 45 1,000 144 164	INTEREST (%) 50% 69% 98% 98% 98% 98% 100% 98% 21%	EQUITY (MW) 55 449 100 10 32 44 45 980 30 34
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light Nilo Pecanha - Light	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil Brazil Brazil	(MW) 110 650 102 10 33 45 45 1,000 144 164 380	INTEREST (%) 50% 69% 98% 98% 98% 98% 100% 98% 21% 21%	EQUITY (MW) 55 449 100 10 32 44 45 980 30 34 80
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light Nilo Pecanha - Light Pereira Passos - Light	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil Brazil Brazil Brazil	(MW) 110 650 102 10 33 45 45 1,000 144 164 380 100	INTEREST (%) 50% 69% 98% 98% 98% 98% 100% 98% 21% 21% 21%	EQUITY (MW) 55 449 100 10 32 44 45 980 30 34 80 21
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light Ilha dos Pombos - Light Nilo Pecanha - Light Pereira Passos - Light CEMIG - Miranda	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil Brazil Brazil Brazil Brazil	(MW) 110 650 102 10 33 45 45 1,000 144 164 380 100 390	INTEREST (%) 50% 69% 98% 98% 98% 98% 100% 98% 21% 21% 21% 9%	EQUITY (MW) 55 449 100 10 32 44 45 980 30 34 80 21 35
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES El Tunal AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light Nilo Pecanha - Light Pereira Passos - Light CEMIG - Miranda CEMIG - Igarapava	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil Brazil Brazil Brazil Brazil Brazil Brazil	(MW) 110 650 102 10 33 45 45 1,000 144 164 380 100 390 210	INTEREST (%) 50% 69% 98% 98% 98% 98% 100% 98% 21% 21% 21%	EQUITY (MW) 55 449 100 10 32 44 45 980 30 34 80 21
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light Ilha dos Pombos - Light Nilo Pecanha - Light Pereira Passos - Light CEMIG - Miranda CEMIG - Igarapava CEMIG (35 plants)	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil	(MW) 110 650 102 10 33 45 45 1,000 144 164 380 100 390 210 5,068	INTEREST (%) 50% 69% 98% 98% 98% 98% 100% 98% 21% 21% 21% 21% 9%	EQUITY (MW) 55 449 100 10 32 44 45 980 30 34 80 21 35 2
AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light Ilha dos Pombos - Light Nilo Pecanha - Light Pereira Passos - Light CEMIG - Miranda CEMIG - Igarapava CEMIG (35 plants) AES Bayano	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil Brazil Brazil Brazil Brazil Brazil Brazil	(MW) 110 650 102 10 33 45 45 1,000 144 164 380 100 390 210	INTEREST (%) 50% 69% 98% 98% 98% 98% 100% 98% 21% 21% 21% 21% 9%	EQUITY (MW) 55 449 100 10 32 44 45 980 30 34 80 21 35 2
UNIT AES Kingston AES San Nicholas AES Cabra Corral AES El Tunal AES Sarmiento AES Ullum AES Quebrada de Ullum AES Alicura Fontes Nova - Light Ilha dos Pombos - Light Nilo Pecanha - Light Pereira Passos - Light CEMIG - Miranda CEMIG - Igarapava CEMIG (35 plants) AES Bayano AES Panama AES Chiriqui - La Estrella	Canada Argentina Argentina Argentina Argentina Argentina Argentina Argentina Brazil	(MW) 110 650 102 10 33 45 45 1,000 144 164 380 100 390 210 5,068 150	INTEREST (%) 50% 69% 98% 98% 98% 98% 100% 98% 21% 21% 21% 21% 9% 1% 9%	EQUITY (MW) 55 449 100 10 32 44 45 980 30 34 80 21 35 2 441 74

AES Los Mina AES Yarra AES Jeeralang	Dom. Rep. Australia Australia	210 510 449	100% 100% 100%	210 510 449
AES Mt. Stuart	Australia	288	100%	288
AES Xiangci - Cili	China	26	51%	13
AES Alanger - Cili	CIIIIIa	20	21.9	13
	20			
Wuhu Grassy Lake	China	250	25%	63
Yangchun	China	15	25%	4
Chengdu Lotus City	China	48	35%	17
AES Jiaozuo	China	250	70%	175
AES Hefei	China	76	70%	53
AES Hefei II	China	39	70%	27
AES Chongqing Nanchuan	China China	50 350	70% 25%	35 88
Yangcheng (1st Unit) AES Ekibastuz	Kazakhstan	4,000	100%	4,000
AES Ust-Kamenogorsk GES	Kazakhstan	331	100%	331
AES Shulbinsk GES	Kazakhstan	702	100%	702
AES Ust-Kamenogorsk TETS	Kazakhstan	1,464	100%	1,464
AES Leninogorsk TETS	Kazakhstan	418	100%	418
AES Sogrinsk TETS	Kazakhstan	349	100%	349
AES Semipalatinsk TETS	Kazakhstan	840	100%	840
AES Ust-Kamenogorsk Heat Nets	Kazakhstan	310	Mgmt.	0
OPGC	India	420	49%	206
AES Lal Pir	Pakistan	351	90%	316
AES PakGen	Pakistan	344	90%	310
AES Borsod	Hungary	171	100%	171
AES Tisza II	Hungary	860	100%	860
AES Tiszapalkonya	Hungary	250	100%	250
AES Elsta	Netherlands	405	50%	203
Medway	U.K.	688	25%	172
AES Indian Queens	U.K.	140	100%	140
AES Kilroot	U.K.	520	97%	504
AES Belfast West	U.K.	120	97%	116
AES Barry	U.K.	230	100%	230
AES Drax Power Ltd.	U.K.	4,065	100%	4,065
AES Fifoots Point	U.K.	360	100%	360
AES Uruguaiana	Brazil	600	100%	600
AES Tiete (10 plants)	Brazil Venezuela	2,650 2,265	44%	1,166 1,971
EDC (4 plants) AES Merida III	Mexico	484	87% 55%	266
AES Mtkvari	Georgia	600	100%	600
AES Khrami I	Georgia	113	100%	113
AES Khrami II	Georgia	110	100%	110
AES Ottana	Italy	140	100%	140
AES Mamonal (KMR)	Columbia	90	62%	56
AES Termo Candelaria (KMR)	Columbia	314	100%	314
AES Centrogener (Gener - 8	Chile	756	96%	726
plants)	-		-	
AES Chivor (Gener)	Columbia	1,000	96%	960
AES Electrica de Santiago (Gener)	Chile	379	72%	273
AES Energia Verde (Gener - 2	Chile	17	96%	16
plants)				
AES Guacolda (Gener)	Chile	304	48%	146
AES Norgener (Gener - 2 plants)	Chile	276	96%	265
Itabo (Gener - 7 plants)	Dom. Rep.	587	24%	141
FOREIGN SUBTOTAL:		39,317		28,297

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TOTAL - March 31, 2001 45,790 34,770 Foreign Generation as a 86% 81% Percentage of Total:

CILCORP Generating Plants at March 31, 2001:

			AES	AES
		CAPACITY	INTEREST	EQUITY
UNIT	COUNTRY	(MW)	(%)	(MW)
Edwards (3 units)	USA	740	100	740
Duck Creek	USA	366	100	366
Indian Trails	USA	10	100	10
Sterling Avenue	USA	30	100	30
Hallock Power Modules	USA	13	100	13
Kickapoo Power Modules	USA	13	100	13
TOTAL - March 31, 2001		1,172		1,172

Revenues from electric generation capacity - 12 months ended March 31, 2001 (millions of dollars):

CILCORP	161	4%
AES (excluding CILCORP)(1)	3,546	96%
Total	3,707	100%

CILCORP's electric revenues are allocated between electric generation and electric transmission and distribution activities according to utility rate base. AES generation revenues are derived from the total generation revenues earned by AES subsidiaries times the percentage ownership interest of AES in those subsidiaries.

There has been no change in the amount of generation capacity owned by CILCORP and a 544 MW increase in the amount of generation capacity owned by AES (excluding CILCORP and IPALCO) from 34,226 to 34,770 MW since December 31, 2000. There has been a 23% decrease in the total revenues earned from the capacity owned by AES and CILCORP in the twelve-month period ended March 31, 2001 compared with the twelve-month period ended December 31, 2000. The percentage of total revenues derived from the generation capacity owned by CILCORP has increased from 3% to 4%.

The physical location of the MW capacity added by AES since December 31, 2000 is in Kazakhstan, Panama, China, and Italy.

⁽¹⁾ Includes revenues from electric generating capacity owned by IPALCO.

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ITEM (4) PER EXEMPTION ORDER - ELECTRIC TRANSMISSION AND DISTRIBUTION AND GAS DISTRIBUTION:

Electric transmission and distribution and gas distribution assets owned as of March 31, 2001 (millions of dollars):

CILCORP	780
Total AES (excluding CILCORP) (1)	5,954
Total	6,734

Electric transmission and distribution and gas distribution revenues for 12 months ending March 31, 2001 (millions of dollars):

CILC	CORP	567
AES	(excluding CILCORP)(2)	4,147

CILCORP's electric revenues are allocated between electric generation and electric transmission and distribution activities according to utility rate base. AES transmission and distribution revenues are derived from the total revenues earned by AES transmission and distribution subsidiaries by multiplying these revenues by the percentage ownership interest of AES in those subsidiaries.

The total transmission and distribution assets owned by AES and CILCORP has not changed significantly since December 31, 2000; however, the calculation of total transmission and distribution assets owned by AES has decreased due to an improvement in the method for calculating these revenues (namely, subtracting the generation-related assets owned by such transmission and distribution companies). CILCORP's transmission and distribution assets have decreased slightly while the revenues derived from such assets have increased significantly since December 31, 2000. AES' transmission and distribution assets have been restated to be lower due to the recalculation to subtract generation-related assets owned by such transmission and distribution companies, and the revenues derived from such assets have increased significantly since December 31, 2000. CILCORP's percentage of the total transmission and distribution assets is now estimated at 12% based on the improved calculation method, and CILCORP's percentage of the total revenues from such assets has decreased slightly from 13% to 12% for the twelve-month period ending March 31, 2001 compared to the twelve-month period ending December 31, 2000.

ITEM (5) PER EXEMPTION ORDER:

CILCO has not sold or transferred any electric and/or gas utility assets to any affiliate company of the AES consolidated holding company system during the

first quarter of 2001.

- (1) Includes transmission and distribution assets owned by IPALCO.
- (2) Includes revenues from transmission and distribution assets owned by IPALCO.

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ITEM (6) PER EXEMPTION ORDER:

During the first quarter of 2001, no application has been made to nor has any order been received from the Illinois Commerce Commission that involves AES' ownership position or AES' oversight over the operations of CILCO or CILCORP.

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, as amended, AES has duly caused this certificate to be signed on its behalf on this 30th day of May, 2001 by the undersigned thereunto duly authorized.

The AES Corporation

By: /s/ William R. Luraschi

William R. Luraschi

General Counsel and Secretary