

BP PRUDHOE BAY ROYALTY TRUST

Form 10-Q

May 09, 2007

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**SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, DC 20549**

**FORM 10-Q**

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934**

**For the quarterly period ended March 31, 2007**

**OR**

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934**

**For the transition period from \_\_\_\_\_ to \_\_\_\_\_**

**Commission file number 1-10243**

**BP PRUDHOE BAY ROYALTY TRUST**

**(Exact Name of Registrant as Specified in Its Charter)**

Delaware

13-6943724

(State or Other Jurisdiction of  
Incorporation or Organization)

(I.R.S. Employer  
Identification No.)

The Bank of New York, 101 Barclay Street, New York,  
NY

10286

(Address of Principal Executive Offices)

(Zip Code)

Registrant's Telephone Number, Including Area Code: (212) 815-6908

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

Large Accelerated filer  Accelerated filer  Non-accelerated filer

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act) Yes  No

As of May 9, 2007, 21,400,000 Units of Beneficial Interest were outstanding.

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**PART I  
FINANCIAL INFORMATION**

**Item 1. Financial Statements**

**BP Prudhoe Bay Royalty Trust  
Statement of Assets, Liabilities and Trust Corpus  
(Prepared on a modified basis of cash receipts and disbursements)  
(Unaudited)  
(In thousands, except unit data)**

	<b>March 31, 2007</b>	<b>December 31, 2006</b>
<b>Assets</b>		
Royalty Interest, net (Notes 1, 2 and 3)	\$ 7,532	\$ 8,034
Cash and cash equivalents (Note 2)	1,008	1,010
Total Assets	\$ 8,540	\$ 9,044
 <b>Liabilities and Trust Corpus</b>		
Accrued expenses	\$ 412	\$ 191
Trust Corpus (40,000,000 units of beneficial interest authorized, 21,400,000 units issued and outstanding)	8,128	8,853
Total Liabilities and Trust Corpus	\$ 8,540	\$ 9,044

See accompanying notes to financial statements (unaudited).

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**BP Prudhoe Bay Royalty Trust**  
**Statements of Cash Earnings and Distributions**  
**(Prepared on a modified basis of cash receipts and disbursements)**  
**(Unaudited)**  
**(In thousands, except unit data)**

	<b>Three Months Ended</b>	
	<b>March 31,</b>	
	<b>2007</b>	<b>2006</b>
Royalty revenues	\$ 43,206	\$ 45,383
Interest income	20	14
Less: Trust administrative expenses	(169)	(157)
Cash earnings	\$ 43,057	\$ 45,240
Cash distributions	\$ 43,059	\$ 45,246
Cash distributions per unit	\$ 2.0121	\$ 2.1143
Units outstanding	21,400,000	21,400,000

See accompanying notes to financial statements (unaudited).

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**BP Prudhoe Bay Royalty Trust**  
**Statements of Changes in Trust Corpus**  
**(Prepared on a modified basis of cash receipts and disbursements)**  
**(Unaudited)**  
**(In thousands)**

	<b>Three Months Ended</b>	
	<b>March 31,</b>	
	<b>2007</b>	<b>2006</b>
Trust Corpus at beginning of period	\$ 8,853	\$ 10,876
Cash earnings	43,057	45,240
Increase in accrued expenses	(221)	(138)
Cash distributions	(43,059)	(45,246)
Amortization of Royalty Interest	(502)	(502)
Trust Corpus at end of period	\$ 8,128	\$ 10,230

See accompanying notes to financial statements (unaudited).

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**BP Prudhoe Bay Royalty Trust**  
**Notes to Financial Statements (Unaudited)**  
**(Prepared on a Modified Basis of Cash Receipts and Disbursements)**  
**March 31, 2007**

**(1) Formation of the Trust and Organization**

BP Prudhoe Bay Royalty Trust (the Trust), a grantor trust, was created as a Delaware business trust pursuant to a Trust Agreement dated February 28, 1989 (the Trust Agreement) among The Standard Oil Company (Standard Oil), BP Exploration (Alaska) Inc. (BP Alaska), The Bank of New York (the Trustee) and The Bank of New York (Delaware), as co-trustee. Standard Oil and BP Alaska are indirect wholly-owned subsidiaries of BP p.l.c. (BP).

On February 28, 1989, Standard Oil conveyed an overriding royalty interest (the Royalty Interest) to the Trust. The Trust was formed for the sole purpose of owning and administering the Royalty Interest. The Royalty Interest represents the right to receive a per barrel royalty (the Per Barrel Royalty) of 16.4246% on the lesser of (a) the first 90,000 barrels of the average actual daily net production of oil and condensate per quarter or (b) the average actual daily net production of oil and condensate per quarter from BP Alaska's working interest as of February 28, 1989 in the Prudhoe Bay Field situated on the North Slope of Alaska (the BP Working Interests). Trust Unit holders are subject to the risk that production will be interrupted or discontinued or fall, on average, below 90,000 barrels per day in any quarter. BP has guaranteed the performance of BP Alaska of its payment obligations with respect to the Royalty Interest.

The trustees of the Trust are The Bank of New York, a New York banking corporation, and The Bank of New York (Delaware), a Delaware banking corporation. The Bank of New York (Delaware) serves as co-trustee in order to satisfy certain requirements of the Delaware Statutory Trust Act. The Bank of New York alone is able to exercise the rights and powers granted to the Trustee in the Trust Agreement.

The Per Barrel Royalty in effect for any day is equal to the price of West Texas Intermediate crude oil (the WTI Price) for that day less scheduled Chargeable Costs (adjusted for inflation) and Production Taxes (based on statutory rates then in effect). See Note 5 for information concerning a change in Alaska oil and gas production taxes which affects the calculation of the Per Barrel Royalty.

The Trust is passive, with the Trustee having only such powers as are necessary for the collection and distribution of revenues, the payment of Trust liabilities, and the protection of the Royalty Interest. The Trustee, subject to certain conditions, is obligated to establish cash reserves and borrow funds to pay liabilities of the Trust when they become due. The Trustee may sell Trust properties only (a) as authorized by a vote of the Trust Unit holders, (b) when necessary to provide for the payment of specific liabilities of the Trust then due (subject to certain conditions) or (c) upon termination of the Trust. Each Trust Unit issued and outstanding represents an equal undivided share of beneficial interest in the Trust. Royalty payments are received by the Trust and distributed to Trust Unit holders, net of Trust

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**BP Prudhoe Bay Royalty Trust**  
**Notes to Financial Statements (Unaudited)**  
**(Prepared on a Modified Basis of Cash Receipts and Disbursements)**  
**March 31, 2007**

expenses, in the month succeeding the end of each calendar quarter. The Trust will terminate upon the first to occur of the following events:

- a. On or prior to December 31, 2010: upon a vote of holders of not less than 70% of the outstanding Trust Units.
- b. After December 31, 2010: (i) upon a vote of holders of not less than 60% of the outstanding Trust Units, or (ii) at such time the net revenues from the Royalty Interest for two successive years commencing after 2010 are less than \$1,000,000 per year (unless the net revenues during such period are materially and adversely affected by certain events).

In order to ensure the Trust has the ability to pay future expenses, the Trust established a cash reserve account which the Trustee believes is sufficient to pay approximately one year's current and expected liabilities and expenses of the Trust.

**(2) Basis of Accounting**

The financial statements of the Trust are prepared on a modified cash basis and reflect the Trust's assets, liabilities, Corpus, earnings, and distributions, as follows:

- a. Revenues are recorded when received (generally within 15 days of the end of the preceding quarter) and distributions to Trust Unit holders are recorded when paid.
- b. Trust expenses (which include accounting, engineering, legal, and other professional fees, trustees' fees, and out-of-pocket expenses) are recorded on an accrual basis.
- c. Cash reserves may be established by the Trustee for certain contingencies that would not be recorded under generally accepted accounting principles.
- d. Amortization of the Royalty Interest is calculated based on the units of production method. Such amortization is charged directly to the Trust Corpus, and does not affect cash earnings. The daily rate for amortization per net equivalent barrel of oil for the three months ended March 31, 2007 and 2006 was \$0.38 during each period. The Trust evaluates impairment of the Royalty Interest by comparing the undiscounted cash flows expected to be realized from the Royalty Interest to the carrying value, pursuant to Statement of Financial Accounting Standards No. 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*. If the expected future undiscounted cash flows are less than the carrying value, the Trust recognizes an impairment loss for the difference between the carrying value and the estimated fair value of the Royalty Interest.

While these statements differ from financial statements prepared in accordance with accounting principles generally accepted in the United States of America, the modified cash basis of reporting revenues and distributions is considered to be the most meaningful because



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**BP Prudhoe Bay Royalty Trust**  
**Notes to Financial Statements (Unaudited)**  
**(Prepared on a Modified Basis of Cash Receipts and Disbursements)**  
**March 31, 2007**

quarterly distributions to the Trust Unit holders are based on net cash receipts. The accompanying modified cash basis financial statements contain all adjustments necessary to present fairly the assets, liabilities and Corpus of the Trust as of March 31, 2007 and 2006, and the modified cash earning and distributions and changes in Trust Corpus for the three-month periods ended March 31, 2007 and 2006. The adjustments are of a normal recurring nature and are, in the opinion of the Trustee, necessary to fairly present the results of operations.

As of March 31, 2007 and December 31, 2006, cash equivalents which represent the cash reserve consist of US treasury bills with an initial term of less than three months.

Estimates and assumptions are required to be made regarding assets, liabilities and changes in Trust Corpus resulting from operations when financial statements are prepared. Changes in the economic environment, financial markets and any other parameters used in determining these estimates could cause actual results to differ, and the differences could be material.

The financial statements should be read in conjunction with the financial statements and related notes in the Trust's Annual Report on Form 10-K for the fiscal year ended December 31, 2006. The cash earnings and distributions for the interim period presented are not necessarily indicative of the results to be expected for the full year.

**(3) Royalty Interest**

The Royalty Interest is comprised of the following at March 31, 2007 and December 31, 2006 (in thousands):

	<b>March 31, 2007</b>	<b>December 31, 2006</b>
Royalty Interest (at inception)	\$ 535,000	\$ 535,000
Less: Accumulated amortization	(353,950)	(353,448)
Impairment write-down	(173,518)	(173,518)
Balance, end of period	\$ 7,532	\$ 8,034

**(4) Income Taxes**

The Trust files its federal tax return as a grantor trust subject to the provisions of subpart E of Part I of Subchapter J of the Internal Revenue Code of 1986, as amended, rather than as an association taxable as a corporation. The Trust Unit holders are treated as the owners of Trust income and Corpus, and the entire taxable income of the Trust will be reported by the Trust Unit holders on their respective tax returns.

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**BP Prudhoe Bay Royalty Trust**  
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If the Trust were determined to be an association taxable as a corporation, it would be treated as an entity taxable as a corporation on the taxable income from the Royalty Interest, the Trust Unit holders would be treated as shareholders, and distributions to Trust Unit holders would not be deductible in computing the Trust's tax liability as an association.

**(5) Alaska Oil and Gas Production Tax**

On August 20, 2006 a new Alaska oil and gas production tax (the "New Tax") became effective. The New Tax replaced an oil production tax levied at the flat rate of 15% of the gross value at the point of production of taxable oil produced from a producer's leases or properties in the State of Alaska and is retroactive to April 1, 2006.

Under the New Tax, producers are taxed on the production tax value of taxable oil (gross value at the point of production for the calendar year less the producer's direct costs of exploring for, developing, or producing oil or gas deposits located within the producer's leases or properties in Alaska for the year) at a rate equal to the sum of 22.5% plus a progressivity rate determined by the average monthly production tax value of the oil produced. The progressivity portion of the New Tax is equal to 0.25% times the amount by which the simple average for each calendar month of the daily taxable values per barrel of the oil produced during the month exceeds \$40 per barrel.

The Trustee and BP Alaska entered into a letter agreement (the "Letter Agreement") to resolve the major issues associated with the New Tax. The Letter Agreement modified the calculation of Production Taxes in the daily Per Barrel Royalty calculation effective as of August 20, 2006.

**(6) Royalty Revenue Adjustment**

In January 2007, the Trust received a payment of \$43,206,000 from BP Alaska. This payment consisted of \$41,470,000, representing the royalty payment due with respect to the Royalty Interest for the quarter ended December 31, 2006, plus \$1,736,000, representing the amount of an underpayment by BP Alaska, including interest on the underpayment, of the royalty payment due with respect to the quarter ended September 30, 2006. The royalty payment of \$36,145,000 with respect to the third quarter of 2006, which the Trust received in October 2006, was calculated based on estimated average net production of crude oil and condensate during the third quarter of 2006 of approximately 59,300 barrels per day. Actual average net production of crude oil and condensate during the quarter was approximately 62,100 barrels per day. On the basis of the actual production data, the royalty payment owed by BP Alaska with respect to the quarter ended September 30, 2006 was \$37,881,000.

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**Item 2. Trustee's Discussion and Analysis of Financial Condition and Results of Operations.**

*Cautionary Statement*

This report contains forward looking statements (that is, statements anticipating future events or conditions and not statements of historical fact). Words such as anticipate, expect, believe, intend, plan or project, and should, could, potentially, possibly or may, and other words that convey uncertainty of future events or outcomes are intended to identify forward-looking statements. Forward-looking statements in this report are subject to a number of risks and uncertainties beyond the control of the Trustee. These risks and uncertainties include such matters as future changes in oil prices, oil production levels, economic activity, domestic and international political events and developments, legislation and regulation, and certain changes in expenses of the Trust.

The actual results, performance and prospects of the Trust could differ materially from those expressed or implied by forward-looking statements. Descriptions of some of the risks that could affect the future performance of the Trust appear in Item 1A, Risk Factors, of the Trust's Annual Report on Form 10-K for the fiscal year ended December 31, 2006 (the 2006 Annual Report) and in Item 1A of Part II this report. There may be additional risks of which the Trustee is unaware or which are currently deemed immaterial.

In the light of these risks, uncertainties and assumptions, you should not rely unduly on any forward-looking statements. Forward-looking events and outcomes discussed in the 2006 Annual Report and in this report may not occur or may transpire differently. The Trustee undertakes no obligation to update forward-looking statements after the date of this report, except as required by law, and all such forward-looking statements in this report are qualified in their entirety by the preceding cautionary statements.

*Liquidity and Capital Resources*

The Trust is a passive entity. The Trustee's activities are limited to collecting and distributing the revenues from the Royalty Interest and paying liabilities and expenses of the Trust. Generally, the Trust has no source of liquidity and no capital resources other than the revenue attributable to the Royalty Interest that it receives from time to time. See the discussion under THE ROYALTY INTEREST in Part I, Item 1 of the 2006 Annual Report for a description of the calculation of the Per Barrel Royalty, and the discussion under THE PRUDHOE BAY UNIT AND FIELD - Reserve Estimates and INDEPENDENT OIL AND GAS CONSULTANTS REPORT in Part I, Item 1 of the 2006 Annual Report for information concerning the estimated future net revenues of the Trust. However, the Trustee has a limited power to borrow, establish a cash reserve, or dispose of all or part of the Trust Estate, under limited circumstances pursuant to the terms of the Trust Agreement. See the discussion under THE TRUST in Part I, Item 1 of the 2006 Annual Report.

In 1999, due to declines in oil prices during the fourth quarter of 1998 and the first quarter of 1999, which resulted in the Trust not receiving cash distributions for two quarters, the Trustee established a \$1,000,000 cash reserve to provide liquidity to the Trust during any future periods in which the Trust does not receive a distribution. The Trustee will draw funds from the cash

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reserve account during any quarter in which the quarterly distribution received by the Trust does not exceed the liabilities and expenses of the Trust, and will replenish the reserve from future quarterly distributions, if any. The Trustee anticipates that it will keep this cash reserve program in place until termination of the Trust.

Amounts set aside for the cash reserve are invested by the Trustee in U.S. government or agency securities secured by the full faith and credit of the United States. Interest income received by the Trust from the investment of the reserve fund is added to the distributions received from BP Alaska and paid to the holders of Units on each Quarterly Record Date.

As discussed under **CERTAIN TAX CONSIDERATIONS** in Part I, Item 1 of the 2006 Annual Report, amounts received by the Trust as quarterly distributions are income to the holders of the Units, (as are any earnings on investment of the cash reserve) and must be reported by the holders of the Units, even if such amounts are used to repay borrowings or replenish the cash reserve and are not received by the holders of the Units.

*Results of Operations*

Relatively modest changes in oil prices significantly affect the Trust's revenues and results of operations. Crude oil prices are subject to significant changes in response to fluctuations in the domestic and world supply and demand and other market conditions as well as the world political situation as it affects OPEC and other producing countries. The effect of changing economic conditions on the demand for and supply of energy throughout the world and future prices of oil cannot be accurately projected.

Under the terms of the Conveyance of the Royalty Interest to the Trust, the Per Barrel Royalty for any day is the WTI Price for the day less the sum of (i) Chargeable Costs multiplied by the Cost Adjustment Factor and (ii) Production Taxes. The narrative under the captions **THE TRUST Trust Property** and **THE ROYALTY INTEREST** in the 2006 Annual Report explains the meanings of the terms **Conveyance**, **Royalty Interest**, **Per Barrel Royalty**, **WTI Price**, **Chargeable Costs** and **Cost Adjustment Factor** and should be read in conjunction with this report.

Royalty revenues are generally received on the fifteenth day of the month following the end of the calendar quarter in which the related Royalty Production occurred (the **Quarterly Record Date**). The Trustee, to the extent possible, pays all accrued expenses of the Trust on the Quarterly Record Date on which the revenues for the quarter are received. For the statement of cash earnings and distributions, revenues and Trust expenses are recorded on a modified cash basis and, as a result, royalties paid to the Trust and distributions to Unit holders in the quarters ended March 31, 2007 and 2006, respectively, are attributable to BP Alaska's operations during the quarters ended December 31, 2006 and 2005, respectively.

The following tables show the factors which were employed to compute the Per Barrel Royalty payments received by the Trust during the first quarter of 2007 and the first quarter of 2006 (see Note 1 of Notes to Financial Statements in Part I, Item 1). The information in the table has been furnished by BP Alaska.

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	<b>Average WTI Price</b>	<b>Chargeable Costs</b>	<b>Cost Adjustment Factor</b>	<b>Adjusted Chargeable Costs</b>	<b>Production Taxes (1)</b>	<b>Average Per Barrel Royalty (2)</b>
<b>2006:</b>						
4 <sup>th</sup> Quarter	\$60.17	\$12.50	1.552	\$19.39	\$9.31	\$31.46
<b>2005:</b>						
4 <sup>th</sup> Quarter	\$60.01	\$12.25	1.521	\$18.63	\$8.01	\$33.37

(1) Production Taxes for the fourth quarter of 2006 reflect the new Alaska oil and gas production tax and the application of the Consensus Principles described below.

(2) Average per barrel royalty for the fourth quarter of 2006 is calculated on the basis of 87,221 barrels (estimated) average daily net production of oil and condensate from the BP Working Interests; average per barrel royalty for the fourth quarter of 2005 is calculated on the basis of 90,000 barrels of average daily net production.

Royalty Production for each day in a calendar quarter is 16.4246 percent of the first 90,000 barrels of the actual average daily net production of oil and condensate for the quarter from the BP Working Interests. As long as BP Alaska's average daily net production from the BP Working Interests exceeds 90,000 barrels, the principal factors affecting the Trust's revenues and distributions to Unit holders are changes in WTI Prices, scheduled annual increases in Chargeable Costs, changes in the Consumer Price Index and changes in Production Taxes. BP Alaska has advised the Trustee that, as a consequence of a program of field wide infrastructure renewal, pipeline replacement and well mechanical improvements, it anticipates that net production of oil and condensate from the BP Working Interests will

be below 90,000 barrels per day on an annual average basis beginning in 2007. However, BP Alaska reported that average daily net production from the BP Working Interests during the quarter ended March 31, 2007 exceeded 90,000 barrels per day.

On August 20, 2006 a new Alaska oil and gas production tax (the New Tax ) became effective. The New Tax replaced an oil production tax levied at the flat rate of 15% of the gross value at the point of production of taxable oil produced from a producer's leases or properties in the State of Alaska (the Old Tax ) and is retroactive to April 1, 2006.

Under the New Tax, producers are taxed on the production tax value of taxable oil (gross value at the point of production for the calendar year less the producer's direct costs of exploring for, developing, or producing oil or gas deposits located within the producer's leases or properties in Alaska ( Lease Expenditures ) for the year) at a rate equal to the sum of 22.5% plus a progressivity rate determined by the average monthly production tax value of the oil produced. The progressivity portion of the New Tax is equal to 0.25% times the amount by which the simple average for each calendar month of the daily taxable values per barrel of the oil produced during the month exceeds \$40 per barrel.

The Conveyance provides that Production Taxes are the sum of any severance taxes, excise taxes (including windfall profit tax, if any), sales taxes, value added taxes or other similar or direct taxes imposed upon the reserves or production, delivery or sale of Royalty Production, computed at defined statutory rates. In the case of taxes based upon wellhead or field value, the

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Conveyance provides that the WTI Price less the product of \$4.50 and the Cost Adjustment factor will be deemed to be the wellhead or field value.

In order to resolve uncertainties in the interpretation of the Conveyance resulting from the New Tax, the Trustee entered into a letter agreement with BP Alaska (the Letter Agreement ) which is incorporated as Exhibit 4.5 to this report. The Letter Agreement sets forth consensus principles agreed by the parties to resolve issues presented by the New Tax. The Consensus Principles provide that the amount of New Tax chargeable against the Royalty Interest under the Conveyance is determined as follows:

- a) The taxable value per barrel equals the WTI Price minus the Chargeable Costs as adjusted by the Cost Adjustment Factor.
- b) The tax rate for the progressivity portion of the New Tax equals 0.25 percentage points times the amount by which the simple average for each calendar month of the daily taxable values per barrel under a) above exceeds \$40 per barrel. If that average taxable value per barrel is \$40 or less, the progressivity rate is zero. The \$40 figure is not subject to adjustment over time.
- c) The amount of New Tax chargeable against the Royalty Interest equals the taxable value per barrel under a) above times the Royalty Production under the Conveyance, times a rate equal to the sum of 22.5% plus the progressivity rate determined under b) above.

BP Alaska estimates Royalty Production from the BP Working Interests for purposes of calculating quarterly royalty payments to the Trust because complete actual field production data for the preceding calendar quarter generally is not available by the Quarterly Record Date. To the extent that average net production from the BP Working Interests is below 90,000 barrels per day in 2007 and future years, calculation by BP Alaska of actual Royalty Production data may result in revisions of prior Royalty Production estimates. Revisions by BP Alaska of its Royalty Production calculations may result in quarterly royalty payments by BP Alaska which reflect adjustments for overpayments or underpayments of royalties with respect to prior quarters. Such adjustments, if material, may adversely affect certain Unit holders who buy or sell Units between the Quarterly Record Dates for the Quarterly Distributions affected. The Quarterly Distribution received by the Trust from BP Alaska in April 2007 was reduced by \$47,414 to reimburse BP Alaska for the amount of an overpayment (including interest on the overpayment) by BP Alaska of the royalty payment due in January 2007 with respect to the quarter ended December 31, 2006. Because the statement of cash earnings and distributions of the Trust is prepared on a modified cash basis, royalty revenues for the quarter ended March 31, 2007 include the amount of the January 2007 overpayment.

*Quarter Ended March 31, 2007 Compared to  
Quarter Ended March 31, 2006*

As explained above, Trust royalty revenues received during the first quarter of the fiscal year are based on Royalty Production during the fourth quarter of the preceding fiscal year. Royalty revenues received by the Trust in the quarter ended March 31, 2007 decreased 4.8% from the revenues received in the corresponding quarter of 2006, in spite of a 0.3% period-to-period

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increase in the Average WTI Price from \$60.01 per barrel during the quarter ended December 31, 2005 to \$60.17 per barrel during the quarter ended December 31, 2006. The decrease in royalty revenues would have been 8.6%, if \$1,736,000 paid by BP Alaska in January 2007 to compensate for its royalty underpayment in the fourth quarter of 2006 had been excluded (see Note 6 of the Notes to Financial Statements (Unaudited) in Item 1 of Part I). A 7.7% period-to-period increase in total deductible costs from \$26.94 per barrel to \$28.70 per Barrel was due principally to a 16.2% increase in Production Taxes chargeable with respect to the quarter ended December 31, 2005.

**Item 3. Quantitative and Qualitative Disclosures About Market Risk.**

The Trust is a passive entity and except for the Trust's ability to borrow money as necessary to pay liabilities of the Trust that cannot be paid out of cash on hand, the Trust is prohibited from engaging in borrowing transactions. The Trust periodically holds short-term investments acquired with funds held by the Trust pending distribution to Unit holders and funds held in reserve for the payment of Trust expenses and liabilities. Because of the short-term nature of these investments and limitations on the types of investments which may be held by the Trust, the Trust is not subject to any material interest rate risk. The Trust does not engage in transactions in foreign currencies which could expose the Trust or Unit holders to any foreign currency related market risk or invest in derivative financial instruments. It has no foreign operations and holds no long-term debt instruments.

**Item 4. Controls and Procedures.**

*Disclosure Controls and Procedures*

The Trustee has disclosure controls and procedures (as defined in Rule 13a-15(e) and Rule 15d-15(e) under the Exchange Act) that are designed to ensure that information required to be disclosed by the Trust in the reports that it files or submits under the Securities Exchange Act of 1934, as amended (the Exchange Act) is recorded, processed, summarized and reported, within the time periods specified in the SEC's rules and forms. These controls and procedures include but are not limited to controls and procedures designed to ensure that information required to be disclosed by the Trust in the reports that it files or submits under the Exchange Act is accumulated and communicated to the responsible trust officers of the Trustee to allow timely decisions regarding required disclosure.

Under the terms of the Trust Agreement and the Conveyance, BP Alaska has significant disclosure and reporting obligations to the Trust. BP Alaska is required to provide the Trust such information concerning the Royalty Interest as the Trustee may need and to which BP Alaska has access to permit the Trust to comply with any reporting or disclosure obligations of the Trust pursuant to applicable law and the requirements of any stock exchange on which the Units are listed. These reporting obligations include furnishing the Trust a report by February 28 of each year containing all information of a nature, of a standard and in a form consistent with the requirements of the SEC respecting the inclusion of reserve and reserve valuation information in filings under the Exchange Act and with applicable accounting rules. The report is required to set forth, among other things, BP Alaska's estimates of future net cash flows from proved reserves attributable to the Royalty Interest, the discounted present value of such proved reserves, the assumptions utilized in arriving at the estimates contained in the report, and the estimate of the



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quantities of proved reserves (including reductions of proved reserves as a result of modification of BP Alaska's estimates of proved reserves from prior years) added during the preceding year to the total proved reserves allocated to the BP Working Interests as of December 31, 1987.

In addition, the Conveyance gives the Trust and its independent accountants certain rights to inspect the books and records of BP Alaska and discuss the affairs, finances and accounts of BP Alaska relating to the BP Working Interests with representatives of BP Alaska; it also requires BP Alaska to provide the Trust with such other information as the Trustee may reasonably request from time to time and to which BP Alaska has access.

The Trustee's disclosure controls and procedures include ensuring that the Trust receives the information and reports that BP Alaska is required to furnish to the Trust on a timely basis, that the appropriate responsible personnel of the Trustee examine such information and reports, and that information requested from and provided by BP Alaska is included in the reports that the Trust files or submits under the Exchange Act.

As of the end of the period covered by this report, the trust officers of the Trustee responsible for the administration of the Trust conducted an evaluation of the Trust's disclosure controls and procedures. Their evaluation considered, among other things, that the Trust Agreement and the Conveyance impose enforceable legal obligations on BP Alaska, and that BP Alaska has provided the information required by those agreements and other information requested by the Trustee from time to time on a timely basis. The officers concluded that the Trust's disclosure controls and procedures are effective.

*Internal Control Over Financial Reporting*

There has not been any change in the Trust's internal control over financial reporting identified in connection with the evaluation required by paragraph (d) of Rule 13a-15 or Rule 15d-15 under the Exchange Act that occurred during the Trust's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Trust's internal control over financial reporting.

**Item 4T. Controls and Procedures.**

Not applicable.

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**PART II  
OTHER INFORMATION**

**Item 1. Legal Proceedings.**

***Michael Goldman v. BP P.L.C., et al.***

Item 3 in Part I of the Trust's 2006 Annual Report contains information concerning a complaint filed on November 7, 2006, in the United States District Court for the District of Alaska (case number 3:06-CV-00260 TMB), purportedly as a class action by the plaintiff, Michael Goldman, on behalf of the public holders of Units in the Trust, against BP, the Trust, BP Alaska, Standard Oil and other unnamed defendants.

On April 26, 2007 the plaintiff filed a notice with the Court of the voluntary dismissal, without prejudice, of the Trust from the suit. The action continues against the defendants BP, BP Alaska and Standard Oil.

**Item 1A. Risk Factors**

There are no material changes from the risk factors previously disclosed in Item 1A of Part I of the Trust's 2006 Annual Report.

**Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.**

None.

**Item 3. Defaults Upon Senior Securities.**

None.

**Item 4. Submission of Matters to a Vote of Security Holders.**

None.

**Item 5. Other Information.**

(a) On April 16, 2007 the Trust received a cash distribution of \$39,249,777 from BP Alaska with respect to the quarter ended March 31, 2007 (net of a deduction of \$47,414 to reimburse BP Alaska for an overpayment in January 2007). On April 19, 2007, after adding interest income received from investment of the cash reserve and deducting Trust administrative expenses, the Trustee distributed \$38,879,174 (approximately \$1.817 per Unit) to Unit holders of record on April 17, 2006 (Form 8-K, Item 8.01).

(b) Not applicable.

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**Item 6. Exhibits.**

- 4.1 BP Prudhoe Bay Royalty Trust Agreement dated February 28, 1989 among The Standard Oil Company, BP Exploration (Alaska) Inc., The Bank of New York, Trustee, and F. James Hutchinson, Co-Trustee.
- 4.2 Overriding Royalty Conveyance dated February 27, 1989 between BP Exploration (Alaska) Inc. and The Standard Oil Company.
- 4.3 Trust Conveyance dated February 28, 1989 between The Standard Oil Company and BP Prudhoe Bay Royalty Trust.
- 4.4 Support Agreement dated as of February 28, 1989 among The British Petroleum Company p.l.c., BP Exploration (Alaska) Inc., The Standard Oil Company and BP Prudhoe Bay Royalty Trust.
- 4.5 Letter agreement dated October 13, 2006 between BP Exploration (Alaska) Inc. and The Bank of New York, as Trustee.
- 31 Rule 13a-14(a)/15d-14(a) Certification.
- 32 Section 1350 Certification.

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**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP PRUDHOE BAY ROYALTY TRUST

By: THE BANK OF NEW YORK,  
as Trustee

By: /s/ Remo Reale  
Remo Reale  
Vice President

Date: May 9, 2007

The registrant is a trust and has no officers or persons performing similar functions. No additional signatures are available and none have been provided.

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**INDEX TO EXHIBITS**

<b>Exhibit No.</b>	<b>Exhibit Description</b>
*4.1	BP Prudhoe Bay Royalty Trust Agreement dated February 28, 1989 among The Standard Oil Company, BP Exploration (Alaska) Inc., The Bank of New York, Trustee, and F. James Hutchinson, Co-Trustee.
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**4.5	Letter agreement dated October 13, 2006 between BP Exploration (Alaska) Inc. and The Bank of New York, as Trustee.
31.	Rule 13a-14(a)/15d-14(a) Certification.
32	Section 1350 Certification.
*	Incorporated by reference to the correspondingly numbered exhibit to the registrant's Annual Report on Form 10-K for the fiscal year ended December 31, 2006 (Commission File No. 1-10243).
**	Incorporated by reference to the correspondingly numbered exhibit to the registrant's Quarterly Report on Form 10-Q for the quarter

ended  
September 30,  
2006  
(Commission  
File No.  
1-10243).